PAC-E

RECEIVED
April 18, 2025
IDAHO PUBLIC
UTILITIES COMMISSION

ROCKY MOUNTAIN POWER
A DIVISION OF PACIFICORP

1407 W. North Temple, Suite 330
Salt Lake City, UT 84116

April 18, 2025

VIA ELECTRONIC DELIVERY

Commission Secretary
Idaho Public Utilities Commission
11331 W. Chinden Blvd
Building 8 Suite 201A
Boise, ID 83714

RE: FERC Form 1

Attention: Commission Secretary

PacifiCorp d/b/a Rocky Mountain Power submits for filing one copy of PacifiCorp's annual FERC Form 1 report for the year ended December 31, 2024.

Informal inquiries may be directed to Mark Alder, Idaho Regulatory Manager at (801) 220-2313.

Very truly yours,

Joelle Steward
Senior Vice President, Regulation

THIS FILING IS
Item 1: ☑ An Initial (Original) Submission OR ☐ Resubmission No.

FERC FINANCIAL REPORT
FERC FORM No. 1: Annual Report of Major Electric Utilities, Licensees and Others and Supplemental Form 3-Q: Quarterly Financial Report

These reports are mandatory under the Federal Power Act, Sections 3, 4(a), 304 and 309, and 18 CFR 141.1 and 141.400. Failure to report may result in criminal fines, civil penalties and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of confidential nature

Exact Legal Name of Respondent (Company)	Year/Period of Report
PacifiCorp	End of: 2024/ Q4

INSTRUCTIONS FOR FILING FERC FORM NOS. 1 and 3-Q

GENERAL INFORMATION

I. Purpose

FERC Form No. 1 (FERC Form 1) is an annual regulatory requirement for Major electric utilities, licensees and others (18 C.F.R. § 141.1). FERC Form No. 3-Q (FERC Form 3-Q) is a quarterly regulatory requirement which supplements the annual financial reporting requirement (18 C.F.R. § 141.400). These reports are designed to collect financial and operational information from electric utilities, licensees and others subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be non-confidential public use forms.

II. Who Must Submit

Each Major electric utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities, Licensees, and Others Subject To the Provisions of The Federal Power Act (18 C.F.R. Part 101), must submit FERC Form 1 (18 C.F.R. § 141.1), and FERC Form 3-Q (18 C.F.R. § 141.400).

Note: Major means having, in each of the three previous calendar years, sales or transmission service that exceeds one of the following:

1. one million megawatt hours of total annual sales,
2. 100 megawatt hours of annual sales for resale,
3. 500 megawatt hours of annual power exchanges delivered, or
4. 500 megawatt hours of annual wheeling for others (deliveries plus losses).

III. What and Where to Submit

a. Submit FERC Form Nos. 1 and 3-Q electronically through the eCollection portal at https://eCollection.ferc.gov, and according to the specifications in the Form 1 and 3-Q taxonomies.

b. The Corporate Officer Certification must be submitted electronically as part of the FERC Forms 1 and 3-Q filings.

c. Submit immediately upon publication, by either eFiling or mail, two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders. Unless eFiling the Annual Report to Stockholders, mail the stockholders report to the Secretary of the Commission at:
Secretary
Federal Energy Regulatory Commission 888 First Street, NE
Washington, DC 20426

d. For the CPA Certification Statement, submit within 30 days after filing the FERC Form 1, a letter or report (not applicable to filers classified as Class C or Class D prior to January 1, 1984). The CPA Certification Statement can be either eFiled or mailed to the Secretary of the Commission at the address above.

The CPA Certification Statement should:

a. Attest to the conformity, in all material aspects, of the below listed (schedules and pages) with the Commission's applicable Uniform System of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

b. Be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 41.10-41.12 for specific qualifications.)

Schedules	Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

e. The following format must be used for the CPA Certification Statement unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

"In connection with our regular examination of the financial statements of [COMPANY NAME] for the year ended on which we have reported separately under date of [DATE], we have also reviewed schedules [NAME OF SCHEDULES] of FERC Form No. 1 for the year filed with the Federal Energy Regulatory Commission, for conformity in all material respects with the requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of the accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Federal Energy Regulatory Commission as set forth in its applicable Uniform System of Accounts and published accounting releases." The letter or report must state which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

f. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission's website at https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online.

g. Federal, State, and Local Governments and other authorized users may obtain additional blank copies of FERC Form 1 and 3-Q free of charge from https://www.ferc.gov/general-information-0/electric-industry-forms.

IV. When to Submit

FERC Forms 1 and 3-Q must be filed by the following schedule:

a. FERC Form 1 for each year ending December 31 must be filed by April 18th of the following year (18 CFR § 141.1), and

b. FERC Form 3-Q for each calendar quarter must be filed within 60 days after the reporting quarter (18 C.F.R. § 141.400).

V. Where to Send Comments on Public Reporting Burden.

The public reporting burden for the FERC Form 1 collection of information is estimated to average 1,168 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the FERC Form 3-Q collection of information is estimated to average 168 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (18 CFR Part 101) (USofA). Interpret all accounting words and phrases in accordance with the USofA.

II. Enter in whole numbers (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to the respondent, omit the page(s) and enter "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, pages 2 and 3.

V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (see VII. below).

VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.

VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.

VIII. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.

IX. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.

X. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

Definitions for statistical classifications used for completing schedules for transmission system reporting are as follows:

FNS - Firm Network Transmission Service for Self. "Firm" means service that can not be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff. "Self" means the respondent.

FNO - Firm Network Service for Others. "Firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Network Service" is Network Transmission Service as described in Order No. 888 and the Open Access Transmission Tariff.

LFP - for Long-Term Firm Point-to-Point Transmission Reservations. "Long-Term" means one year or longer and" firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. "Point-to-Point Transmission Reservations" are described in Order No. 888 and the Open Access Transmission Tariff. For all transactions identified as LFP, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally cancel the contract.

OLF - Other Long-Term Firm Transmission Service. Report service provided under contracts which do not conform to the terms of the Open Access Transmission Tariff. "Long-Term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as OLF, provide in a footnote the termination date of the contract defined as the earliest date either buyer or seller can unilaterally get out of the contract.

SFP - Short-Term Firm Point-to-Point Transmission Reservations. Use this classification for all firm point-to-point transmission reservations, where the duration of each period of reservation is less than one-year.

NF - Non-Firm Transmission Service, where firm means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions.

OS - Other Transmission Service. Use this classification only for those services which can not be placed in the above-mentioned classifications, such as all other service regardless of the length of the contract and service FERC Form. Describe the type of service in a footnote for each entry.

AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.

II. Respondent -- The person, corporation, licensee, agency, authority, or other Legal entity or instrumentality in whose behalf the report is made.

EXCERPTS FROM THE LAW

Federal Power Act, 16 U.S.C. § 791a-825r

Sec. 3. The words defined in this section shall have the following meanings for purposes of this Act, to with:

3. 'Corporation' means any corporation, joint-stock company, partnership, association, business trust, organized group of persons, whether incorporated or not, or a receiver or receivers, trustee or trustees of any of the foregoing. It shall not include 'municipalities, as hereinafter defined;
4. 'Person' means an individual or a corporation;
5. 'Licensee, means any person, State, or municipality Licensed under the provisions of section 4 of this Act, and any assignee or successor in interest thereof;
7. 'municipality means a city, county, irrigation district, drainage district, or other political subdivision or agency of a State competent under the Laws thereof to carry and the business of developing, transmitting, unitizing, or distributing power; ......
11. "project' means. a complete unit of improvement or development, consisting of a power house, all water conduits, all dams and appurtenant works and structures (including navigation structures) which are a part of said unit, and all storage, diverting, or fore bay reservoirs directly connected therewith, the primary line or lines transmitting power there from to the point of junction with the distribution system or with the interconnected primary transmission system, all miscellaneous structures used and useful in connection with said unit or any part thereof, and all water rights, rights-of-way, ditches, dams, reservoirs, Lands, or interest in Lands the use and occupancy of which are necessary or appropriate in the maintenance and operation of such unit;

"Sec. 4. The Commission is hereby authorized and empowered

a. 'To make investigations and to collect and record data concerning the utilization of the water 'resources of any region to be developed, the water-power industry and its relation to other industries and to interstate or foreign commerce, and concerning the location, capacity, development costs, and relation to markets of power sites; ... to the extent the Commission may deem necessary or useful for the purposes of this Act."

"Sec. 304.

a. Every Licensee and every public utility shall file with the Commission such annual and other periodic or special* reports as the Commission may by rules and regulations or other prescribe as necessary or appropriate to assist the Commission in the proper administration of this Act. The Commission may prescribe the manner and FERC Form in which such reports shall be made, and require from such persons specific answers to all questions upon which the Commission may need information. The Commission may require that such reports shall include, among other things, full information as to assets and Liabilities, capitalization, net investment, and reduction thereof, gross receipts, interest due and paid, depreciation, and other reserves, cost of project and other facilities, cost of maintenance and operation of the project and other facilities, cost of renewals and replacement of the project works and other facilities, depreciation, generation, transmission, distribution, delivery, use, and sale of electric energy. The Commission may require any such person to make adequate provision for currently determining such costs and other facts. Such reports shall be made under oath unless the Commission otherwise specifies*.10

"Sec. 309.

The Commission shall have power to perform any and all acts, and to prescribe, issue, make, and rescind such orders, rules and regulations as it may find necessary or appropriate to carry out the provisions of this Act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this Act; and may prescribe the FERC Form or FERC Forms of all statements, declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and the time within which they shall be field..."

GENERAL PENALTIES

The Commission may assess up to $1 million per day per violation of its rules and regulations. See FPA § 316(a) (2005), 16 U.S.C. § 825o(a).

FERC FORM NO. 1
REPORT OF MAJOR ELECTRIC UTILITIES, LICENSEES AND OTHER

IDENTIFICATION

01 Exact Legal Name of Respondent PacifiCorp	02 Year/ Period of Report End of: 2024/ Q4
03 Previous Name and Date of Change (If name changed during year) /	
04 Address of Principal Office at End of Period (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232	
05 Name of Contact Person Jennifer Kahl	06 Title of Contact Person External Reporting Director
07 Address of Contact Person (Street, City, State, Zip Code) 825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232	

08 Telephone of Contact Person, Including Area Code (503) 813-5784	09 This Report is An Original / A Resubmission (1) ☑ An Original (2) ☐ A Resubmission	10 Date of Report (Mo, Da, Yr) 04/15/2025

Annual Corporate Officer Certification

The undersigned officer certifies that:

I have examined this report and to the best of my knowledge, information, and belief all statements of fact contained in this report are correct statements of the business affairs of the respondent and the financial statements, and other financial information contained in this report, conform in all material respects to the Uniform System of Accounts.

01 Name Nikki L. Kobliha 02 Title Senior Vice President and Chief Financial Officer	03 Signature /s/ Nikki L. Kobliha	04 Date Signed (Mo, Da, Yr) 04/15/2025

Title 18, U.S.C. 1001 makes it a crime for any person to knowingly and willingly to make to any Agency or Department of the United States any false, fictitious or fraudulent statements as to any matter within its jurisdiction.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the respondents are "none," "not applicable," or "NA".

Line No.	Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
54	**Research, Development and Demonstration Activities**	352	N/A
55	**Distribution of Salaries and Wages**	354	
56	**Common Utility Plant and Expenses**	356	N/A
57	**Amounts included in ISO/RTO Settlement Statements**	397	
58	**Purchase and Sale of Ancillary Services**	398	
59	**Monthly Transmission System Peak Load**	400	
60	**Monthly ISO/RTO Transmission System Peak Load**	400a	N/A
61	**Electric Energy Account**	401a	
62	**Monthly Peaks and Output**	401b	
63	**Steam Electric Generating Plant Statistics**	402	
64	**Hydroelectric Generating Plant Statistics**	406	
65	**Pumped Storage Generating Plant Statistics**	408	N/A
66	**Generating Plant Statistics Pages**	410	
66.1	**Energy Storage Operations (Large Plants)**	414	N/A
66.2	**Energy Storage Operations (Small Plants)**	419	N/A
67	**Transmission Line Statistics Pages**	422	
68	**Transmission Lines Added During Year**	424	
69	**Substations**	426	
70	**Transactions with Associated (Affiliated) Companies**	429	
71	**Footnote Data**	450	
	Stockholders' Reports (check appropriate box)		
	Stockholders' Reports Check appropriate box: ☑ Two copies will be submitted ☐ No annual report to stockholders is prepared		
	Page 2		

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Nikki L. Kobliha

Senior Vice President and Chief Financial Officer

825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

PacifiCorp was initially incorporated in 1910 under the laws of the state of Maine under the name Pacific Power & Light Company. In 1984, Pacific Power & Light Company changed its name to PacifiCorp. In 1989, it merged with Utah Power and Light Company, a Utah corporation, in a transaction wherein both corporations merged into a newly formed Oregon corporation. The resulting Oregon corporation was re-named PacifiCorp, which is the operating entity today.

State of Incorporation:

Date of Incorporation:

Incorporated Under Special Law:

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

(a) Name of Receiver or Trustee Holding Property of the Respondent:

(b) Date Receiver took Possession of Respondent Property:

(c) Authority by which the Receivership or Trusteeship was created:

(d) Date when possession by receiver or trustee ceased:

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

PacifiCorp is a United States regulated electric utility company headquartered in Oregon that serves approximately 2.1 million retail electric customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp is principally engaged in the business of generating, transmitting, distributing and selling electricity. In addition to retail sales, PacifiCorp buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp delivers electricity to customers in Utah, Wyoming and Idaho under the trade name Rocky Mountain Power and to customers in Oregon, Washington and California under the trade name Pacific Power.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?
(1)
☐ Yes

(2)
☑ No

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the respondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

Berkshire Hathaway Inc.
Berkshire Hathaway Energy Company ("BHE") (wholly owned by Berkshire Hathaway, Inc.)
PPW Holdings LLC (wholly owned by BHE)
PacifiCorp (wholly owned by PPW Holdings LLC)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Energy West Mining Company	Mining	100%	[a] See footnote
2	Pacific Minerals, Inc.	Management services	100%	[b] See footnote
3	Bridger Coal Company	Mining	66.67%	[c] See footnote
4	Trapper Mining Inc.	Mining	29.14%	[d] See footnote
5	PacifiCorp Foundation	Non-profit foundation		[e] See footnote

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: FootnoteReferences

Energy West Mining Company ceased mining operations in 2015.

(b) Concept: FootnoteReferences

Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.

(c) Concept: FootnoteReferences

Bridger Coal Company is a coal mining joint venture with Idaho Energy Resources Company, a subsidiary of Idaho Power Company, and is jointly controlled by Pacific Minerals, Inc. and Idaho Energy Resources Company.

(d) Concept: FootnoteReferences

PacifiCorp is a minority owner in Trapper Mining Inc., a cooperative. As of December 31, 2024, the members were Salt River Project Agricultural Improvement and Power District (43.72%), PacifiCorp (29.14%) and Platte River Power Authority (27.14%).

(e) Concept: FootnoteReferences

The PacifiCorp Foundation ("Foundation") is an independent non-profit foundation created by PacifiCorp in 1988. The Foundation operates as the Rocky Mountain Power Foundation and the Pacific Power Foundation. As of December 31, 2024, the Foundation's three directors are also directors of PacifiCorp.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

OFFICERS

1. Report below the name, title and salary for each executive officer whose salary is $50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division or function (such as sales, administration or finance), and any other person who performs similar policy making functions.
2. If a change was made during the year in the incumbent of any position, show name and total remuneration of the previous incumbent, and the date the change in incumbency was made.

Line No.	Title (a)	Name of Officer (b)	Salary for Year (c)	Date Started in Period (d)	Date Ended in Period (e)
1	[a] Executive Officers for the year ended December 31, 2024:				
2	Chair of the Board of Directors and Chief Executive Officer, PacifiCorp	Cindy A. Crane	2,000,016		
3	[b] President, Pacific Power (Division)	Ryan L. Flynn	380,349	2024-05-01	
4	[c] Former President and Chief Executive Officer, Pacific Power	Stefan A. Bird	10,948		2024-01-02
5	[d] President, Rocky Mountain Power (Division)	Richard J. Garlish	375,438	2024-05-01	
6	[e] Former President and Chief Executive Officer, Rocky Mountain Power	Gary W. Hoogeveen	140,498		2024-04-02
7	[f] Senior Vice President and Chief Financial Officer	Nikki L. Kobliha	377,529		

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: OfficerTitle

PacifiCorp has provided compensation information for executive level officers that are elected by the Board of Directors in this Form 1. Salary information of other officers will be provided to the Federal Energy Regulatory Commission upon request, but the company considers such information personal and confidential to such officers. See 18 C.F.R. §388.107(d),(f).

(b) Concept: OfficerTitle

On May 1, 2024, Messrs. Ryan L. Flynn and Richard J. Garlish were elected as President, Pacific Power, and President, Rocky Mountain Power, respectively.

(c) Concept: OfficerTitle

On January 2, 2024, Mr. Stefan A. Bird resigned as Pacific Power's President and Chief Executive Officer.

(d) Concept: OfficerTitle

On May 1, 2024, Messrs. Ryan L. Flynn and Richard J. Garlish were elected as President, Pacific Power, and President, Rocky Mountain Power, respectively.

(e) Concept: OfficerTitle

On April 2, 2024, Mr. Gary W. Hoogeveen resigned as Rocky Mountain Power's President and Chief Executive Officer.

(f) Concept: OfficerTitle

On August 7, 2024, Ms. Nikki L. Kobliha's title changed from PacifiCorp's Vice President, Chief Financial Officer and Treasurer to PacifiCorp's Senior Vice President and Chief Financial Officer.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), name and abbreviated titles of the directors who are officers of the respondent.
2. Provide the principle place of business in column (b), designate members of the Executive Committee in column (c), and the Chairman of the Executive Committee in column (d).

Line No.	Name (and Title) of Director (a)	Principal Business Address (b)	Member of the Executive Committee (c)	Chairman of the Executive Committee (d)
1	Cindy A. Crane (Chair of the Board of Directors and Chief Executive Officer)	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232	false	false
2	[a] Ryan L. Flynn (President, Pacific Power Division)	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232	false	false
3	[b] Richard J. Garlish (President, Rocky Mountain Power Division)	1407 West North Temple, Suite 320, Salt Lake City, UT 84116	false	false
4	[c] Stefan A. Bird (Former President and Chief Executive Officer, Pacific Power Division)		false	false
5	[d] Gary W. Hoogeveen (Former President and Chief Executive Officer, Rocky Mountain Power Division)		false	false
6	Nikki L. Kobliha (Senior Vice President and Chief Financial Officer)	825 N.E. Multnomah Street, Suite 1900, Portland, OR 97232	false	false
7	[e] Charles C. Chang	666 Grand Avenue, 27th Floor, Des Moines, IA 50309	false	false
8	[f] Calvin D. Haack	666 Grand Avenue, 27th Floor, Des Moines, IA 50309	false	false
9	Natalie L. Hocken	825 N.E. Multnomah Street, Suite 2000, Portland, OR 97232	false	false

FOOTNOTE DATA

(a) Concept: NameAndTitleOfDirector
Messrs. Ryan L. Flynn and Richard J. Garlish were elected to the Board of Directors on August 20, 2024.
(b) Concept: NameAndTitleOfDirector
Messrs. Ryan L. Flynn and Richard J. Garlish were elected to the Board of Directors on August 20, 2024.
(c) Concept: NameAndTitleOfDirector
Mr. Stefan A. Bird resigned from the Board of Directors and as Pacific Power's President and Chief Executive Officer on January 2, 2024.
(d) Concept: NameAndTitleOfDirector
Mr. Gary W. Hoogeveen resigned from the Board of Directors and as Rocky Mountain Power's President and Chief Executive Officer on April 2, 2024.
(e) Concept: NameAndTitleOfDirector
Mr. Charles C. Chang was elected to the Board of Directors on December 16, 2024.
(f) Concept: NameAndTitleOfDirector
Mr. Calvin D. Haack resigned from the Board of Directors on December 16, 2024.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

INFORMATION ON FORMULA RATES

Does the respondent have formula rates?	☑ Yes ☐ No

1. Please list the Commission accepted formula rates including FERC Rate Schedule or Tariff Number and FERC proceeding (i.e. Docket No) accepting the rate(s) or changes in the accepted rate.

Line No.	FERC Rate Schedule or Tariff Number (a)	FERC Proceeding (b)
1	FERC Electric Tariff Volume No. 11, Attachment H-1	ER24-2004

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

INFORMATION ON FORMULA RATES - FERC Rate Schedule/Tariff Number FERC Proceeding

Does the respondent file with the Commission annual (or more frequent) filings containing the inputs to the formula rate(s)?	☑ Yes ☐ No

2. If yes, provide a listing of such filings as contained on the Commission's eLibrary website.

Line No.	Accession No. (a)	Document Date / Filed Date (b)	Docket No. (c)	Description (d)	Formula Rate FERC Rate Schedule Number or Tariff Number (e)
1	20240322-5083	03/22/2024	ER24-1595-000	[(a)] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
2	20240325-5186	03/25/2024	ER24-1612-000	[(b)] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
3	20240514-5051	05/14/2024	ER24-2004-000	[(c)] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff
4	20241126-5165	11/26/2024	ER25-573-000	[(d)] See footnote	PacifiCorp's Volume No. 11 Open Access Transmission Tariff

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 - Appendix A, Summary of Rates, Attachments 3, 5 and to be effective 5/22/2024 under ER24-1595.

(b) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: OATT Revised Attachment H-1 - (Rev Depreciation Rates 2024) to be effective 6/1/2024 under ER24-1612.

(c) Concept: DescriptionOfFiling

Informational filing of 2024 formula rate annual update of PacifiCorp under ER24-2004.

(d) Concept: DescriptionOfFiling

PacifiCorp submits tariff filing per 35.13(a)(2)(iii: Filing for Revisions to the OATT to Implement the Extended Day-Ahead Market to be effective 3/31/2025 under ER25-573.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

INFORMATION ON FORMULA RATES - Formula Rate Variances

1. If a respondent does not submit such filings then indicate in a footnote to the applicable Form 1 schedule where formula rate inputs differ from amounts reported in the Form 1.
2. The footnote should provide a narrative description explaining how the "rate" (or billing) was derived if different from the reported amount in the Form 1.
3. The footnote should explain amounts excluded from the ratebase or where labor or other allocation factors, operating expenses, or other items impacting formula rate inputs differ from amounts reported in Form 1 schedule amounts.
4. Where the Commission has provided guidance on formula rate inputs, the specific proceeding should be noted in the footnote.

Line No.	Page No(s). (a)	Schedule (b)	Column (c)	Line No. (d)
1	204-207	Electric Plant in Service	(b)	46
2	204-207	Electric Plant in Service	(g)	46
3	204-207	Electric Plant in Service	(b)	58
4	204-207	Electric Plant in Service	(g)	58
5	204-207	Electric Plant in Service	(b)	75
6	204-207	Electric Plant in Service	(g)	75
7	204-207	Electric Plant in Service	(b)	99
8	204-207	Electric Plant in Service	(g)	99
9	204-207	Electric Plant in Service	(b)	104
10	204-207	Electric Plant in Service	(g)	104
11	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	20
12	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	22
13	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	24
14	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	25
15	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	26
16	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	28
17	219	Accumulated Provision for Depreciation of Electric Utility Plant	(c)	29
18	232	Other Regulatory Assets	(e)	18
19	232	Other Regulatory Assets	(e)	20
20	232	Other Regulatory Assets	(e)	24
21	232	Other Regulatory Assets	(e)	36
22	232	Other Regulatory Assets	(e)	84
23	320-323	Electric Operation and Maintenance Expenses	(b)	181
24	320-323	Electric Operation and Maintenance Expenses	(b)	184
25	320-323	Electric Operation and Maintenance Expenses	(b)	185
26	320-323	Electric Operation and Maintenance Expenses	(b)	187
27	320-323	Electric Operation and Maintenance Expenses	(b)	193
28	320-323	Electric Operation and Maintenance Expenses	(b)	196
29	320-323	Electric Operation and Maintenance Expenses	(b)	197

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Pages 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

ITEM 1.

The following table includes new or modified franchise agreements. The fee represents the fee attached to the franchise agreement.

State	Effective Date	Expiration Date	Fee
California[(1)]			
None			
Idaho[(2)]			
None			
Oregon[(3)]			
Butte Falls	12/10/2024	12/10/2034	5.0%
Coburg	12/23/2024	12/23/2031	7.5%
Redmond	06/06/2024	06/06/2034	7.0%
Rogue River	10/08/2024	10/08/2034	7.0%
Scio	05/21/2024	05/21/2034	5.0%
Utah[(4)]			
Apple Valley	11/01/2024	11/01/2034	6.0%
Aurora	03/01/2024	09/01/2026	—%
Central Valley	10/01/2024	10/01/2044	6.0%
Coalville	07/15/2024	07/15/2034	—%
Cornish	04/01/2024	04/01/2034	—%
Henefer	06/24/2024	06/24/2034	—%
Hinckley	02/01/2024	02/01/2039	4.0%
Oakley	11/01/2024	11/01/2039	—%
Orangeville	11/01/2024	11/01/2044	6.0%
Price	07/01/2024	07/01/2044	6.0%
Richfield	09/01/2024	09/01/2034	5.0%
San Juan County	09/01/2024	09/01/2044	—%
Scipio	12/15/2024	12/15/2044	4.0%
Stockton	03/01/2024	03/01/2044	5.0%
Wellington	05/01/2024	05/01/2044	6.0%
Washington[(5)]			
None			
Wyoming[(6)]			
Edgerton	07/01/2024	07/01/2049	2.0%
Greybull	09/01/2024	09/01/2034	5.0%
Worland	09/01/2024	09/01/2034	5.0%

(1) In California, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(2) In Idaho, PacifiCorp collects franchise agreement fees from customers and remits them directly to the applicable municipalities.

(3) In Oregon, the first 3.5% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 3.5% is collected from customers and remitted directly to the applicable municipalities.

(4) In Utah, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities. If applicable, franchise agreement fees are an expense to PacifiCorp and are embedded in rates.

(5) In Washington, PacifiCorp collects associated taxes from customers and remits them directly to the applicable municipalities.

(6) In Wyoming, the first 1.0% of the franchise agreement fee is an expense to PacifiCorp and is embedded in rates. Any amount above the 1.0% is collected from customers and remitted directly to the applicable municipalities.

ITEM 2.

None.

ITEM 3.

In July 2024, PacifiCorp transferred the ownership of the Keno Dam and certain associated lands and infrastructure to the U.S. Department of the Interior through the U.S. Bureau of Reclamation. In January and March 2025, PacifiCorp filed for approval with the Federal Energy Regulatory Commission (FERC) the accounting entries required by the Uniform System of Accounts to use FERC account 102, Electric plant purchased or sold, for the transfer. In March 2025, the FERC approved PacifiCorp's accounting entries in Docket AC25-50-000. Accordingly, in March 2025 PacifiCorp cleared account 102 and recorded the transfer to account 182.3, Other regulatory assets, as approved by the FERC.

ITEM 4.

None.

ITEM 5.

Refer to Pages 424-425, Transmission lines added or altered, in this Form No. 1 for additional information regarding transmission lines added or removed during the year ended December 31, 2024.

For the year ended December 31, 2024, PacifiCorp did not significantly increase or decrease its distribution territory.

ITEM 6.

Short-term Debt and Credit Facilities

As of December 31, 2024, PacifiCorp had $240 million of short-term debt outstanding at a weighted average rate of 4.65%.

Commission authorizations currently for up to $3.0 billion outstanding at any one time in commercial paper and other unsecured short-term debt are as follows:

- FERC – Docket No. ES24-28-000, dated May 20, 2024, letter order effective June 1, 2024, through May 31, 2026.
- Idaho Public Utilities Commission (IPUC) – Case No. PAC-E-24-07, Order No. 36171, dated May 6, 2024, effective through May 31, 2029.
- Oregon Public Utility Commission (OPUC) – Docket No. UF 4356, Order No. 24-114, dated May 2, 2024, effective through December 31, 2031.
- Washington Utilities and Transportation Commission (WUTC) – Docket No. UE-980404, dated April 8, 1998.

In June 2024, PacifiCorp amended its existing $2.0 billion unsecured credit facility expiring in June 2026. The amendment extended the expiration date to June 2027. In June 2024, PacifiCorp terminated its $900 million unsecured delayed draw term loan facility expiring in June 2025 and entered into a new $900 million 364-day unsecured credit facility expiring in June 2025.

As of December 31, 2024, PacifiCorp had $255 million of letter of credit capacity under its $2.0 billion revolving credit facility of which no amount was outstanding, and $488 million of letter of credit capacity outside of its $2.0 billion revolving credit facility, of which $34 million was outstanding and was utilized in support of certain transactions required by third parties. Subsequently, PacifiCorp added $225 million of letter of credit capacity outside of its $2.0 billion revolving credit facility. As of February 21, 2025, PacifiCorp's total letter of credit capacity outside of its $2.0 billion revolving credit facility was $713 million.

While PacifiCorp's current $2.0 billion revolving credit facility is unsecured, upon future renewal, PacifiCorp may be required to secure the facility, which could further limit the amount of First Mortgage Bonds PacifiCorp can issue.

For further discussion, refer to Note 7 of Notes to Financial Statements in this Form No. 1.

Long-term Debt

In January 2024, PacifiCorp issued $500 million of its 5.10% First Mortgage Bonds due February 2029, $700 million of its 5.30% First Mortgage Bonds due February 2031, $1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and $1.5 billion of its 5.80% First Mortgage Bonds due January 2055, for a total of $3.8 billion. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

State commission authorizations for the above issuances totaling $3.8 billion of long-term debt were as follows:

- OPUC – Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.
- IPUC – Case No. PAC-E-23-03, Order 35723, dated March 29, 2023, effective through September 30, 2028.

In March 2025, PacifiCorp issued $850 million of its 7.375% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due 2055. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

State commission authorizations for the above issuance of long-term debt were as follows:

- OPUC – Docket No. UF-4354(1), Order No. 24-240, dated July 24, 2024.
- IPUC – Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.

Following the above March 2025 long-term debt issuance, Pacificorp had remaining regulatory authority under the above authorizations from the OPUC and the IPUC to issue an additional $4.15 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the SEC to issue an indeterminate amount of first mortgage bonds and unsecured debt securities through July 2027.

For further discussion, refer to Note 8 of Notes to Financial Statements in this Form No. 1.

ITEM 7.

On September 25, 2024, PacifiCorp approved the Fourth Restated Articles of Incorporation, which amends and restates PacifiCorp's Third Restated Articles of Incorporation to (i) remove provisions specifying the size of the Board of Directors of PacifiCorp and providing for staggered board terms; (ii) allow for written shareholder action by less than unanimous consent; (iii) remove provisions regarding repurchases, sales of capital stock and approval of certain business transactions with related parties; and (iv) make other administrative, clarifying and conforming changes, including, among other things, removing outdated references, removing provisions and language relating to classes and series of preferred stock that are no longer outstanding, and renaming "No Par Serial Preferred Stock" as "Preferred Stock" and clarifying the Board of Directors' flexibility in establishing various series of Preferred Stock.

For further discussion, refer to Note 15 of Notes to Financial Statements in this Form No. 1.

ITEM 8.

For the twelve-month period ended December 31, 2024, PacifiCorp's bargaining unit wage scale changes were as follows:

Unions Represented	% Increase[1]	Effective Date(s)	Estimated Annual Financial Impact[2]
IBEW 57 Power Delivery (UT, ID & WY)	4.22%	01/26/2024	$ 4,057,245
IBEW 57 Power Supply (UT, ID & WY)	4.22%	01/26/2024	1,606,152
IBEW 57 Combustion Turbine (UT)	4.22%	01/26/2024	161,624
IBEW 125 (OR, WA)	2.23%	01/26/2024	787,437
IBEW 659 (OR, CA)	3.62%	04/26/2024	1,315,947
UWUA 197 (OR)	1.38%	05/26/2024	25,560
IBEW 57 Laramie (WY)	2.33%	06/26/2024	20,023
IBEW 77 (WA)	2.53%	07/26/2024	31,965
UWUA Local 127 (WY)	0.66%	09/26/2024	303,815
UWUA Local 127 (WY)	0.86%	10/11/2024	393,431
Total			$ 8,703,199

(1) This percentage increase represents the increase in wages from the effective date of the increase to the end of the calendar year as compared to the wage scale of the prior calendar year.

(2) The estimated annual impact is based on the time period from the effective date of the increase to the end of the calendar year. Some amounts may be reimbursed by joint owners.

ITEM 9.

For information regarding certain legal proceedings affecting PacifiCorp, including matters related to wildfire loss contingencies, refer to Note 14 of Notes to Financial Statements in this Form No. 1.

ITEM 10.

Refer to page 429, Transactions with associated (affiliated) companies in this Form No. 1 for information regarding related-party transactions.

There have been no material officer, director or security holder transactions during the twelve-month period ended December 31, 2024, other than preferred stock dividends declared and paid.

For further discussion, refer to Note 15 of Notes to Financial Statements in this Form No. 1.

ITEM 12.

None.

ITEM 13.

On January 2, 2024, Mr. Stefan A. Bird resigned as Pacific Power's President and Chief Executive Officer and as a director of PacifiCorp.

On April 2, 2024, Mr. Gary W. Hoogeveen resigned as Rocky Mountain Power's President and Chief Executive Officer and as a director of PacifiCorp.

On May 1, 2024, Mr. Ryan L. Flynn was elected as Pacific Power's President and as a director of PacifiCorp on August 20, 2024.

On May 1, 2024, Mr. Richard J. Garlish was elected as Rocky Mountain Power's President and as a director of PacifiCorp on August 20, 2024.

On May 1, 2024, Ms. Angie G. Burcham was elected as PacifiCorp's Assistant Corporate Secretary. On December 16, 2024, Ms. Angie G. Burcham was elected as PacifiCorp's Corporate Secretary.

On August 7, 2024, Ms. Nikki L. Kobliha's title changed from PacifiCorp's Vice President, Chief Financial Officer and Treasurer to PacifiCorp's Senior Vice President and Chief Financial Officer.

On August 7, 2024, Mr. M. Ryan Weems was elected as PacifiCorp's Vice President, Controller and Treasurer. His previous title was PacifiCorp's Vice President, Controller and Assistant Treasurer.

On December 16, 2024, Mr. Calvin D. Haack resigned as a director of PacifiCorp and Mr. Charles C. Chang was elected as a director of PacifiCorp.

ITEM 14.

Not applicable

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200	38,155,394,721	34,043,912,436
3	Construction Work in Progress (107)	200	3,480,932,688	4,719,845,635
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		41,636,327,409	38,763,758,071
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200	13,997,879,081	13,094,069,120
6	Net Utility Plant (Enter Total of line 4 less 5)		27,638,448,328	25,669,688,951
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202		
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)			
9	Nuclear Fuel Assemblies in Reactor (120.3)			
10	Spent Nuclear Fuel (120.4)			
11	Nuclear Fuel Under Capital Leases (120.6)			
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202		
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)			
14	Net Utility Plant (Enter Total of lines 6 and 13)		27,638,448,328	25,669,688,951
15	Utility Plant Adjustments (116)			
16	Gas Stored Underground - Noncurrent (117)			
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		22,725,917	21,155,095
19	(Less) Accum. Prov. for Depr. and Amort. (122)		3,313,253	3,283,929
20	Investments in Associated Companies (123)		69,928	69,928
21	Investment in Subsidiary Companies (123.1)	224	110,614,113	156,585,163
23	Noncurrent Portion of Allowances	228		
24	Other Investments (124)		116,401,525	111,023,868
25	Sinking Funds (125)			
26	Depreciation Fund (126)			
27	Amortization Fund - Federal (127)			
28	Other Special Funds (128)		168,343,042	174,123,261
29	Special Funds (Non Major Only) (129)			
30	Long-Term Portion of Derivative Assets (175)		22,515	2,200,107
31	Long-Term Portion of Derivative Assets - Hedges (176)			
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		414,863,787	461,873,493
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)			
35	Cash (131)		20,419,589	13,593,270
36	Special Deposits (132-134)		78,926	85,529
37	Working Fund (135)			
38	Temporary Cash Investments (136)		21,069,354	113,626,658
39	Notes Receivable (141)		1,395,148	1,391,069
40	Customer Accounts Receivable (142)		652,829,359	579,437,294
41	Other Accounts Receivable (143)		217,838,570	445,112,582
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		21,911,623	30,393,528
43	Notes Receivable from Associated Companies (145)			
44	Accounts Receivable from Assoc. Companies (146)		[a]30,013,788	[b]131,922,056
45	Fuel Stock (151)	227	270,978,352	103,923,863
46	Fuel Stock Expenses Undistributed (152)	227		
47	Residuals (Elec) and Extracted Products (153)	227		
48	Plant Materials and Operating Supplies (154)	227	557,149,099	428,441,000
49	Merchandise (155)	227		
50	Other Materials and Supplies (156)	227		
51	Nuclear Materials Held for Sale (157)	202/227		
52	Allowances (158.1 and 158.2)	228	2,677,526	2,677,526
53	(Less) Noncurrent Portion of Allowances	228		
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)		324,807,839	224,499,606

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)		2,904,673	3,901,329
61	Accrued Utility Revenues (173)		328,006,000	295,002,000
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)		9,033,345	17,486,121
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		22,515	2,200,107
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)		2,417,267,430	2,328,506,268
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		78,200,282	57,531,239
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232	2,844,837,159	2,499,768,478
73	Prelim. Survey and Investigation Charges (Electric) (183)		20,770,921	26,480,769
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			7,146
77	Temporary Facilities (185)		105,375	157,584
78	Miscellaneous Deferred Debits (186)	233	167,419,699	131,002,548
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352		
81	Unamortized Loss on Reaquired Debt (189)		1,672,786	1,997,811
82	Accumulated Deferred Income Taxes (190)	234	957,142,003	928,229,377
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)		4,070,148,225	3,645,174,952
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		34,540,727,770	32,105,243,664

Page 110-111

Page 110-111

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: AccountsReceivableFromAssociatedCompanies
As of December 31, 2024, Account 146, Accounts receivable from associated companies, included $4,734,889 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(b) Concept: AccountsReceivableFromAssociatedCompanies
As of December 31, 2023, Account 146, Accounts receivable from associated companies, included $123,381,448 of income tax receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250	3,417,945,896	3,417,945,896
3	Preferred Stock Issued (204)	250	2,397,600	2,397,600
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253	1,102,063,956	1,102,063,956
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b	41,101,061	41,101,061
11	Retained Earnings (215, 215.1, 216)	118	5,985,858,857	5,401,125,738
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118	54,269,402	100,240,452
13	(Less) Reacquired Capital Stock (217)	250		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(9,115,257)	(10,369,236)
16	Total Proprietary Capital (lines 2 through 15)		10,512,319,393	9,972,303,345
17	**LONG-TERM DEBT**			
18	Bonds (221)	256	13,701,700,000	10,493,150,000
19	(Less) Reacquired Bonds (222)	256		
20	Advances from Associated Companies (223)	256		
21	Other Long-Term Debt (224)	256		
22	Unamortized Premium on Long-Term Debt (225)			
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		36,057,304	25,686,565
24	Total Long-Term Debt (lines 18 through 23)		13,665,642,696	10,467,463,435
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases - Noncurrent (227)		29,953,621	20,578,928
27	Accumulated Provision for Property Insurance (228.1)		878,641	894,600
28	Accumulated Provision for Injuries and Damages (228.2)		1,289,236,654	1,572,643,695
29	Accumulated Provision for Pensions and Benefits (228.3)		50,706,654	59,657,269
30	Accumulated Miscellaneous Operating Provisions (228.4)		26,585,705	27,276,601
31	Accumulated Provision for Rate Refunds (229)			971,425
32	Long-Term Portion of Derivative Instrument Liabilities		16,840,883	19,997,035
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)		426,887,234	355,525,424
35	Total Other Noncurrent Liabilities (lines 26 through 34)		1,841,089,392	2,057,544,977
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Notes Payable (231)		240,500,000	1,605,961,000
38	Accounts Payable (232)		1,219,363,802	1,390,952,592
39	Notes Payable to Associated Companies (233)		[(a)]127,700	[(c)]40,810,129
40	Accounts Payable to Associated Companies (234)		212,484,358	139,299,855
41	Customer Deposits (235)		28,033,595	28,663,856
42	Taxes Accrued (236)	262	[(b)]51,234,269	40,928,851
43	Interest Accrued (237)		239,029,281	153,832,529
44	Dividends Declared (238)		40,475	40,475
45	Matured Long-Term Debt (239)			
46	Matured Interest (240)			
47	Tax Collections Payable (241)		31,487,478	22,991,961
48	Miscellaneous Current and Accrued Liabilities (242)		427,658,426	228,301,336
49	Obligations Under Capital Leases-Current (243)		5,150,075	3,342,899
50	Derivative Instrument Liabilities (244)		99,747,083	83,570,102
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		16,840,883	19,997,035
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)		2,538,015,659	3,718,698,550
55	**DEFERRED CREDITS**			
56	Customer Advances for Construction (252)		308,544,692	246,675,415

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
57	Accumulated Deferred Investment Tax Credits (255)	266	10,431,425	10,061,962
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269	346,062,811	404,242,063
60	Other Regulatory Liabilities (254)	278	1,096,048,745	1,176,960,899
61	Unamortized Gain on Reacquired Debt (257)			
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272	111,057,724	122,977,940
63	Accum. Deferred Income Taxes-Other Property (282)		3,345,774,488	3,253,177,664
64	Accum. Deferred Income Taxes-Other (283)		765,740,745	675,137,414
65	Total Deferred Credits (lines 56 through 64)		5,983,660,630	5,889,233,357
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		34,540,727,770	32,105,243,664

Page 112-113

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: NotesPayableToAssociatedCompanies
Represents accrued interest due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2024, no advances were outstanding.
(b) Concept: TaxesAccrued
As of December 31, 2024, Account 236, Taxes accrued, included $9,068,520 of income tax payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.
(c) Concept: NotesPayableToAssociatedCompanies
Represents amounts due to Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, pursuant to an umbrella loan agreement for which the interest rate is determined daily and is equal to the lowest cost of short-term borrowings PacifiCorp could otherwise incur externally. At December 31, 2023, the interest rate on the outstanding loan balance was 5.65%.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

6. Do not report fourth quarter data in columns (e) and (f)
7. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over Lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
8. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
1	UTILITY OPERATING INCOME											
2	Operating Revenues (400)	300	6,587,229,882	5,930,844,038			6,587,229,882	5,930,844,038				
3	Operating Expenses											
4	Operation Expenses (401)	320	4,097,168,720	4,860,680,613			4,097,168,720	4,860,680,613				
5	Maintenance Expenses (402)	320	607,876,783	577,845,897			607,876,783	577,845,897				
6	Depreciation Expense (403)	336	[(a)]1,045,757,086	1,023,482,570			1,045,757,086	1,023,482,570				
7	Depreciation Expense for Asset Retirement Costs (403.1)	336	[(b)]0				[(e)]0					
8	Amort. & Depl. of Utility Plant (404-405)	336	69,382,163	62,649,787			69,382,163	62,649,787				
9	Amort. of Utility Plant Acq. Adj. (406)	336	376,987	376,987			376,987	376,987				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)											
11	Amort. of Conversion Expenses (407.2)											
12	Regulatory Debits (407.3)		17,315,768	13,251,404			17,315,768	13,251,404				
13	(Less) Regulatory Credits (407.4)		5,873,329	9,547,753			5,873,329	9,547,753				
14	Taxes Other Than Income Taxes (408.1)	262	[(c)]217,834,522	215,228,266			217,834,522	215,228,266				
15	Income Taxes - Federal (409.1)	262	(275,783,696)	(351,752,881)			(275,783,696)	(351,752,881)				
16	Income Taxes - Other (409.1)	262	(516,609)	(10,753,641)			(516,609)	(10,753,641)				
17	Provision for Deferred Income Taxes (410.1)	234, 272	1,201,774,956	1,291,887,433			1,201,774,956	1,291,887,433				
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272	1,204,598,391	1,509,907,511			1,204,598,391	1,509,907,511				
19	Investment Tax Credit Adj. - Net (411.4)	266	(471,299)	(764,880)			(471,299)	(764,880)				
20	(Less) Gains from Disp. of Utility Plant (411.6)		18,357				18,357					
21	Losses from Disp. of Utility Plant (411.7)											
22	(Less) Gains from Disposition of Allowances (411.8)		83	91			83	91				

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utility Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
23	Losses from Disposition of Allowances (411.9)											
24	Accretion Expense (411.10)		[(d)]0									
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		5,770,225,221	6,162,676,200			5,770,225,221	6,162,676,200				
27	Net Util Oper Inc (Enter Tot line 2 less 25)		817,004,661	(231,832,162)			817,004,661	(231,832,162)				
28	Other Income and Deductions											
29	Other Income											
30	Nonutilty Operating Income											
31	Revenues From Merchandising, Jobbing and Contract Work (415)		7,047,062	3,279,490								
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		7,792,908	3,729,320								
33	Revenues From Nonutility Operations (417)											
34	(Less) Expenses of Nonutility Operations (417.1)		18,023	24,609								
35	Nonoperating Rental Income (418)		62,494	41,584								
36	Equity in Earnings of Subsidiary Companies (418.1)	119	7,996,585	20,109,095								
37	Interest and Dividend Income (419)		188,938,984	97,133,812								
38	Allowance for Other Funds Used During Construction (419.1)		203,117,652	144,059,425								
39	Miscellaneous Nonoperating Income (421)		2,418,271	2,467,241								
40	Gain on Disposition of Property (421.1)		3,477,908	1,727,324								
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		405,248,025	265,064,042								
42	Other Income Deductions											
43	Loss on Disposition of Property (421.2)		21,315									
44	Miscellaneous Amortization (425)		1,419,634	1,413,722								
45	Donations (426.1)		3,111,435	2,578,350								
46	Life Insurance (426.2)		(11,198,507)	(9,212,248)								
47	Penalties (426.3)		43,853	24,951								
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,833,428	2,655,807								
49	Other Deductions (426.5)		9,011,027	4,995,431								
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		4,242,185	2,456,013								
51	Taxes Applic. to Other Income and Deductions											
52	Taxes Other Than Income Taxes (408.2)	262	401,523	317,207								
53	Income Taxes-Federal (409.2)	262	35,751,635	17,772,582								
54	Income Taxes-Other (409.2)	262	8,096,757	4,025,002								
55	Provision for Deferred Inc. Taxes (410.2)	234, 272	97,851,579	277,266,968								
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272	97,395,433	276,592,758								

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended - Quarterly Only - No 4th Quarter (e)	Prior 3 Months Ended - Quarterly Only - No 4th Quarter (f)	Electric Utility Current Year to Date (in dollars) (g)	Electric Utility Previous Year to Date (in dollars) (h)	Gas Utiity Current Year to Date (in dollars) (i)	Gas Utility Previous Year to Date (in dollars) (j)	Other Utility Current Year to Date (in dollars) (k)	Other Utility Previous Year to Date (in dollars) (l)
57	Investment Tax Credit Adj.-Net (411.5)											
58	(Less) Investment Tax Credits (420)		198,727	(75,321)								
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		44,507,334	22,864,322								
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		356,498,506	239,743,707								
61	Interest Charges											
62	Interest on Long-Term Debt (427)		696,924,773	486,803,423								
63	Amort. of Debt Disc. and Expense (428)		7,245,225	4,869,406								
64	Amortization of Loss on Reaquired Debt (428.1)		325,025	394,621								
65	(Less) Amort. of Premium on Debt-Credit (429)			227								
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)											
67	Interest on Debt to Assoc. Companies (430)		267,961	1,146,989								
68	Other Interest Expense (431)		49,671,179	52,519,654								
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		119,854,967	70,233,788								
70	Net Interest Charges (Total of lines 62 thru 69)		634,579,196	475,500,078								
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		538,923,971	(467,588,533)								
72	Extraordinary Items											
73	Extraordinary Income (434)											
74	(Less) Extraordinary Deductions (435)											
75	Net Extraordinary Items (Total of line 73 less line 74)											
76	Income Taxes-Federal and Other (409.3)	262	0									
77	Extraordinary Items After Taxes (line 75 less line 76)											
78	Net Income (Total of line 71 and 77)		538,923,971	(467,588,533)								

Page 114-117

FOOTNOTE DATA

(a) Concept: DepreciationExpense

Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2024 and 2023, depreciation expense associated with transportation equipment was $24,891,372 and $24,646,729, respectively.

(b) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(c) Concept: TaxesOtherThanIncomeTaxesUtilityOperatingIncome

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress. During the years ended December 31, 2024 and 2023, payroll taxes were $49,809,427 and $47,008,878, respectively.

(d) Concept: AccretionExpense

Generally, PacifiCorp records the accretion expense of asset retirement obligations as a regulatory asset.

(e) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly report.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
4. State the purpose and amount for each reservation or appropriation of retained earnings.
5. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown for Account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 122.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		5,336,726,250	6,123,094,500
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4	Adjustments to Retained Earnings Credit			
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adjustments to Retained Earnings Debit			
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		530,927,386	(487,697,628)
17	Appropriations of Retained Earnings (Acct. 436)			
17.1	Unappropriation of excess earnings related to Lower Klamath Hydroelectric Project	215.1		[(d)]5,086,451
17.2	Appropriation of excess earnings at certain hydroelectric generating facilities	215.1		(3,595,171)
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			1,491,280
23	Dividends Declared-Preferred Stock (Account 437)			
23.1	Preferred Stock, various series and rates	238	[(a)](161,902)	[(e)](161,902)
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)		(161,902)	(161,902)
30	Dividends Declared-Common Stock (Account 438)			
30.1	Common Stock	238		(300,000,000)
36	TOTAL Dividends Declared-Common Stock (Acct. 438)			(300,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings	216.1	[(b)]53,967,635	
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		5,921,459,369	5,336,726,250
39	APPROPRIATED RETAINED EARNINGS (Account 215)			
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		[(c)]64,399,488	[(f)]64,399,488
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		64,399,488	64,399,488
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		5,985,858,857	5,401,125,738
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account Report only on an Annual Basis, no Quarterly)			
49	Balance-Beginning of Year (Debit or Credit)		100,240,452	80,131,357
50	Equity in Earnings for Year (Credit) (Account 418.1)		7,996,585	20,109,095
51	(Less) Dividends Received (Debit)			
52	TOTAL other Changes in unappropriated undistributed subsidiary earnings for the year			
52.1	Transfers to/from Unappropriated Retained Earnings (Account 216)		(53,967,635)	
53	Balance-End of Year (Total lines 49 thru 52)		54,269,402	100,240,452

Page 118-119

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of December 31, 2024 and declared dividends on preferred stock during the twelve-month period ended December 31, 2024 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	$ 35,580
7.00% Serial Preferred	18,046	126,322
	23,976	$ 161,902

(b) Concept: TransfersFromUnappropriatedUndistributedSubsidiaryEarnings

For the twelve-month period ended December 31, 2024, paid distributions from subsidiaries of PacifiCorp were as follows:

Pacific Minerals, Inc.	$	53,700,000
Trapper Mining, Inc.	$	267,635
	$	53,967,635

(c) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

(d) Concept: AppropriationsOfRetainedEarnings

As approved by the FERC in Docket No. AC23-26-000.

(e) Concept: DividendsDeclaredPreferredStock

Outstanding shares of preferred stock as of December 31, 2023 and declared dividends on preferred stock during the twelve-month period ended December 31, 2023 were as follows:

	Shares	Dividend
6.00% Serial Preferred	5,930	$ 35,580
7.00% Serial Preferred	18,046	126,322
	23,976	$ 161,902

(f) Concept: AppropriatedRetainedEarningsAmortizationReserveFederal

The balance in Account 215.1, Appropriated retained earnings - Amortization reserve, Federal, is due to requirements of certain hydroelectric relicensing projects.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

STATEMENT OF CASH FLOWS

1. Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
2. Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
3. Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
4. Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities		
2	Net Income (Line 78(c) on page 117)	538,923,971	(467,588,533)
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	[a]1,072,275,371	1,049,255,663
5	Amortization of (Specify) (footnote details)		
5.1	Amortization:		
5.2	Amortization of software and other intangibles	70,801,797	64,063,509
5.3	Amortization of electric plant acquisition adjustment	376,987	376,987
5.4	Amortization of regulatory assets	8,556,667	12,498,487
8	Deferred Income Taxes (Net)	(2,367,289)	(217,345,868)
9	Investment Tax Credit Adjustment (Net)	(670,026)	(689,559)
10	Net (Increase) Decrease in Receivables	(77,794,824)	(18,762,299)
11	Net (Increase) Decrease in Inventory	(295,762,588)	(58,024,224)
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	200,924,072	1,393,799,901
14	Net (Increase) Decrease in Other Regulatory Assets	(219,826,279)	(671,647,307)
15	Net Increase (Decrease) in Other Regulatory Liabilities	(16,110,240)	(18,560,906)
16	(Less) Allowance for Other Funds Used During Construction	203,117,652	144,059,425
17	(Less) Undistributed Earnings from Subsidiary Companies	(45,971,050)	20,109,095
18	Other (provide details in footnote):		
18.1	Other Operating Activities:		
18.2	Amounts Due To/From Affiliates, Net	153,174,068	(22,604,560)
18.3	Derivative Collateral (Net)	3,800,000	(100,200,000)
18.4	Prepayments	(99,598,554)	(90,579,395)
18.5	Other Assets	6,395,288	588,234
18.6	Depreciation and depletion included in cost of fuel	2,557,211	2,557,474
18.7	Net (gain) / loss on sale of property	(1,516,873)	(2,398,526)
18.8	Write-off of assets under construction	23,478,688	17,354,296
18.9	Change in corporate owned life insurance cash surrender value	(11,167,817)	(9,388,424)
18.10	Amortization of debt issuance expenses and bond discount/premium	7,245,225	4,869,179
18.11	Net (gain) / loss on long-term incentive plan and deferred compensation securities	(2,378,416)	(2,421,774)
18.12	Other	29,323	16,284
22	Net Cash Provided by (Used in) Operating Activities (Total of Lines 2 thru 21)	1,204,199,160	701,000,119
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	(3,303,219,384)	(3,370,114,869)
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant	(1,590,806)	
30	(Less) Allowance for Other Funds Used During Construction	(203,117,653)	(144,059,425)
31	Other (provide details in footnote):		
34	Cash Outflows for Plant (Total of lines 26 thru 33)	(3,101,692,537)	(3,226,055,444)
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	[b]3,866,730	[c]2,425,257
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Disposition of Investments in (and Advances to) Associated and Subsidiary Companies		
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		
46	Loans Made or Purchased		

Line No.	Description (See Instructions No.1 for explanation of codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
47	Collections on Loans		
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other (provide details in footnote):		
53.1	Other Investing Activities:		
53.2	Net proceeds from (purchases of) long-term incentive plan and deferred compensation securities	4,042,500	(1,769,814)
53.3	Net proceeds from (purchases of) company owned life insurance policies	2,554,225	5,297,714
53.4	Other investments / special funds	30,856	59,858
57	Net Cash Provided by (Used in) Investing Activities (Total of lines 34 thru 55)	(3,091,198,226)	(3,220,042,429)
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	3,761,850,318	1,188,459,721
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
66	Net Increase in Short-Term Debt (c)		1,604,391,240
67	Other (provide details in footnote):		
67.1	Net borrowings from subsidiary company, Pacific Minerals, Inc.		40,600,000
70	Cash Provided by Outside Sources (Total 61 thru 69)	3,761,850,318	2,833,450,961
72	Payments for Retirement of:		
73	Long-term Debt (b)	(591,450,000)	(449,000,000)
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
76.1	Net repayments of affiliate borrowing from subsidiary company, Pacific Minerals, Inc.	(40,600,000)	
76.2	Repayment of Finance Lease Obligations	(1,506,702)	(1,126,364)
76.3	Other deferred financing costs	(1,231,705)	(2,943,071)
76.4	Long-term debt issuance costs		
76.5	Other	(135,325)	(784,155)
78	Net Decrease in Short-Term Debt (c)	(1,364,062,556)	
80	Dividends on Preferred Stock	(161,902)	(161,902)
81	Dividends on Common Stock		(300,000,000)
83	Net Cash Provided by (Used in) Financing Activities (Total of lines 70 thru 81)	1,762,702,128	2,079,435,469
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	Net Increase (Decrease) in Cash and Cash Equivalents (Total of line 22, 57 and 83)	(124,296,938)	(439,606,841)
88	Cash and Cash Equivalents at Beginning of Period	180,974,439	620,581,280
90	Cash and Cash Equivalents at End of Period	56,677,501	180,974,439

Page 120-121

Page 120-121

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DepreciationAndDepletion
Includes depreciation expense associated with transportation equipment and finance lease assets of $26,518,285 and $25,773,093 during the years ended December 31, 2024 and 2023, respectively.
(b) Concept: ProceedsFromDisposalOfNoncurrentAssets
Represents proceeds from the disposal of fixed assets.
(c) Concept: ProceedsFromDisposalOfNoncurrentAssets
Represents proceeds from the disposal of fixed assets.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

(1) Organization and Operations

PacifiCorp is a United States ("U.S.") regulated electric utility company serving retail customers, including residential, commercial, industrial, irrigation and other customers in portions of Utah, Oregon, Wyoming, Washington, Idaho and California. PacifiCorp owns, or has interests in, a number of thermal, hydroelectric, wind-powered and geothermal generating facilities, as well as electric transmission and distribution assets. PacifiCorp also buys and sells electricity on the wholesale market with other utilities, energy marketing companies, financial institutions and other market participants. PacifiCorp is subject to comprehensive state and federal regulation. PacifiCorp is an indirect subsidiary of Berkshire Hathaway Energy Company ("BHE"), a holding company based in Des Moines, Iowa that has investments in subsidiaries principally engaged in energy businesses. BHE is a wholly owned subsidiary of Berkshire Hathaway Inc. ("Berkshire Hathaway").

(2) Summary of Significant Accounting Policies

Basis of Presentation

These financial statements are prepared in accordance with the requirements of the Federal Energy Regulatory Commission ("FERC") as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America ("GAAP"). These notes include certain applicable disclosures required by GAAP adjusted to the FERC basis of presentation and include specific information requested by the FERC.

The following are the significant differences between the FERC accounting and reporting standards and GAAP.

Investments in Subsidiaries

In accordance with FERC Order No. AC11-132, PacifiCorp accounts for its investment in subsidiaries using the equity method for FERC reporting purposes rather than consolidating the assets, liabilities, revenues and expenses of subsidiaries as required by GAAP. GAAP requires that entities in which a company holds a controlling financial interest be consolidated. Also in accordance with FERC Order No. AC11-132, PacifiCorp does not eliminate intercompany profit on transactions with equity investees as would be required under GAAP. The accounting treatment described above has no effect on net income or the combined retained earnings of PacifiCorp and undistributed earnings of subsidiaries.

Costs of Removal

Estimated removal costs that are recovered through approved depreciation rates, but that do not meet the requirements of a legal asset retirement obligation ("ARO") are reflected in the cost of removal regulatory liability under GAAP and as accumulated provision for depreciation under the FERC accounting and reporting standards.

Income Taxes

Accumulated deferred income taxes are classified as net non-current assets or liabilities on the balance sheet for GAAP. Under the FERC accounting and reporting standards, accumulated deferred income taxes are classified as gross non-current assets and gross non-current liabilities. Additionally, there are certain presentational differences between FERC and GAAP for amounts related to unrecognized tax benefits associated with temporary differences in accordance with FERC guidance. For GAAP, unrecognized tax benefits associated with temporary differences are reflected as other liabilities while for FERC the income tax impact of uncertain tax positions associated with temporary differences are reflected in accumulated deferred income taxes.

Interest and penalties on income taxes for GAAP are classified as income tax expense. All such amounts are classified as interest income, interest expense and penalties under the FERC accounting and reporting standards.

Pensions and Postretirement Benefits Other Than Pensions

Pension and postretirement benefits other than pensions ("PBOP") are comprised of several different components of net periodic benefit costs. As required by GAAP, the service cost component is reported with other compensation costs arising from services rendered by employees, while the other components of net periodic benefit costs are presented outside of operating income. Additionally, only the service cost component of net periodic benefit costs is eligible for capitalization under GAAP. In accordance with FERC guidance, PacifiCorp continues to report the components of net periodic benefit costs for pension and PBOP on the statement of income and follows GAAP guidance to capitalize only the service cost component of net periodic benefit costs.

Reclassifications

Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the FERC basis of presentation. These reclassifications had no effect on net income.

Use of Estimates in Preparation of Financial Statements

The preparation of the financial statements in conformity with the FERC and GAAP requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities at the date of the financial statements and the reported amounts of revenue and expenses during the period. These estimates include, but are not limited to, the effects of regulation; certain assumptions made in accounting for pension and other postretirement benefits; AROs; income taxes; unbilled revenue; valuation of certain financial assets and liabilities, including derivative contracts; and accounting for loss contingencies and applicable insurance recoveries, including those related to the Oregon and Northern California 2020 wildfires (the "2020 Wildfires") and a wildfire that began in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California in July 2022 (the "2022 McKinney Fire"), referred to together as "the Wildfires" as discussed in Note 14. Actual results may differ from the estimates used in preparing the financial statements.

Accounting for the Effects of Certain Types of Regulation

PacifiCorp prepares its financial statements in accordance with authoritative guidance for regulated operations, which recognizes the economic effects of regulation. Accordingly, PacifiCorp defers the recognition of certain costs or income if it is probable that, through the ratemaking process, there will be a corresponding increase or decrease in future rates. Regulatory assets and liabilities are established to reflect the impacts of these deferrals, which will be recognized in earnings in the periods the corresponding changes in rates occur.

If it becomes no longer probable that the deferred costs or income will be included in future rates, the related regulatory assets and liabilities will be recognized in net income, returned to customers or re-established as accumulated other comprehensive income (loss) ("AOCI").

Fair Value Measurements

Fair value is the price that would be received to sell an asset or paid to transfer a liability between market participants in the principal market or in the most advantageous market when no principal market exists. Adjustments to transaction prices or quoted market prices may be required in illiquid or disorderly markets in order to estimate fair value. Different valuation techniques may be appropriate under the circumstances to determine the value that would be received to sell an asset or paid to transfer a liability in an orderly transaction. Market participants are assumed to be independent, knowledgeable, able and willing to transact an exchange and not under duress. Nonperformance or credit risk is considered when determining fair value. Considerable judgment may be required in interpreting market data used to develop the estimates of fair value. Accordingly, estimates of fair value presented herein are not necessarily indicative of the amounts that could be realized in a current or future market exchange.

Cash Equivalents and Restricted Cash and Cash Equivalents

Cash equivalents consist of funds invested in money market mutual funds, U.S. Treasury Bills and other investments with a maturity of three months or less when purchased. Cash and cash equivalents exclude amounts where availability is restricted by legal requirements, loan agreements or other contractual provisions. Restricted cash and cash equivalents included in other special funds consist substantially of funds representing vendor retention, nuclear decommissioning and custodial funds. A reconciliation of cash and cash equivalents and restricted cash equivalents as of December 31, 2024 and 2023 as presented on the Statements of Cash Flows is outlined below and disaggregated by the line items in which they appear on the Comparative Balance Sheets (in millions):

	2024	2023
Cash (131)	$ 20	$ 14
Other special funds (128)	16	53
Temporary cash investments (136)	21	114
Total cash and cash equivalents and restricted cash and cash equivalents	57	181

Investments

Available-for-sale securities are carried at fair value with realized gains and losses, as determined on a specific identification basis, recognized in earnings and unrealized gains and losses recognized in AOCI, net of tax. As of December 31, 2024 and 2023, PacifiCorp had no unrealized gains and losses on available-for-sale securities. Trading securities are carried at fair value with realized and unrealized gains and losses recognized in earnings.

Allowance for Credit Losses

Trade receivables are primarily short-term in nature with stated collection terms of less than one year from the date of origination, and are stated at the outstanding principal amount, net of an estimated allowance for credit losses. The allowance for credit losses is based on PacifiCorp's assessment of the collectability of amounts owed to PacifiCorp by its customers. This assessment requires judgment regarding the ability of customers to pay or the outcome of any pending disputes. In measuring the allowance for credit losses for trade receivables, PacifiCorp primarily utilizes credit loss history. However, PacifiCorp may adjust the allowance for credit losses to reflect current conditions and reasonable and supportable forecasts that deviate from historical experience. The changes in the balance of the allowance for credit losses, which is included in accumulated provision for uncollectible accounts on the Comparative Balance Sheet, is summarized as follows for the years ended December 31 (in millions):

	2024	2023
Beginning balance	$ 30	$ 19
Charged to operating costs and expenses, net	26	34
Write-offs, net	(34)	(23)
Ending balance	$ 22	$ 30

Derivatives

PacifiCorp employs a number of different derivative contracts, which may include forwards, options, swaps and other agreements, to manage price risk for electricity, natural gas and other commodities and interest rate risk. Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. Derivative balances reflect offsetting permitted under master netting agreements with counterparties and cash collateral paid or received under such agreements.

Commodity derivatives used in normal business operations that are settled by physical delivery, among other criteria, are eligible for and may be designated as normal purchases or normal sales. Normal purchases or normal sales contracts are not marked-to-market and settled amounts are recognized as operating revenue or operations expenses on the Statement of Income.

For PacifiCorp's derivative contracts, the settled amount is generally included in rates. Accordingly, the net unrealized gains and losses associated with interim price movements on contracts that are accounted for as derivatives and probable of inclusion in rates are recorded as regulatory liabilities or assets. For a derivative contract not probable of inclusion in rates, changes in the fair value are recognized in earnings.

Inventories

Inventories consist mainly of materials, supplies and fuel stocks and are stated at the lower of average cost or net realizable value.

Net Utility Plant

General

Additions to utility plant are recorded at cost. PacifiCorp capitalizes all construction-related material, direct labor and contract services, as well as indirect construction costs, which include debt and equity allowance for funds used during construction ("AFUDC"). The cost of additions and betterments are capitalized, while costs incurred that do not improve or extend the useful lives of the related assets are generally expensed.

Depreciation and amortization are generally computed on the straight-line method based on composite asset class lives prescribed by PacifiCorp's various regulatory authorities or over the assets' estimated useful lives. Depreciation studies are completed periodically to determine the appropriate composite asset class lives, net salvage and depreciation rates. These studies are reviewed and rates are ultimately approved by the various regulatory authorities. Net salvage includes the estimated future residual values of the assets and any estimated removal costs recovered through approved depreciation rates. Estimated removal costs are recorded as either accumulated provision for depreciation or an ARO liability on the Comparative Balance Sheet, depending on whether the obligation meets the requirements of an ARO. As actual removal costs are incurred, the associated accumulated provision for depreciation or ARO liability is reduced.

Generally when PacifiCorp retires or sells a component of regulated utility plant, it charges the original cost, net of any proceeds from the disposition, to accumulated provision for depreciation. Any gain or loss on disposals of all other assets is recorded through earnings.

Debt and equity AFUDC, which represents the estimated costs of debt and equity funds necessary to finance the construction of utility plant is capitalized as a component of utility plant, with offsetting credits to the Statement of Income. AFUDC is computed based on guidelines set forth by the FERC. After construction is completed, PacifiCorp is permitted to earn a return on these costs as a component of the related assets, as well as recover these costs through depreciation expense over the useful lives of the related assets.

Asset Retirement Obligations

PacifiCorp recognizes AROs when it has a legal obligation to perform decommissioning, reclamation or removal activities upon retirement of an asset. PacifiCorp's AROs are primarily associated with its generating facilities. The fair value of an ARO liability is recognized in the period in which it is incurred, if a reasonable estimate of fair value can be made, and is added to the carrying amount of the associated asset, which is then depreciated over the remaining useful life of the asset. Subsequent to the initial recognition, the ARO liability is adjusted for any revisions to the original estimate of undiscounted cash flows (with corresponding adjustments to utility plant, net) and for accretion of the ARO liability due to the passage of time. The difference between the ARO liability, the corresponding ARO asset included in utility plant and amounts recovered in rates to satisfy such liabilities is recorded as a regulatory asset or liability.

Impairment

PacifiCorp evaluates long-lived assets for impairment, including utility plant, when events or changes in circumstances indicate that the carrying value of such assets may not be recoverable or when the assets are being held for sale. Upon the occurrence of a triggering event, the asset is reviewed to assess whether the estimated undiscounted cash flows expected from the use of the asset plus the residual value from the ultimate disposal exceeds the carrying value of the asset. If the carrying value exceeds the estimated recoverable amounts, the appropriate FERC accounts are adjusted to write down the asset to the estimated fair value and any resulting impairment loss is reflected on the Statement of Income. The impacts of regulation are considered when evaluating the carrying value of regulated assets.

Leases

PacifiCorp has non-cancelable operating leases primarily for land, office space, office equipment, and generating facilities and finance leases consisting primarily of office buildings, natural gas pipeline facilities, and vehicles. These leases generally require PacifiCorp to pay for insurance, taxes and maintenance applicable to the leased property. Given the capital intensive nature of the utility industry, it is common for a portion of lease costs to be capitalized when used during construction or maintenance of assets, in which the associated costs will be capitalized with the corresponding asset and depreciated over the remaining life of that asset. Certain leases contain renewal options for varying periods and escalation clauses for adjusting rent to reflect changes in price indices. PacifiCorp does not include options in its lease calculations unless there is a triggering event indicating PacifiCorp is reasonably certain to exercise the option. PacifiCorp's accounting policy is to not recognize right-of-use assets and lease obligations for leases with contract terms of one year or less and not separate lease components from non-lease components and instead account for each separate lease component and the non-lease components associated with a lease as a single lease component. Right-of-use assets will be evaluated for impairment in line with GAAP when a triggering event has occurred that might affect the value and use of the assets being leased.

PacifiCorp's leases of generating facilities generally are in the form of long-term purchases of electricity, also known as power purchase agreements ("PPA"). PPAs are generally signed before or during the early stages of project construction and can yield a lease that has not yet commenced. These agreements are primarily for renewable energy and the payments are considered variable lease payments as they are based on the amount of output.

PacifiCorp follows FERC accounting and reporting requirements and records operating and finance right-of-use assets in Account 101.1, Property under capital leases, and the current and noncurrent operating and finance lease liabilities in Account 243, Obligations under capital leases – Current and Account 227, Obligations under capital leases – Noncurrent, respectively.

Revenue Recognition

PacifiCorp uses a single five-step model to identify and recognize revenue from contracts with customers ("Customer Revenue") upon transfer of control of promised goods or services in an amount that reflects the consideration to which PacifiCorp expects to be entitled in exchange for those goods or services. PacifiCorp records sales, franchise and excise taxes collected directly from customers and remitted directly to the taxing authorities on a net basis on the Statement of Income.

Substantially all of PacifiCorp's Customer Revenue is derived from tariff-based sales arrangements approved by various regulatory commissions. These tariff-based revenues are mainly comprised of energy, transmission and distribution and have performance obligations to deliver energy products and services to customers which are satisfied over time as energy is delivered or services are provided.

Revenue recognized is equal to what PacifiCorp has the right to invoice as it corresponds directly with the value to the customer of PacifiCorp's performance to date and includes billed and unbilled amounts. Payments for amounts billed are generally due from the customer within 30 days of billing. Rates charged for energy products and services are established by regulators or contractual arrangements that establish the transaction price as well as the allocation of price amongst the separate performance obligations. When preliminary regulated rates are permitted to be billed prior to final approval by the applicable regulator, certain revenue collected may be subject to refund and classified in accordance with FERC accounting standards.

The determination of customer billings is based on a systematic reading of meters. At the end of each month, energy provided to customers since the date of the last meter reading is estimated, and the corresponding unbilled revenue is recorded. Factors that can impact the estimate of unbilled energy include, but are not limited to, seasonal weather patterns, total volumes supplied to the system, line losses, economic impacts and composition of sales among customer classes. Unbilled revenue is reversed in the following month and billed revenue is recorded based on the subsequent meter readings.

Unamortized Debt, Premiums, Discounts and Debt Issuance Costs

Premiums, discounts and debt issuance costs incurred for the issuance of long-term debt are amortized over the term of the related financing using the effective interest method.

Income Taxes

Berkshire Hathaway includes PacifiCorp in its U.S. federal income tax return. Consistent with established regulatory practice, PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Deferred income tax assets and liabilities are based on differences between the financial statement and income tax basis of assets and liabilities using enacted income tax rates expected to be in effect for the year in which the differences are expected to reverse. Changes in deferred income tax assets and liabilities associated with components of other comprehensive income ("OCI") are charged or credited directly to OCI. Changes in deferred income tax assets and liabilities associated with certain property-related basis differences and other various differences that PacifiCorp deems probable to be passed on to its customers in most state jurisdictions are charged or credited directly to a regulatory asset or liability and will be included in regulated rates when the temporary differences reverse or as otherwise approved by PacifiCorp's various regulatory commissions. Other changes in deferred income tax assets and liabilities are included as a component of income tax expense. Changes in deferred income tax assets and liabilities attributable to changes in enacted income tax rates are charged or credited to income tax expense or a regulatory asset or liability in the period of enactment. Valuation allowances are established when necessary to reduce deferred income tax assets to the amount that is more-likely-than-not to be realized.

Investment tax credits are deferred and amortized over the estimated useful lives of the related properties or as prescribed by various regulatory commissions.

PacifiCorp recognizes the tax benefit from an uncertain tax position only if it is more-likely-than-not that the tax position will be sustained on examination by the taxing authorities, based on the technical merits of the position. The tax benefits recognized in the financial statements from such a position are measured based on the largest benefit that is more-likely-than-not to be realized upon ultimate settlement.

Government Grants

From time to time, PacifiCorp enters into grant agreements with federal agencies, as well as agreements with third parties as a subrecipient of a federal grant, subjecting PacifiCorp to various federal compliance requirements. Most commonly these are cost share grants where PacifiCorp expenditures match the amount of grant proceeds. Grant proceeds most frequently support capital projects but are also used to cover operating costs. Grant proceeds received to reimburse capital project costs are applied as a direct offset to construction work-in-progress, ultimately serving to reduce PacifiCorp's investment in net utility plant. Grant proceeds received to reimburse operating costs are applied as an offset to operation expense.

Segment Information

PacifiCorp currently has one reportable segment, its regulated electric utility operations, which derives its revenue from regulated retail sales of electricity to residential, commercial, industrial and irrigation customers and from wholesale sales. PacifiCorp's chief operating decision maker ("CODM") is its Chief Executive Officer. The CODM uses net income, as reported on the Consolidated Statements of Operations in PacifiCorp's GAAP financial statements that are filed with the U.S. Securities and Exchange Commission ("Consolidated Statements of Operations"), and generally considers actual results versus historical results, budgets or forecasts, as well as unique risks and opportunities, when making decisions about the allocation of resources and capital. The segment expenses regularly provided to the CODM align with the captions presented on the Consolidated Statements of Operations. PacifiCorp's segment capital expenditures are reported on the Statement of Cash Flows as cash outflows for plant. PacifiCorp's segment assets are reported on the Comparative Balance Sheet as total assets.

New Accounting Pronouncements

In November 2023, the Financial Accounting Standards Board ("FASB") issued Accounting Standards Update ("ASU") No. 2023-07, Segment Reporting Topic 280, "Segment Reporting—Improvements to Reportable Segment Disclosures" which allows disclosure of one or more measures of segment profit or loss used by the chief operating decision maker to allocate resources and assess performance. Additionally, the standard requires enhanced disclosures of significant segment expenses and other segment items as well as incremental qualitative disclosures on both an annual and interim basis. This guidance is effective for annual reporting periods beginning after December 15, 2023, and interim reporting periods after December 15, 2024. Early adoption is permitted and retrospective application is required for all periods presented. PacifiCorp adopted this guidance for the fiscal year beginning January 1, 2024 under the retrospective method. The adoption did not have a material impact on PacifiCorp's financial statements and disclosures included within Notes to Financial Statements.

In December 2023, the FASB issued ASU No. 2023-09, Income Taxes Topic 740, "Income Tax—Improvements to Income Tax Disclosures" which requires enhanced disclosures, including specific categories and disaggregation of information in the effective tax rate reconciliation, disaggregated information related to income taxes paid, income or loss from continuing operations before income tax expense or benefit, and income tax expense or benefit from continuing operations. This guidance is effective for annual reporting periods beginning after December 15, 2024. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

In November 2024, the FASB issued ASU No. 2024-03, Income Statement—Reporting Comprehensive Income—Expense Disaggregation Disclosures Subtopic 220-40, "Disaggregation of Income Statement Expenses" which addresses requests from investors for more detailed information about certain expenses and requires disclosure of the amounts of purchases of inventory, employee compensation, depreciation and intangible asset amortization included in each relevant expense caption presented on the income statement. This guidance is effective for annual reporting periods beginning after December 15, 2026 and interim reporting periods beginning after December 15, 2027. Early adoption is permitted and should be applied on a prospective basis, however retrospective application is permitted. PacifiCorp is currently evaluating the impact of adopting this guidance on its financial statements and disclosures included within Notes to Financial Statements.

Subsequent Events

PacifiCorp has evaluated the impact on its financial statements of events occurring after December 31, 2024 up to February 21, 2025, the date that PacifiCorp's GAAP financial statements were filed with the U.S. Securities and Exchange Commission and has updated such evaluation for disclosure purposes through April 15, 2025. These financial statements include all necessary adjustments and disclosures resulting from these evaluations.

(3) Net Utility Plant

The average depreciation and amortization rate applied to depreciable utility plant was 3.2% and 3.4% for the years ended December 31, 2024 and 2023, respectively, including the impacts of $29 million and $29 million in 2024 and 2023, respectively, primarily related to Idaho's, Utah's, Wyoming's and Washington's shares of incremental decommissioning costs for certain coal-fueled units.

Government Grants

In November 2024, PacifiCorp accepted two cost share grants from the U.S. Department of Energy ("DOE") under the DOE's Grid Resilience and Innovation Partnerships ("GRIP") Program supported by the Infrastructure Investment and Jobs Act. The two GRIP grants will provide cash proceeds totaling approximately $150 million as cost reimbursements supporting PacifiCorp's investment in certain wildfire mitigation projects, such as system hardening for fire resistance and prevention and new substation infrastructure, and other investments in technologies that significantly enhance situational awareness to reduce or mitigate wildfires and improve electric grid flexibility, reliability and resiliency. The period of performance for both GRIP grants begins September 2024 and runs through September 2028 and 2029. No costs incurred after the period of performance will be eligible for reimbursement.

In conjunction with the two GRIP awards, the DOE and U.S. Department of Labor accepted PacifiCorp's request for a temporary exception regarding the Davis-Bacon Act weekly pay and certified payroll reporting requirements with which PacifiCorp is required to comply under the terms of the grants. The parties agreed to a curative plan that provides for a temporary means to achieve the goals of these requirements and allows PacifiCorp to have until April 1, 2026, to fully comply with these requirements.

Other current DOE cost share grants primarily support electric vehicle infrastructure programs and energy efficiency programs. The period of performance for the electric vehicle infrastructure grant ended December 2024, and was for total cash proceeds of $6 million. The period of performance for the energy efficiency grant ends May 2028, and is for total cash proceeds of $5 million.

On January 20, 2025, U.S. federal executive order entitled *Unleashing American Energy* was issued requiring federal agencies to immediately pause disbursement of federal funds appropriated under the Inflation Reduction Act of 2022 and the Infrastructure Investment and Jobs Act, subject to respective agency review within 90 days of the date of the order of the agency's processes, policies and programs for issuing grants consistent with the policies stated in the executive order. PacifiCorp is monitoring federal activities associated with the executive order to determine whether the funding associated with its grants will be impacted.

Various compliance requirements are associated with the DOE grants, including demonstration that the costs are allowable under the grants. In the event PacifiCorp fails to meet these requirements, it could be required to return funds to the DOE.

During the year ended December 31, 2024, approximately $11 million of federal grant funds reduced additions to net utility plant on the Comparative Balance Sheet and approximately $4 million of federal grant funds reduced operation and maintenance expenses on the Statement of Income. Federal grant funds received prior to 2024 were insignificant.

(4) Jointly Owned Utility Facilities

Under joint facility ownership agreements with other utilities, PacifiCorp, as a tenant in common, has undivided interests in jointly owned generation, transmission and distribution facilities. PacifiCorp accounts for its proportionate share of each facility, and each joint owner has provided financing for its share of each facility. Operating costs of each facility are assigned to joint owners based on their percentage of ownership or energy production, depending on the nature of the cost. Operating costs and expenses on the Statement of Income include PacifiCorp's share of the expenses of these facilities.

The amounts shown in the table below represent PacifiCorp's share in each jointly owned facility included in net utility plant as of December 31, 2024 (dollars in millions):

	PacifiCorp Share	Facility in Service	Accumulated Depreciation and Amortization	Construction Work-in-Progress
Jim Bridger Nos. 1 - 4	67%	$ 1,570	$ 1,030	$ 4
Hunter No. 1	94	509	256	3
Hunter No. 2	60	315	162	1
Wyodak	80	492	303	—
Colstrip Nos. 3 and 4	10	263	228	2
Hermiston	50	191	118	6
Craig Nos. 1 and 2	19	373	217	—
Hayden No. 1	25	77	58	—
Hayden No. 2	13	45	35	—
Transmission and distribution facilities	Various	932	351	308
Total		$ 4,767	$ 2,758	$ 324

(5) Leases

The following table summarizes PacifiCorp's leases recorded on the Comparative Balance Sheet as of December 31 (in millions):

	2024	2023
Right-of-use assets:		
Operating leases	$ 11	$ 12
Finance leases	24	12
Total right-of-use assets	$ 35	$ 24
Lease liabilities:		
Operating leases	$ 11	$ 12
Finance leases	24	12
Total lease liabilities	$ 35	$ 24

The following table summarizes PacifiCorp's lease costs for the years ended December 31 (in millions):

	2024	2023
Variable	$ 35	$ 57
Operating	4	4
Finance:		
Amortization	1	1
Interest	2	1
Short-term	6	6
Total lease costs	$ 48	$ 69
Weighted-average remaining lease term (years):		
Operating leases	12.0	12.3
Finance leases	7.3	8.8
Weighted-average discount rate:		
Operating leases	3.8 %	3.8 %
Finance leases	7.8 %	10.6 %

Cash payments associated with operating and finance lease liabilities approximated lease cost for the years ended December 31, 2024 and 2023.

PacifiCorp has the following remaining lease commitments as of December 31, 2024 (in millions):

	Operating	Finance	Total
2025	$ 2	$ 5	$ 7
2026	2	5	7
2027	2	4	6
2028	1	4	5
2029	1	4	5
Thereafter	7	10	17
Total undiscounted lease payments	15	32	47
Less - amounts representing interest	(4)	(8)	(12)
Lease liabilities	$ 11	$ 24	$ 35

(6) Regulatory Matters

Regulatory Assets

Regulatory assets totaling approximately $800 million, primarily related to those for Employee benefit plans, Unrealized loss on derivative contracts and Asset retirement obligation, were not accruing interest or included in rate base earning a return on investment as of December 31, 2024. Most other regulatory assets accrue interest but are not included in rate base earning a return on investment. In general, regulatory assets associated with net utility plant are included in rate base and earn a return on investment.

(7) Short-term Debt and Credit Facilities

PacifiCorp has a $2.0 billion unsecured credit facility expiring in June 2027 with an unlimited number of maturity extension options, subject to lender consent. The credit facility, which supports PacifiCorp's commercial paper program and certain series of its tax-exempt bond obligations and provides for the issuance of a certain level of letters of credit, has a variable interest rate based on the Secured Overnight Financing Rate ("SOFR") or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities. In addition, PacifiCorp has a $900 million 364-day unsecured credit facility expiring in June 2025 which, similar to its other existing $2.0 billion credit facility provides for loans at variable interest rates based on the SOFR or a base rate, at PacifiCorp's option, plus a spread that varies based on PacifiCorp's credit ratings for its senior unsecured long-term debt securities.

The following table summarizes PacifiCorp's availability under its unsecured credit facility as of December 31 (in millions):

2024:	
Credit facilities	$ 2,900
Less:	
Short-term debt	(240)
Tax-exempt bond support	(52)
Net credit facilities	$ 2,608
2023:	
Credit facility	$ 2,000
Less:	
Short-term debt	(1,604)
Tax-exempt bond support and letters of credit	(249)
Net credit facility	$ 147

As of December 31, 2024, PacifiCorp was in compliance with all financial covenants that affect access to capital.

As of December 31, 2024 and 2023, PacifiCorp had $240 million and $1.6 billion of short-term debt outstanding at a weighted average rate of 4.65% and 6.16%, respectively.

The credit facilities require that PacifiCorp's ratio of consolidated debt, including current maturities, to total capitalization not exceed 0.65 to 1.0 as of the last day of each quarter. As of December 31, 2024, PacifiCorp's debt to total capitalization ratio was 0.57 to 1.0.

As of December 31, 2024, PacifiCorp had $255 million of letter of credit capacity under its $2.0 billion revolving credit facility of which no amount was outstanding, and $488 million of letter of credit capacity outside of its $2.0 billion revolving credit facility, of which $34 million was outstanding and was utilized in support of certain transactions required by third parties. Subsequently, PacifiCorp added $225 million of letter of credit capacity outside of its $2.0 billion revolving credit facility. As of February 21, 2025, PacifiCorp's total letter of credit capacity outside of its $2.0 billion revolving credit facility was $713 million.

As of December 31, 2023, PacifiCorp had $255 million of letter of credit capacity under its $2.0 billion revolving credit facility of which $31 million was outstanding and was utilized as a standby letter of credit, and $168 million of letter of credit capacity outside of its $2.0 billion revolving credit facility, of which $55 million was outstanding and was utilized in support of certain transactions required by third parties.

(8) Long-term Debt

In June 2024, PacifiCorp terminated its $900 million unsecured delayed draw term loan facility expiring in June 2025 and entered into a new $900 million 364-day unsecured credit facility expiring in June 2025. Refer to Note 7 for further discussion regarding PacifiCorp's credit facilities.

In March 2025, PacifiCorp issued $850 million of its 7.375% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due September 15, 2055. PacifiCorp initially used a portion of the net proceeds to repay outstanding short-term debt and intends to use the remaining net proceeds to fund capital expenditures and for general corporate purposes.

PacifiCorp's long-term debt generally includes provisions that allow PacifiCorp to redeem the first mortgage bonds in whole or in part at any time through the payment of a make-whole premium. Variable-rate tax-exempt bond obligations are generally redeemable at par value.

PacifiCorp currently has regulatory authority from the Oregon Public Utility Commission and the Idaho Public Utilities Commission to issue an additional $4.15 billion of long-term debt. PacifiCorp must make a notice filing with the Washington Utilities and Transportation Commission prior to any future issuance. PacifiCorp currently has an effective shelf registration statement filed with the U.S. Securities and Exchange Commission to issue an indeterminate amount of first mortgage bonds and unsecured debt securities through July 2027.

The issuance of PacifiCorp's first mortgage bonds is limited by available property, earnings tests and other provisions of PacifiCorp's mortgage. Approximately $39.0 billion of PacifiCorp's eligible property (based on original cost) was subject to the lien of the mortgage as of December 31, 2024.

As of December 31, 2024, the annual principal maturities of long-term debt for 2025 and thereafter are as follows (in millions):

	Long-Term Debt
2025	$ 302
2026	100
2027	—
2028	—
2029	900
Thereafter	12,400
Total	$ 13,702
Unamortized discount	(36)
Total	$ 13,666

(9) Income Taxes

Income tax expense (benefit) consists of the following for the years ended December 31 (in millions):

	2024	2023
Current:		
Federal	$ (240)	$ (334)
State	8	(7)
Total	$ (232)	$ (341)
Deferred:		
Federal	(5)	(167)
State	3	(50)
Total	$ (2)	$ (217)
Investment tax credits	(1)	(1)
Total income tax expense (benefit)	$ (235)	$ (559)

The effective tax rate for the year ended December 31, 2023, was 54% and results from a $559 million income tax benefit associated with a $1,026 million pre-tax loss primarily related to a $1,677 million increase in wildfire loss accruals, net of expected insurance recoveries as described in Note 14. The $559 million income tax benefit was primarily comprised of a $216 million benefit, or 21%, from the application of the federal statutory income tax rate to the pre-tax loss, a $180 million benefit, or 18%, from federal income tax credits, a $111 million benefit, or 11%, from effects of ratemaking and a $43 million benefit, or 4%, from state income tax.

A reconciliation of the federal statutory income tax rate to the effective income tax rate applicable to income (loss) before income tax expense (benefit) is as follows for the years ended December 31:

	2024	2023
Federal statutory income tax rate	21 %	21 %
State income taxes, net of federal income tax benefit	7	4
Effects of ratemaking[1]	(34)	11
Federal income tax credits	(66)	18
Valuation allowance	(5)	1
Other	(1)	(1)
Effective income tax rate	(78)%	54 %

(1) Effects of ratemaking is primarily attributable to activity associated with excess deferred income taxes.

Income tax credits relate primarily to production tax credits ("PTC") earned by PacifiCorp's wind-powered generating facilities. Federal renewable electricity PTCs are earned as energy from qualifying wind-powered generating facilities is produced and sold and are based on a per-kilowatt hour rate pursuant to the applicable federal income tax law. Wind-powered generating facilities are eligible for the credits for 10 years from the date the qualifying generating facilities are placed in-service. PTCs for the years ended December 31, 2024 and 2023 totaled $200 million and $180 million, respectively.

The net deferred income tax liability consists of the following as of December 31 (in millions):

	2024	2023
Deferred income tax assets:		
Regulatory liabilities	$ 292	$ 312
Employee benefits	49	51
State carryforwards	88	84
Loss contingencies	356	338
AROs	102	85
Other	81	82
Total deferred income tax assets	$ 968	$ 952
Valuation allowances	$ (11)	$ (24)
Total deferred income tax assets, net	$ 957	$ 928
Deferred income tax liabilities:		
Property-related items	(3,457)	(3,376)
Regulatory assets	(716)	(631)
Other	(50)	(44)
Total deferred income tax liabilities	(4,223)	(4,051)
Net deferred income tax liability	$ (3,266)	$ (3,123)

The following table provides, without regard to valuation allowances, PacifiCorp's net operating loss and tax credit carryforwards and expiration dates as of December 31, 2024 (in millions):

	State
Net operating loss carryforwards	$ 1,656
Deferred income taxes on net operating loss carryforwards	$ 73
Expiration dates	2026 - indefinite
Tax credit carryforwards	$ 15
Expiration dates	2025 - indefinite

The U.S. Internal Revenue Service has closed or effectively settled its examination of PacifiCorp's income tax returns through December 31, 2013. The statute of limitations for PacifiCorp's income tax returns have expired for certain states through December 31, 2011, and for Idaho through December 31, 2020, except for the impact of any federal audit adjustments. The closure of examinations, or the expiration of the statute of limitations, for state filings may not preclude the state from adjusting the state net operating loss carryforward utilized in a year for which the statute of limitations is not closed.

(10) Employee Benefit Plans

PacifiCorp sponsors defined benefit pension and other postretirement benefit plans that cover certain of its employees, as well as a defined contribution 401(k) employee savings plan ("401(k) Plan"). In addition, PacifiCorp contributes to a joint trustee pension plan and a subsidiary previously contributed to a multiemployer pension plan for benefits offered to certain bargaining units.

Defined Benefit Plans

PacifiCorp's pension plans include non-contributory defined benefit pension plans, the PacifiCorp Retirement Plan ("Retirement Plan"), and the Supplemental Executive Retirement Plan ("SERP"). The Retirement Plan is closed to all non-union employees hired after January 1, 2008. All non-union Retirement Plan participants hired prior to January 1, 2008 that did not elect to receive equivalent fixed contributions to the 401(k) Plan effective January 1, 2009 earned benefits based on a cash balance formula through December 31, 2016. Effective January 1, 2017, non-union employee participants with a cash balance benefit in the Retirement Plan are no longer eligible to receive pay credits in their cash balance formula. In general for union employees, benefits under the Retirement Plan were frozen at various dates from December 31, 2007 through December 31, 2011 as they are now being provided with enhanced 401(k) Plan benefits. However, certain limited union Retirement Plan participants continue to earn benefits under the Retirement Plan based on the employee's years of service and a final average pay formula. The SERP was closed to new participants as of March 21, 2006 and froze future accruals for active participants as of December 31, 2014.

PacifiCorp's other postretirement benefit plan provides healthcare and life insurance benefits to eligible retirees.

Net Periodic Benefit Cost (Credit)

For purposes of calculating the expected return on plan assets, a market-related value is used. The market-related value of plan assets is calculated by spreading the difference between expected and actual investment returns over a five-year period beginning after the first year in which they occur.

Net periodic benefit (credit) cost for the plans included the following components for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2024	2023	2024	2023
Service cost	$ —	$ —	$ 1	$ 1
Interest cost	37	39	11	11
Expected return on plan assets	(47)	(49)	(14)	(13)
Net amortization	9	12	(2)	(2)
Net periodic benefit (credit) cost	$ (1)	$ 2	$ (4)	$ (3)

Funded Status

The following table is a reconciliation of the fair value of plan assets for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2024	2023	2024	2023
Plan assets at fair value, beginning of year	$ 764	$ 758	$ 271	$ 264
Employer contributions[1]	4	4	—	—
Participant contributions	—	—	3	4
Actual return on plan assets	31	73	15	25
Benefits paid	(71)	(71)	(22)	(22)
Plan assets at fair value, end of year	$ 728	$ 764	$ 267	$ 271

(1) Pension amounts represent employer contributions to the SERP.

The following table is a reconciliation of the benefit obligations for the years ended December 31 (in millions):

	Pension		Other Postretirement	
	2024	2023	2024	2023
Benefit obligation, beginning of year	$ 740	$ 746	$ 215	$ 219
Service cost	—	—	1	1
Interest cost	37	39	11	11
Participant contributions	—	—	3	4
Actuarial (gain) loss	(23)	26	(12)	2
Benefits paid	(71)	(71)	(22)	(22)
Benefit obligation, end of year	$ 683	$ 740	$ 196	$ 215
Accumulated benefit obligation, end of year	$ 683	$ 740		

The funded status of the plans and the amounts recognized on the Comparative Balance Sheet as of December 31 are as follows (in millions):

	Pension		Other Postretirement	
	2024	2023	2024	2023
Plan assets at fair value, end of year	$ 728	$ 764	$ 267	$ 271
Less - Benefit obligation, end of year	683	740	196	215
Funded status	$ 45	$ 24	$ 71	$ 56
Amounts recognized on the Comparative Balance Sheet:				
Other special funds (128)	$ 83	$ 65	$ 71	$ 56
Miscellaneous current and accrued liabilities (242)	(4)	(4)	—	—
Accumulated provision for pension and benefits (228.3)	(34)	(37)	—	—
Amounts recognized	$ 45	$ 24	$ 71	$ 56

The SERP has no plan assets; however, PacifiCorp has a Rabbi trust that holds corporate-owned life insurance and other investments to provide funding for the future cash requirements of the SERP. The cash surrender value of all of the policies included in the Rabbi trust, net of amounts borrowed against the cash surrender value, plus the fair market value of other Rabbi trust investments, was $76 million and $68 million as of December 31, 2024 and 2023, respectively. These assets are not included in the plan assets in the above table, but are reflected primarily in other investments as of December 31, 2024 and 2023, respectively, on the Comparative Balance Sheet. The projected and accumulated benefit obligations for the SERP were $38 million and $41 million at December 31, 2024 and 2023, respectively.

As of December 31, 2024, the fair value of the plan assets for the Retirement Plan was in excess of both the projected benefit obligation and the accumulated benefit obligation.

Unrecognized Amounts

The portion of the funded status of the plans not yet recognized in net periodic benefit cost as of December 31 is as follows (in millions):

	Pension		Other Postretirement	
	2024	2023	2024	2023
Net loss (gain)	$ 258	$ 270	$ (53)	$ (42)
Regulatory deferrals[1]	19	22	—	—
Total	$ 277	$ 292	$ (53)	$ (42)

(1) Pension amounts represent the unamortized portion of deferred settlement losses.

A reconciliation of the amounts not yet recognized as components of net periodic benefit cost for the years ended December 31, 2024 and 2023 is as follows (in millions):

	Regulatory Asset	Accumulated Other Comprehensive Loss	Total
<u>Pension</u>			
Balance, December 31, 2022	$ 290	$ 12	$ 302
Net loss arising during the year	—	2	2
Net amortization	(11)	(1)	(12)
Total	(11)	1	(10)
Balance, December 31, 2023	279	13	292
Net gain arising during the year	(5)	(1)	(6)
Net amortization	(9)	—	(9)
Total	(14)	(1)	(15)
Balance, December 31, 2024	$ 265	$ 12	$ 277

	Regulatory Liability
<u>Other Postretirement</u>	
Balance, December 31, 2022	$ (35)
Net gain arising during the year	(9)
Net amortization	2
Total	(7)
Balance, December 31, 2023	(42)
Net gain arising during the year	(13)
Net amortization	2
Total	(11)
Balance, December 31, 2024	$ (53)

Plan Assumptions

Assumptions used to determine benefit obligations and net periodic benefit cost were as follows:

	Pension		Other Postretirement	
	2024	2023	2024	2023
Benefit obligations as of December 31:				
Discount rate	5.80 %	5.20 %	5.75 %	5.20 %
Interest crediting rates for cash balance plan - non-union				
2022	N/A	N/A	N/A	N/A
2023	N/A	4.73 %	N/A	N/A
2024	5.98 %	5.98 %	N/A	N/A
2025	5.03 %	5.98 %	N/A	N/A
2026	5.03 %	3.10 %	N/A	N/A
2027 and beyond	3.60 %	3.10 %	N/A	N/A
Interest crediting rates for cash balance plan - union				
2022	N/A	N/A	N/A	N/A
2023	N/A	3.55 %	N/A	N/A
2024	4.47 %	4.47 %	N/A	N/A
2025	4.04 %	4.47 %	N/A	N/A
2026	4.04 %	2.70 %	N/A	N/A
2027 and beyond	3.10 %	2.70 %	N/A	N/A
Net periodic benefit cost for the years ended December 31:				
Discount rate	5.20 %	5.55 %	5.20 %	5.50 %
Expected return on plan assets	5.90 %	6.00 %	4.87 %	4.78 %

In establishing its assumption as to the expected return on plan assets, PacifiCorp utilizes the asset allocation and return assumptions for each asset class based on historical performance and forward-looking views of the financial markets.

As a result of a plan amendment effective on January 1, 2017, the benefit obligation for the Retirement Plan is no longer affected by future increases in compensation. As a result of a labor settlement reached with United Mine Workers of America ("UMWA") in December 2014, the benefit obligation for the other postretirement plan is no longer affected by healthcare cost trends.

Contributions and Benefit Payments

Employer contributions to the pension and other postretirement benefit plans are expected to be $4 million and $— million, respectively, during 2025. Funding to PacifiCorp's Retirement Plan trust is based upon the actuarially determined costs of the plan and the requirements of the Internal Revenue Code, the Employee Retirement Income Security Act of 1974 ("ERISA") and the Pension Protection Act of 2006, as amended ("PPA of 2006"). PacifiCorp considers contributing additional amounts from time to time in order to achieve certain funding levels specified under the PPA of 2006. PacifiCorp evaluates a variety of factors, including funded status, income tax laws and regulatory requirements, in determining contributions to its other postretirement benefit plan.

The expected benefit payments to participants in PacifiCorp's pension and other postretirement benefit plans for 2025 through 2029 and for the five years thereafter are summarized below (in millions):

	Projected Benefit Payments	
	Pension	Other Postretirement
2025	$ 74	$ 21
2026	71	21
2027	68	21
2028	64	20
2029	61	19
2030-2034	265	82

Plan Assets

Investment Policy and Asset Allocations

PacifiCorp's investment policy for its pension and other postretirement benefit plans is to balance risk and return through a diversified portfolio of debt securities, equity securities and other alternative investments. Maturities for debt securities are managed to targets consistent with prudent risk tolerances. The plans retain outside investment consultants to advise on plan investments within the parameters outlined by the Berkshire Hathaway Energy Company Investment Committee. The investment portfolio is managed in line with the investment policy with sufficient liquidity to meet near-term benefit payments.

The target allocations (percentage of plan assets) for PacifiCorp's pension and other postretirement benefit plan assets are as follows as of December 31, 2024:

	Pension(1)	Other Postretirement(1)
	%	%
Debt securities(2)	50-80	78-85
Equity securities(2)	10-50	14-20
Other	0-10	1-2

(1) The trust in which the PacifiCorp Retirement Plan is invested includes a separate account that is used to fund benefits for the other postretirement benefit plan. In addition to this separate account, the assets for the other postretirement benefit plan are held in Voluntary Employees' Beneficiary Association ("VEBA") trusts, each of which has its own investment allocation strategies. Target allocations for the other postretirement benefit plan include the separate account of the Retirement Plan trust and the VEBA trusts.

(2) For purposes of target allocation percentages and consistent with the plans' investment policy, investment funds are allocated based on the underlying investments in debt and equity securities.

Fair Value Measurements

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit pension plan (in millions):

	Input Levels for Fair Value Measurements			
	Level 1(1)	Level 2(1)	Level 3(1)	Total
As of December 31, 2024:				
Cash equivalents	$ —	$ 3	$ —	$ 3
Debt securities:				
U.S. government obligations	59	—	—	59
Corporate obligations	—	229	—	229
Municipal obligations	—	13	—	13
Agency, asset and mortgage-backed obligations	—	52	—	52
Equity securities:				
U.S. companies	65	—	—	65
Total assets in the fair value hierarchy	$ 124	$ 297	$ —	421
Investment funds(2) measured at net asset value				285
Limited partnership interests(3) measured at net asset value				22
Investments at fair value				$ 728
As of December 31, 2023:				
Cash equivalents	$ —	$ 28	$ —	$ 28
Debt securities:				
U.S. government obligations	52	—	—	52
Corporate obligations	—	232	—	232
Municipal obligations	—	16	—	16
Agency, asset and mortgage-backed obligations	—	47	—	47
Equity securities:				
U.S. companies	53	—	—	53
Total assets in the fair value hierarchy	$ 105	$ 323	$ —	428
Investment funds(2) measured at net asset value				310
Limited partnership interests(3) measured at net asset value				26
Investments at fair value				$ 764

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 40% and 60%, respectively, for 2024 and 41% and 59%, respectively, for 2023, and are invested in U.S. and international securities of approximately 88% and 12%, respectively, for 2024 and 2023.

(3) Limited partnership interests include several funds that invest primarily in real estate.

The following table presents the fair value of plan assets, by major category, for PacifiCorp's defined benefit other postretirement plan (in millions):

	Input Levels for Fair Value Measurements			
	Level 1[(1)]	Level 2[(1)]	Level 3[(1)]	Total
As of December 31, 2024:				
Cash equivalents	$ —	$ 6	$ —	$ 6
Debt securities:				
U.S. government obligations	16	—	—	16
Corporate obligations	—	34	—	34
Municipal obligations	—	18	—	18
Agency, asset and mortgage-backed obligations	—	52	—	52
Equity securities:				
U.S. companies	7	—	—	7
Total assets in the fair value hierarchy	$ 23	$ 110	$ —	133
Investment funds[(2)] measured at net asset value				134
Investments at fair value				$ 267
As of December 31, 2023:				
Cash equivalents	$ 4	$ 3	$ —	$ 7
Debt securities:				
U.S. government obligations	9	—	—	9
Corporate obligations	—	45	—	45
Municipal obligations	—	19	—	19
Agency, asset and mortgage-backed obligations	—	50	—	50
Equity securities:				
U.S. companies	8	—	—	8
Total assets in the fair value hierarchy	$ 21	$ 117	$ —	138
Investment funds[(2)] measured at net asset value				133
Investments at fair value				$ 271

(1) Refer to Note 13 for additional discussion regarding the three levels of the fair value hierarchy.

(2) Investment funds are substantially comprised of mutual funds and collective trust funds. These funds consist of equity and debt securities of approximately 39% and 61%, respectively, for 2024 and 38% and 62%, respectively, for 2023, and are invested in U.S. and international securities of approximately 90% and 10%, respectively, for 2024 and 89% and 11%, respectively, for 2023.

For level 1 investments, a readily observable quoted market price or net asset value of an identical security in an active market is used to record the fair value. For level 2 investments, the fair value is determined using pricing models based on observable market inputs. Shares of mutual funds not registered under the Securities Act of 1933, private equity limited partnership interests, common and commingled trust funds and investment entities are reported at fair value based on the net asset value per unit, which is used for expedience purposes. A fund's net asset value is based on the fair value of the underlying assets held by the fund less its liabilities.

Multiemployer and Joint Trustee Pension Plans

PacifiCorp contributes to the PacifiCorp/IBEW Local 57 Retirement Trust Fund ("Local 57 Trust Fund") (plan number 001) and its subsidiary, Energy West Mining Company, previously contributed to the UMWA 1974 Pension Plan (plan number 002). Contributions to these pension plans are based on the terms of collective bargaining agreements.

As a result of the Utah Mine Disposition and UMWA labor settlement, PacifiCorp's subsidiary, Energy West Mining Company, triggered involuntary withdrawal from the UMWA 1974 Pension Plan in June 2015 when the UMWA employees ceased performing work for the subsidiary. PacifiCorp recorded its estimate of the withdrawal obligation in December 2014 when withdrawal was considered probable and deferred the portion of the obligation considered probable of recovery to a regulatory asset. PacifiCorp has subsequently revised its estimate due to changes in facts and circumstances for a withdrawal occurring by July 2015. As communicated in a letter received in August 2016, the plan trustees determined a withdrawal liability of $115 million. Energy West Mining Company began making installment payments in November 2016 and has the option to elect a lump sum payment to settle the withdrawal obligation. In January 2024, the withdrawal liability was recalculated by the plan's actuary to be $80 million as a result of arbitration efforts regarding the interest rate used to compute the obligation. The ultimate amount paid by Energy West Mining Company to settle the obligation is dependent on a variety of factors, including the results of ongoing efforts with the plan trustees and the recent arbitration activities.

The Local 57 Trust Fund is a joint trustee plan such that the board of trustees is represented by an equal number of trustees from PacifiCorp and the union. The Local 57 Trust Fund was established pursuant to the provisions of the Taft-Hartley Act and although formed with the ability for other employers to participate in the plan, there are no other employers that participate in this plan.

The risk of participating in multiemployer pension plans generally differs from single-employer plans in that assets are pooled such that contributions by one employer may be used to provide benefits to employees of other participating employers and plan assets cannot revert to employers. If an employer ceases participation in the plan, the employer may be obligated to pay a withdrawal liability based on the participants' unfunded, vested benefits in the plan. If participating employers withdraw from a multiemployer plan, the unfunded obligations of the plan may be borne by the remaining participating employers.

The following table presents PacifiCorp's participation in individually significant joint trustee and multiemployer pension plans for the years ended December 31 (dollars in millions):

		PPA of 2006 zone status or plan funded status percentage for plan years beginning July 1,				Contributions		
Plan name	Employer Identification Number	2024	2023	Funding improvement plan	Surcharge imposed under PPA of 2006	2024	2023	Year contributions to plan exceeded more than 5% of total contributions
Local 57 Trust Fund	87-0640888	At least 80%	At least 80%	None	None	$ 5	$ 5	2024, 2023

PacifiCorp's minimum contributions to the Local 57 Trust Fund are based on the amount of wages paid to employees covered by the Local 57 Trust Fund collective bargaining agreements, subject to ERISA minimum funding requirements. The collective bargaining agreements governing the Local 57 Trust Fund expire in 2028.

Defined Contribution Plan

PacifiCorp's 401(k) Plan covers substantially all employees. PacifiCorp's matching contributions are based on each participant's level of contribution and, as of January 1, 2024, all participants receive contributions based on eligible pre-tax annual compensation. Contributions cannot exceed the maximum allowable for tax purposes. PacifiCorp's contributions to the 401(k) Plan were $55 million and $48 million for the years ended December 31, 2024 and 2023, respectively.

(11) Asset Retirement Obligations

PacifiCorp estimates its ARO liabilities based upon detailed engineering calculations of the amount and timing of the future cash spending for a third party to perform the required work. Spending estimates are escalated for inflation and then discounted at a credit-adjusted, risk-free rate. Changes in estimates could occur for a number of reasons, including changes in laws and regulations, plan revisions, inflation and changes in the amount and timing of the expected work.

PacifiCorp does not recognize liabilities for AROs for which the fair value cannot be reasonably estimated. Due to the indeterminate removal date, the fair value of the associated liabilities on certain transmission, distribution and other assets cannot currently be estimated, and no amounts are recognized on the financial statements other than those included in the accumulated provision for depreciation established via approved depreciation rates in accordance with accepted regulatory practices.

The following table reconciles the beginning and ending balances of PacifiCorp's ARO liabilities for the years ended December 31 (in millions):

	2024	2023
Beginning balance	$ 356	$ 331
Change in estimated costs	73	(4)
Additions	4	27
Retirements	(20)	(9)
Accretion	14	11
Ending balance	$ 427	$ 356

Certain of PacifiCorp's decommissioning and reclamation obligations relate to jointly owned facilities and mine sites. PacifiCorp is committed to pay a proportionate share of the decommissioning or reclamation costs. In the event of a default by any of the other joint participants, PacifiCorp may be obligated to absorb, directly or by paying additional sums to the entity, a proportionate share of the defaulting party's liability. PacifiCorp's estimated share of the decommissioning and reclamation obligations are primarily recorded as ARO liabilities.

In May 2024, the United States Environmental Protection Agency published its final rule on legacy coal combustion residuals ("CCR") surface impoundments and CCR management units ("CCRMUs") in the Federal Register. CCRMUs include CCR surface impoundments and landfills closed before October 19, 2015 and inactive CCR landfills. The final rule contains three main components: (1) a definition for legacy CCR surface impoundments, which are inactive surface impoundments at inactive generating facilities that must adhere to the same regulations as inactive CCR impoundments at active generating facilities, barring location restrictions and liner design criteria, with customized compliance deadlines; (2) groundwater monitoring, corrective action, closure, and post closure care requirements for CCRMUs, which may be located at active generating facilities and inactive generating facilities with a legacy CCR surface impoundment; and (3) the owners and operators of inactive generating facilities must identify the presence of legacy CCR surface impoundments and comply with all rule requirements for surface impoundments; and the owners and operators of active generating facilities and inactive generating facilities with a legacy CCR surface impoundment must prepare Facility Evaluation Reports ("FERs") that identify and describe the CCRMUs and determine whether closure is required. In a manner consistent with existing CCR rules, owners and operators must publish FERs on their CCR websites in two parts, within 15 months (Part 1) and 27 months (Part 2) of the final rule's effective date in November 2024. PacifiCorp is currently evaluating the final rule and does not anticipate identifying any legacy surface impoundments, but does anticipate identifying CCRMUs subject to the rule. Due to the number of site investigations warranted by this rule and the nature of engineering and other studies required at each site, PacifiCorp is unable to reasonably estimate the potential impact, which may be material, to its asset retirement obligations.

(12) Risk Management and Hedging Activities

PacifiCorp is exposed to the impact of market fluctuations in commodity prices and interest rates. PacifiCorp is principally exposed to electricity, natural gas, coal and fuel oil commodity price risk as it has an obligation to serve retail customer load in its service territories. PacifiCorp's load and generating facilities represent substantial underlying commodity positions. Exposures to commodity prices consist mainly of variations in the price of fuel required to generate electricity and wholesale electricity that is purchased and sold. Commodity prices are subject to wide price swings as supply and demand are impacted by, among many other unpredictable items, weather, market liquidity, generating facility availability, customer usage, storage, and transmission and transportation constraints. Interest rate risk exists on variable-rate debt and future debt issuances. PacifiCorp does not engage in a material amount of proprietary trading activities.

PacifiCorp has established a risk management process that is designed to identify, assess, manage and report on each of the various types of risk involved in its business. To mitigate a portion of its commodity price risk, PacifiCorp uses commodity derivative contracts, which may include forwards, futures, options, swaps and other agreements, to effectively secure future supply or sell future production generally at fixed prices. PacifiCorp manages its interest rate risk by limiting its exposure to variable interest rates primarily through the issuance of fixed-rate long-term debt and by monitoring market changes in interest rates. Additionally, PacifiCorp has the ability to enter into interest rate derivative contracts, such as interest rate swaps or locks, to mitigate PacifiCorp's exposure to interest rate risk. No interest rate derivatives were in place during the periods presented. PacifiCorp does not hedge all of its commodity price and interest rate risks, thereby exposing the unhedged portion to changes in market prices.

There have been no significant changes in PacifiCorp's accounting policies related to derivatives. Refer to Notes 2 and 13 for additional information on derivative contracts.

The following table, which reflects master netting arrangements and excludes contracts that have been designated as normal under the normal purchases or normal sales exception, summarizes the fair value of PacifiCorp's derivative contracts, on a gross basis, and reconciles those amounts to the amounts presented on a net basis on the Comparative Balance Sheet (in millions):

	Current Assets	Long-term Assets	Current Liabilities	Long-term Liabilities	Total
As of December 31, 2024					
Not designated as hedging contracts[1]:					
Commodity assets	$ 10	$ —	$ 16	$ 1	$ 27
Commodity liabilities	(1)	—	(105)	(18)	(124)
Total	9	—	(89)	(17)	(97)
Total derivatives	9	—	(89)	(17)	(97)
Cash collateral receivable	—	—	6	—	6
Total derivatives - net basis	$ 9	$ —	$ (83)	$ (17)	$ (91)
As of December 31, 2023					
Not designated as hedging contracts[1]:					
Commodity assets	$ 21	$ 2	$ 7	$ 2	$ 32
Commodity liabilities	(3)	—	(83)	(22)	(108)
Total	18	2	(76)	(20)	(76)
Total derivatives	18	2	(76)	(20)	(76)
Cash collateral (payable) receivable	(2)	—	12	—	10
Total derivatives - net basis	$ 16	$ 2	$ (64)	$ (20)	$ (66)

(1) PacifiCorp's commodity derivatives are generally included in rates. As of December 31, 2024 a regulatory asset of $97 million was recorded related to the net derivative liability of $97 million. As of December 31, 2023, a regulatory asset of $76 million was recorded related to the net derivative liability of $76 million.

The following table reconciles the beginning and ending balances of PacifiCorp's net regulatory assets (liabilities) and summarizes the pre-tax gains and losses on commodity derivative contracts recognized in net regulatory assets (liabilities), as well as amounts reclassified to earnings for the years ended December 31 (in millions):

	2024	2023
Beginning balance	$ 76	$ (270)
Changes in fair value recognized in regulatory assets	326	206
Net gains (losses) reclassified to operating revenue	18	(8)
Net (losses) gains reclassified to energy costs	(323)	148
Ending balance	$ 97	$ 76

Derivative Contract Volumes

The following table summarizes the net notional amounts of outstanding commodity derivative contracts with fixed price terms that comprise the mark-to-market values as of December 31 (in millions):

	Unit of Measure	2024	2023
Electricity (sales) purchases, net	Megawatt hours	(1)	2
Natural gas purchases	Decatherms	124	153

Credit Risk

PacifiCorp is exposed to counterparty credit risk associated with wholesale energy supply and marketing activities with other utilities, energy marketing companies, financial institutions and other market participants. Credit risk may be concentrated to the extent PacifiCorp's counterparties have similar economic, industry or other characteristics and due to direct or indirect relationships among the counterparties. Before entering into a transaction, PacifiCorp analyzes the financial condition of each significant wholesale counterparty, establishes limits on the amount of unsecured credit to be extended to each counterparty and evaluates the appropriateness of unsecured credit limits on an ongoing basis. To further mitigate wholesale counterparty credit risk, PacifiCorp enters into netting and collateral arrangements that may include margining and cross-product netting agreements and obtains third-party guarantees, letters of credit and cash deposits. If required, PacifiCorp exercises rights under these arrangements, including calling on the counterparty's credit support arrangement.

Collateral and Contingent Features

In accordance with industry practice, certain wholesale agreements, including derivative contracts, contain credit support provisions that in part base certain collateral requirements on credit ratings for senior unsecured debt as reported by one or more of the recognized credit rating agencies. These agreements may provide bilateral rights to demand cash or other security if credit exposures on a net basis exceed specified rating-dependent threshold levels ("credit-risk-related contingent features"). These agreements and other agreements that do not refer to specified rating-dependent thresholds may provide the right for counterparties to demand "adequate assurance" if there is a material adverse change in PacifiCorp's creditworthiness. These rights can vary by contract and by counterparty. As of December 31, 2024, PacifiCorp's issuer credit ratings for its senior secured debt and its issuer credit ratings for senior unsecured debt from the recognized credit rating agencies were investment grade.

The aggregate fair value of PacifiCorp's derivative contracts in liability positions with specific credit-risk-related contingent features totaled $123 million and $108 million as of December 31, 2024 and 2023, respectively, for which PacifiCorp had posted collateral of $6 million and $12 million, respectively, in the form of cash deposits. If all credit-risk-related contingent features for derivative contracts in liability positions had been triggered as of December 31, 2024 and 2023, PacifiCorp would have been required to post $100 million and $84 million, respectively, of additional collateral. PacifiCorp's collateral requirements could fluctuate considerably due to market price volatility, changes in credit ratings, changes in legislation or regulation or other factors.

(13) Fair Value Measurements

The carrying value of PacifiCorp's cash, certain cash equivalents, receivables, other investments, payables, accrued liabilities and short-term borrowings approximates fair value because of the short-term maturity of these instruments. PacifiCorp has various financial assets and liabilities that are measured at fair value on the financial statements using inputs from the three levels of the fair value hierarchy. A financial asset or liability classification within the hierarchy is determined based on the lowest level input that is significant to the fair value measurement. The three levels are as follows:

- Level 1 - Inputs are unadjusted quoted prices in active markets for identical assets or liabilities that PacifiCorp has the ability to access at the measurement date.
- Level 2 - Inputs include quoted prices for similar assets or liabilities in active markets, quoted prices for identical or similar assets or liabilities in markets that are not active, inputs other than quoted prices that are observable for the asset or liability and inputs that are derived principally from or corroborated by observable market data by correlation or other means (market corroborated inputs).
- Level 3 - Unobservable inputs reflect PacifiCorp's judgments about the assumptions market participants would use in pricing the asset or liability since limited market data exists. PacifiCorp develops these inputs based on the best information available, including its own data.

The following table presents PacifiCorp's financial assets and liabilities recognized on the Comparative Balance Sheet and measured at fair value on a recurring basis (in millions):

	Input Levels for Fair Value Measurements				
	Level 1	Level 2	Level 3	Other[1]	Total
As of December 31, 2024					
Assets:					
Commodity derivatives	$ —	$ 27	$ —	$ (18)	$ 9
Money market mutual funds	34	—	—	—	34
Investment funds	29	—	—	—	29
	$ 63	$ 27	$ —	$ (18)	$ 72
Liabilities - Commodity derivatives	$ —	$ (124)	$ —	$ 24	$ (100)
As of December 31, 2023					
Assets:					
Commodity derivatives	$ —	$ 32	$ —	$ (14)	$ 18
Money market mutual funds	165	—	—	—	165
Investment funds	26	—	—	—	26
	$ 191	$ 32	$ —	$ (14)	$ 209
Liabilities - Commodity derivatives	$ —	$ (108)	$ —	$ 24	$ (84)

(1) Represents netting under master netting arrangements and a net cash collateral receivable of $6 million and $10 million as of December 31, 2024 and 2023, respectively.

Derivative contracts are recorded on the Comparative Balance Sheet as either assets or liabilities and are stated at estimated fair value unless they are designated as normal purchases or normal sales and qualify for the exception afforded by GAAP. A discounted cash flow valuation method was used to estimate fair value. When available, the fair value of derivative contracts is estimated using unadjusted quoted prices for identical contracts in the market in which PacifiCorp transacts. When quoted prices for identical contracts are not available, PacifiCorp uses forward price curves. Forward price curves represent PacifiCorp's estimates of the prices at which a buyer or seller could contract today for delivery or settlement at future dates. PacifiCorp bases its forward price curves upon market price quotations, when available, or internally developed and commercial models, with internal and external fundamental data inputs. Market price quotations are obtained from independent energy brokers, exchanges, direct communication with market participants and actual transactions executed by PacifiCorp. Market price quotations for certain major electricity and natural gas trading hubs are generally readily obtainable for the first three years; therefore, PacifiCorp's forward price curves for those locations and periods reflect observable market quotes. Market price quotations for other electricity and natural gas trading hubs are not as readily obtainable for the first three years. Given that limited market data exists for these contracts, as well as for those contracts that are not actively traded, PacifiCorp uses forward price curves derived from internal models based on perceived pricing relationships to major trading hubs that are based on unobservable inputs. The estimated fair value of these derivative contracts is a function of underlying forward commodity prices, interest rates, currency rates, related volatility, counterparty creditworthiness and duration of contracts. Refer to Note 12 for further discussion regarding PacifiCorp's risk management and hedging activities.

PacifiCorp's investments in money market mutual funds and investment funds are stated at fair value. When available, PacifiCorp uses a readily observable quoted market price or net asset value of an identical security in an active market to record the fair value. In the absence of a quoted market price or net asset value of an identical security, the fair value is determined using pricing models or net asset values based on observable market inputs and quoted market prices of securities with similar characteristics.

PacifiCorp's long-term debt is carried at cost on the Comparative Balance Sheet. The fair value of PacifiCorp's long-term debt is a Level 2 fair value measurement and has been estimated based upon quoted market prices, where available, or at the present value of future cash flows discounted at rates consistent with comparable maturities with similar credit risks. The carrying value of PacifiCorp's variable-rate long-term debt approximates fair value because of the frequent repricing of these instruments at market rates. The following table presents the carrying value and estimated fair value of PacifiCorp's long-term debt as of December 31 (in millions):

	2024		2023	
	Carrying Value	Fair Value	Carrying Value	Fair Value
Long-term debt	$ 13,666	$ 12,580	$ 10,467	$ 9,722

(14) Commitments and Contingencies

Commitments

PacifiCorp has the following firm commitments that are not reflected on the Comparative Balance Sheet. Minimum payments as of December 31, 2024 are as follows (in millions):

	2025	2026	2027	2028	2029	2030 and Thereafter	Total
Contract type:							
Purchased electricity contracts - commercially operable	$ 358	$ 195	$ 194	$ 197	$ 196	$ 1,755	$ 2,895
Purchased electricity contracts - non-commercially operable	34	58	58	58	58	946	1,212
Fuel contracts	825	621	608	489	495	453	3,491
Construction commitments	260	98	9	1	—	—	368
Transmission	108	108	98	93	79	340	826
Easements	15	17	17	17	17	625	708
Maintenance, service and other contracts	144	125	89	64	41	110	573
Total commitments	$ 1,744	$ 1,222	$ 1,073	$ 919	$ 886	$ 4,229	$ 10,073

Purchased Electricity Contracts - Commercially Operable

The table above reflects purchased electricity contracts with expiration dates ranging from 2025 through 2052. As part of its energy resource portfolio, PacifiCorp acquires a portion of its electricity through long-term purchases and exchange agreements. PacifiCorp has many long-term PPAs primarily with solar-powered, wind-powered, or water-powered generating facilities that are not included in the table above due to there being no minimum payments generally due to being dependent on solar, wind and stream flow conditions. These PPAs generally range from 10 to 30 years in duration, with certain of the PPAs extending through 2049. Future payments associated with these PPAs are expected to be material. Certain of these PPAs qualify as leases as described in Note 2. Refer to Note 5 for variable lease costs associated with these lease commitments.

Included in the minimum fixed annual payments for purchased electricity above are commitments to purchase electricity from several hydroelectric systems under long-term arrangements with public utility districts. These purchases are made on a "cost-of-service" basis for a stated percentage of system output and for a like percentage of system operating expenses and debt service. These costs are included in operations expenses on the Statement of Income. PacifiCorp is required to pay its portion of operating costs and its portion of the debt service, whether or not any electricity is produced. These arrangements accounted for less than 5% of PacifiCorp's 2024 and 2023 energy sources.

Purchased Electricity Contracts - Non-Commercially Operable

PacifiCorp has agreements with facilities that have not achieved commercial operation, including PPAs primarily related to wind- and solar-powered generating facilities, as well as battery storage agreements. Certain of these facilities are not included in the table above due to there being no minimum payments generally due to being dependent on wind and solar conditions. The PPAs generally range from 20 to 30 years in duration with certain of the PPAs extending through 2054. Future payments associated with these arrangements are expected to be material. The table above reflects capacity payments through 2046 for a 400 MW battery storage agreement associated with a purchased electricity contract for a 400 MW solar generating facility. To the extent these facilities do not achieve commercial operation, PacifiCorp has no obligation to the counterparties.

Fuel Contracts

PacifiCorp has "take or pay" coal and natural gas contracts that require minimum payments.

Construction Commitments

PacifiCorp's construction commitments included in the table above relate to firm commitments and include costs associated with certain generating plant, transmission, and distribution projects.

Transmission

PacifiCorp has contracts for the right to transmit electricity over other entities' transmission lines to facilitate delivery to PacifiCorp's customers.

Easements

PacifiCorp has easements for land on which certain of its assets, primarily wind-powered generating facilities, are located.

Environmental Laws and Regulations

PacifiCorp is subject to federal, state and local laws and regulations regarding air quality, climate change, emissions performance standards, water quality, coal ash disposal, wildfire prevention and mitigation and other environmental matters that have the potential to impact its current and future operations. PacifiCorp believes it is in material compliance with all applicable laws and regulations.

Lower Klamath Hydroelectric Project

PacifiCorp is a party to the 2016 amended Klamath Hydroelectric Settlement Agreement ("KHSA"), which addressed disputes surrounding PacifiCorp's efforts to relicense the Klamath Hydroelectric Project. The KHSA established a process for PacifiCorp, the states of Oregon and California ("States") and other stakeholders to assess whether dam removal could occur consistent with the settlement's terms. For PacifiCorp, the key elements of the settlement include: (1) a contribution from PacifiCorp's Oregon and California customers capped at $200 million plus $250 million in California bond funds; (2) complete indemnification from harms associated with dam removal; (3) transfer of the FERC license to a third-party dam removal entity, the Klamath River Renewal Corporation ("KRRC"); and (4) ability for PacifiCorp to operate the facilities for the benefit of customers through commencement of dam removal.

In September 2016, the KRRC and PacifiCorp filed a joint application with the FERC to transfer the license for the four mainstem Klamath hydroelectric dams comprising the Lower Klamath Project (FERC Project No. 14803) from PacifiCorp to the KRRC. The KRRC filed an amended license surrender application for the Lower Klamath Project with FERC in November 2020. In November 2022, the FERC issued a license surrender order for the Lower Klamath Project, which was accepted by the KRRC and the States in December 2022, resulting in the transfer of the Lower Klamath Project dams. Although PacifiCorp no longer owned the Lower Klamath Project, PacifiCorp continued to operate the facilities under an operation and maintenance agreement with the KRRC until each facility was ready for removal. PacifiCorp's obligations under the operations and maintenance agreement terminated in January 2024, when PacifiCorp's customers no longer received generation benefits from the facilities. Removal of the Copco No. 2 facility was completed in November 2023, and removal of the remaining three dams (J.C. Boyle, Copco No. 1, and Iron Gate) was completed in October 2024. The KRRC has $450 million in funding available for dam removal and restoration; $200 million collected from PacifiCorp's Oregon and California customers and $250 million in California bond funds. PacifiCorp and the States have also agreed to equally share cost overruns that may occur above the initial $450 million in funding. Specifically, PacifiCorp and the States have agreed to equally fund an initial $45 million supplemental fund and equally share any additional costs above that amount to ensure dam removal and restoration is complete. In May 2024, the KRRC communicated to PacifiCorp and the States that it expects to require the $45 million of supplemental funds. In October 2024, PacifiCorp provided approximately $11 million in supplemental funding to the KRRC..

Hydroelectric Commitments

Certain of PacifiCorp's hydroelectric licenses and settlement agreements contain requirements for PacifiCorp to make certain capital and operating expenditures related to its hydroelectric facilities, which are estimated to be approximately $333 million over the next 10 years.

Legal Matters

PacifiCorp is party to a variety of legal actions, including litigation, arising out of the normal course of business, some of which assert claims for damages in substantial amounts and are described below. For certain legal actions, parties at times may seek to impose fines, penalties and other costs.

Pursuant to GAAP, a provision for a loss contingency is recorded when it is probable a liability is likely to occur and the amount of loss can be reasonably estimated. PacifiCorp evaluates the related range of reasonably estimated losses and records a loss based on its best estimate within that range or the lower end of the range if there is no better estimate.

Wildfires

As of the date of this filing, a significant number of complaints and demands alleging similar claims related to the Wildfires have been filed in Oregon and California, including a class action complaint in Oregon associated with 2020 Wildfires for which certain jury verdicts were issued as described below. The plaintiffs seek damages for economic losses, noneconomic losses, including mental suffering, emotional distress, personal injury and loss of life, punitive damages, other damages and attorneys' fees. Several insurance carriers have filed subrogation complaints in Oregon and California with allegations similar to those made in the aforementioned complaints. Additionally, PacifiCorp received correspondence from the U.S. and Oregon Departments of Justice regarding the potential recovery of certain costs and damages alleged to have occurred on federal and state lands in connection with certain of the Oregon 2020 Wildfires. In December 2024, the United States of America filed a complaint against PacifiCorp in conjunction with the correspondence from the U.S. Department of Justice. The civil cover sheet accompanying the complaint demands damages estimated to exceed $900 million. PacifiCorp is actively cooperating with the U.S. and Oregon Departments of Justice on resolving these alleged claims.

Amounts sought in outstanding complaints and demands filed in Oregon and in certain demands made in California totaled approximately $3 billion, excluding any doubling or trebling of damages included in the complaints and the mass complaints described below that seek $48 billion. Generally, the complaints filed in California do not specify damages sought and are excluded from this amount. For class actions, amounts specified by the plaintiffs in the complaints include amounts based on estimates of the potential class size, which ultimately may be significantly greater than estimated. Additionally, damages are not limited to the amounts specified in the initially filed complaints as plaintiffs are frequently allowed to amend their complaints to add additional damages and amounts awarded in a court proceeding may be significantly greater than the damages specified. Oregon law provides for doubling of economic and property damages in the event the defendant is found to have acted with gross negligence, recklessness, willfulness or malice. Oregon law provides for trebling of the damages associated with timber, shrubs and produce in the event the defendant is determined to have willfully and intentionally trespassed.

In California, under inverse condemnation, courts have held that investor-owned utilities can be liable for real and personal property damages from wildfires without the utility being found negligent and regardless of fault. California law also permits inverse condemnation plaintiffs to recover reasonable attorney fees and costs. In both Oregon and California, PacifiCorp has equipment in areas accessed through special use permits, easements or similar agreements that may contain provisions requiring it to pay for damages caused by its equipment regardless of fault. Even if inverse condemnation or other provisions do not apply, PacifiCorp could be found liable for all damages.

Based on available information to date, PacifiCorp believes it is probable that losses will be incurred associated with the Wildfires. Final determinations of liability will only be made following the completion of comprehensive investigations, litigation or similar processes, the outcome of which, if adverse, could, in the aggregate, have a material adverse effect on PacifiCorp's financial condition.

2020 Wildfires

In September 2020, a severe weather event resulting in high winds, low humidity and warm temperatures contributed to several major wildfires, which resulted in real and personal property and natural resource damage, personal injuries and loss of life, and widespread power outages in Oregon and Northern California. The wildfires spread across certain parts of PacifiCorp's service territory and surrounding areas across multiple counties in Oregon and California, including Siskiyou County, California; Jackson County, Oregon; Douglas County, Oregon; Marion County, Oregon; Lincoln County, Oregon; and Klamath County, Oregon, burning over 500,000 acres in aggregate. Third-party reports for these wildfires indicate over 2,000 structures destroyed, including residences; several structures damaged; multiple individuals injured; and several fatalities.

Investigations into the cause and origin of each wildfire are complex and ongoing and have been or are being conducted by various entities, including the U.S. Forest Service ("USFS"), the California Public Utilities Commission, the Oregon Department of Forestry ("ODF"), the Oregon Department of Justice, PacifiCorp and various experts engaged by PacifiCorp.

In March 2025, PacifiCorp received the ODF's final investigation report on the Santiam Canyon fires, which concluded that while PacifiCorp's power lines ignited various spot fires within the Santiam Canyon, every such ignition was suppressed and did not contribute to the overall spread of the Beachie Creek fire.

The James Case

On September 30, 2020, a class action complaint against PacifiCorp was filed, captioned *Jeanyne James et al. v. PacifiCorp*, ("*James*") in Oregon Circuit Court in Multnomah County, Oregon ("*Multnomah County Circuit Court Oregon*"). The complaint was filed by Oregon residents and businesses who seek to represent a class of all Oregon citizens and entities whose real or personal property was harmed beginning on September 7, 2020, by wildfires in Oregon allegedly caused by PacifiCorp. In November 2021, the plaintiffs filed an amended complaint to limit the class to include Oregon citizens allegedly impacted by the Santiam Canyon, Echo Mountain Complex, South Obenchain and 242 wildfires. In May 2022, the Multnomah County Circuit Court Oregon granted issue class certification and consolidated the *James* case with several other cases. While PacifiCorp's pre-trial request for immediate appeal of the class certification was denied, it subsequently filed to appeal the class issues as described below.

In April 2023, the jury trial for *James* with respect to 17 named plaintiffs began in Multnomah County Circuit Court Oregon. In June 2023, the jury issued its verdict finding PacifiCorp liable to the 17 named plaintiffs and to the class with respect to the four wildfires. The jury found PacifiCorp's conduct grossly negligent, reckless and willful as to each plaintiff and the entire class. The jury awarded the 17 named plaintiffs $90 million of damages, including $4 million of economic damages, $68 million of noneconomic damages and $18 million of punitive damages based on a 0.25 multiplier of the economic and noneconomic damages.

In September 2023, the Multnomah County Circuit Court Oregon ordered trial dates for three damages phase trials described below wherein plaintiffs in each of the three damages phase trials would present evidence regarding their damages.

In January 2024, the Multnomah County Circuit Court Oregon entered a limited judgment and money award for the June 2023 *James* verdict. The limited judgment awards $92 million of damages based on the amounts awarded by the jury, as well as doubling of the economic damages and offsetting of any insurance proceeds received by plaintiffs. The limited judgment created a lien against PacifiCorp, attaching a debt for the money awards. PacifiCorp posted a supersedeas bond, which stays any effort to seek payment of the judgment pending final resolution of any appeals. Under Oregon Revised Statutes 82.010, interest at a rate of 9% per annum will accrue on the judgment commencing at the date the judgment was entered until the entire money award is paid, amended or reversed by an appellate court. In January 2024, PacifiCorp filed a notice of appeal associated with the June 2023 verdict in *James*, including whether the case can proceed as a class action and filed a motion to stay further damages phase trials. On February 14, 2024, the Oregon Court of Appeals denied PacifiCorp's request to stay the damages phase trials. On February 13, 2024, the 17 named plaintiffs filed a notice of cross-appeal as to the January 2024 limited judgment and money award. The appeals process and further actions could take several years.

In January 2024, the jury for the first *James* damages phase trial awarded nine plaintiffs $62 million of damages, including $6 million of economic damages and $56 million of noneconomic damages. After the jury verdict, the Multnomah County Circuit Court Oregon doubled the economic damages to $12 million and added $16 million of punitive damages using the 0.25 multiplier determined by the jury for the June 2023 *James* verdict, bringing the total damages awarded to $84 million. PacifiCorp requested that the Multnomah County Circuit Court Oregon judge offset the damage awards by deducting insurance proceeds received by any of the nine plaintiffs, and on March 25, 2024, the Multnomah County Circuit Court Oregon granted in large part the offset request. In April 2024, the Multnomah County Circuit Court Oregon entered a limited judgment and money award for the January 2024 *James* verdict. The limited judgment awards $80 million of damages based on the amounts awarded by the jury and offsetting insurance proceeds received by plaintiffs. The limited judgment created a lien against PacifiCorp, attaching a debt for the money awards. In April 2024, PacifiCorp posted a supersedeas bond, which stays any effort to seek payment of the judgment pending final resolution of any appeals. PacifiCorp amended its January 2024 appeal of the June 2023 *James* verdict to include the January 2024 jury verdict.

In March 2024, the jury for the second *James* damages phase trial awarded ten plaintiffs $42 million of damages, including $12 million of doubled economic damages, $23 million of noneconomic damages and $7 million of punitive damages using the 0.25 multiplier determined by the jury for the June 2023 *James* verdict. PacifiCorp requested that the Multnomah County Circuit Court Oregon judge offset the damage awards by deducting insurance proceeds received by any of the ten plaintiffs and on May 6, 2024, the Multnomah County Circuit Court Oregon granted the offset request. In June 2024, the Multnomah County Circuit Court Oregon entered a limited judgment and money award for the March 2024 *James* verdict. The limited judgment awards $38 million of damages based on the amounts awarded by the jury and offsetting insurance proceeds received by plaintiffs. The limited judgment created a lien against PacifiCorp, attaching a debt for the money awards. In July 2024, PacifiCorp posted a supersedeas bond, which stays any effort to seek payment of the judgment pending final resolution of any appeals. PacifiCorp further amended its appeal of the June 2023 *James* verdict to include the March 2024 jury verdict.

In February 2025, the jury for the third *James* damages phase trial awarded seven plaintiffs $32 million of noneconomic damages in addition to $4 million of economic damages stipulated for eight plaintiffs prior to the trial. In accordance with Oregon law, plaintiffs asked the court to double the economic damages to $8 million after the verdict. PacifiCorp expects the court will award the doubling of economic damages and also increase the award for $9 million in punitive damages by applying the 0.25 multiplier of economic and noneconomic damages consistent with the June 2023 *James* verdict. As a result, PacifiCorp expects the total award for the eight plaintiffs to be approximately $49 million. PacifiCorp filed post-trial motions with the Multnomah County Circuit Court Oregon requesting the court offset the damage awards by deducting insurance proceeds received by any of the eight plaintiffs. PacifiCorp intends to appeal the jury's damage awards associated with the February 2025 jury verdict once judgment is entered.

In March 2025, the jury for the fourth *James* damages phase trial awarded seven plaintiffs over $2 million of economic damages and five plaintiffs $34 million of noneconomic damages. PacifiCorp expects the court to award doubling of the economic damages to $5 million and also to increase the award for $9 million in punitive damages by applying the 0.25 multiplier of economic and noneconomic damages consistent with the June 2023 *James* verdict. As a result, PacifiCorp expects the total award for the seven plaintiffs to be approximately $48 million. PacifiCorp filed post-trial motions with the Multnomah County Circuit Court Oregon requesting the court offset the damage awards by deducting insurance proceeds received by any of the plaintiffs. PacifiCorp intends to appeal the jury's damage awards associated with the March 2025 jury verdict once judgment is entered.

In March 2024, settlement was reached with five commercial timber plaintiffs in the *James* consolidated cases, and the jury trial scheduled for April 2024 was cancelled.

In April, May, July and September 2024, and January 2025, six separate mass complaints against PacifiCorp naming 1,591 individual class members were filed in Multnomah County Circuit Court Oregon referencing *James* as the lead case. Complaints for five of the plaintiffs in the mass complaints were subsequently dismissed. These *James* mass complaints make damages-only allegations seeking economic, noneconomic and punitive damages, as well as doubling of economic damages. In December 2024, two additional complaints were filed in Multnomah County Circuit Court Oregon on behalf of eight plaintiffs also referencing *James* as the lead case. PacifiCorp believes the magnitude of damages sought by the class members in the *James* mass complaints and additional two complaints to be of remote likelihood of being awarded based on the amounts awarded in the jury verdicts described above that are being appealed.

In October 2024, the Multnomah County Circuit Court Oregon issued a case management order, setting forth nine additional damages phase trials with up to 10 plaintiffs per trial to be held in 2025. The first of these trials were held in February and March 2025 while the remaining are scheduled to begin April 21, May 12, June 2, July 7, September 9, October 6 and December 7, 2025. The jury verdicts for the first two of these damages phase trials were issued in February and March 2025 as described above.

On April 1, 2025, PacifiCorp filed its opening brief with the Oregon Court of Appeals in connection with its appeal of the June 2023 *James* verdict and the January and March 2024 verdicts for the first two *James* damages phase trials.

2022 McKinney Fire

According to the California Department of Forestry and Fire Protection, a wildfire began on July 29, 2022, in the Oak Knoll Ranger District of the Klamath National Forest in Siskiyou County, California located in PacifiCorp's service territory, burning over 60,000 acres. Third-party reports indicate that the 2022 McKinney Fire resulted in 11 structures damaged; 185 structures destroyed, including residences; 12 injuries; and four fatalities. The USFS issued a Wildland Fire Origin and Cause Supplemental Incident Report. The report concluded that a tree coming in contact with a power line is the probable cause of the 2022 McKinney Fire.

Estimated Losses for and Settlements Associated with the Wildfires

Based on the facts and circumstances available to PacifiCorp through February 21, 2025, the date through which PacifiCorp has evaluated the impacts of events occurring after December 31, 2024 as indicated under "Subsequent Events", including (i) ongoing cause and origin investigations; (ii) ongoing settlement and mediation discussions; (iii) other litigation matters and upcoming legal proceedings; and (iv) the status of the James case, PacifiCorp recorded cumulative estimated probable losses associated with the Wildfires of $2,753 million through December 31, 2024. PacifiCorp's cumulative accrual includes estimates of probable losses for fire suppression costs, real and personal property damages, natural resource damages and noneconomic damages such as personal injury damages and loss of life damages that it is reasonably able to estimate at this time and which is subject to change as additional relevant information becomes available. Any information associated with the Wildfires arising subsequent to February 21, 2025 will be considered in a future period.

Through December 31, 2024, PacifiCorp paid $1,217 million in settlements associated with the Wildfires. As a result of the settlements, various trials have been cancelled.

The following table presents changes in PacifiCorp's liability for estimated losses associated with the Wildfires for the years ended December 31 (in millions):

	2024	2023
Beginning balance	$ 1,723	$ 424
Accrued losses	346	1,930
Payments	(533)	(631)
Ending balance	$ 1,536	$ 1,723

As of December 31, 2024 and 2023, $247 million and $4 million, respectively, of PacifiCorp's liability for estimated losses associated with the Wildfires is included in Total Current and Accrued Liabilities on the Comparative Balance Sheet. The amounts reflected as current as of December 31, 2024 reflect amounts reasonably expected to be paid out within the next year based on settlements reached as well as ongoing settlement and mediation efforts. The remainder of PacifiCorp's liability for estimated losses associated with the Wildfires as of December 31, 2024 and 2023 is included in Total Other Noncurrent Liabilities on the Comparative Balance Sheet. In January and February 2025, PacifiCorp made additional settlement payments related to the Wildfires totaling $114 million.

The following table presents changes in PacifiCorp's receivable for expected insurance recoveries associated with the Wildfires for the years ended December 31 (in millions):

	2024	2023
Beginning balance	$ 499	$ 246
Accruals	—	253
Payments received	(401)	—
Ending balance	$ 98	$ 499

As of December 31, 2024, PacifiCorp's receivable for expected insurance recoveries was included in Total Current and Accrued Assets on the Comparative Balance Sheet. As of December 31, 2023, $350 million of PacifiCorp's receivable for expected insurance recoveries was included in Total Current and Accrued Assets, while the remaining $149 million was included in Total Other Noncurrent Liabilities on the Comparative Balance Sheet. In January and February 2025, PacifiCorp received insurance proceeds associated with the Wildfires totaling $28 million.

During the years ended December 31, 2024 and 2023, PacifiCorp recognized probable losses net of expected insurance recoveries associated with the Wildfires of $346 million and $1,677 million, respectively. No additional insurance recoveries beyond those accrued and received to date are expected to be available.

It is reasonably possible PacifiCorp will incur material additional losses beyond the amounts accrued for the Wildfires that could have a material adverse effect on PacifiCorp's financial condition. PacifiCorp is currently unable to reasonably estimate a specific range of possible additional losses that could be incurred due to the number of properties and parties involved, including claimants in the class to the *James* case and the 2022 McKinney Fire, the variation in the types of properties and damages and the ultimate outcome of legal actions, including mediation, settlement negotiations, jury verdicts and the appeals process.

Guarantees

PacifiCorp has entered into guarantees as part of the normal course of business and the sale or transfer of certain assets. These guarantees are not expected to have a material impact on PacifiCorp's financial results.

(15) Preferred Stock

In the event of voluntary liquidation, all preferred stock is entitled to stated value or a specified preference amount per share plus accrued dividends. Upon involuntary liquidation, all preferred stock is entitled to stated value plus accrued dividends. Dividends on all preferred stock are cumulative. Holders also have the right to elect members to the PacifiCorp Board of Directors in the event dividends payable are in default in an amount equal to four full quarterly payments.

On December 17, 2024, PPW Holdings LLC, PacifiCorp's direct parent and sole holder of the common stock of PacifiCorp, commenced a tender offer to purchase for cash any and all of PacifiCorp's outstanding 6.00% and 7.00% Serial Preferred Stock (together the "Serial Preferred Stock"). After giving effect to the tender offer, which expired on January 24, 2025, PPW Holdings LLC held 2,494 shares of the 5,930 issued and outstanding shares of the 6.00% Serial Preferred Stock and 10,269 shares of the 18,046 issued and outstanding shares of the 7.00% Serial Preferred Stock.

On February 10, 2025, PacifiCorp effected a one-for-ten thousand reverse stock split ("Reverse Stock Split") of its Serial Preferred Stock.

As a result of the Reverse Stock Split, every 10,000 shares of each of PacifiCorp's pre-reverse split Serial Preferred Stock were combined and reclassified into one share of Serial Preferred Stock, with a corresponding reduction in the number of authorized shares of Serial Preferred Stock from 3,500 thousand to 350 and change to stated value of $100 to $1,000,000 per share. No fractional shares were issued in connection with the Reverse Stock Split and shareholders who would have otherwise held a fractional share of Serial Preferred Stock received payment in cash.

As of February 10, 2025, there was one share of 7.00% Serial Preferred Stock outstanding, held by PPW Holdings LLC, and there were no shares of 6.00% Serial Preferred Stock outstanding. As a result, all issued and outstanding shares of PacifiCorp's preferred stock as of February 10, 2025, were held by PPW Holdings LLC.

(16) Common Shareholder's Equity

Through PPW Holdings LLC, BHE is the sole shareholder of PacifiCorp's common stock. The state regulatory orders that authorized BHE's acquisition of PacifiCorp contain restrictions on PacifiCorp's ability to pay dividends to the extent that they would reduce PacifiCorp's common equity below specified percentages of defined capitalization. As of December 31, 2024, the most restrictive of these commitments prohibits PacifiCorp from making any distribution to PPW Holdings LLC or BHE without prior state regulatory approval to the extent that it would reduce PacifiCorp's common equity below 44.00% of its total capitalization, excluding short-term debt and current maturities of long-term debt. As of December 31, 2024, PacifiCorp's actual common equity percentage, as calculated under this measure, was 44.17%. BHE has indicated that it will suspend dividends for the next several years in order to allow PacifiCorp to accumulate cash that may be necessary in the event of additional future settlements associated with the Wildfires.

These commitments also restrict PacifiCorp from making any distributions to either PPW Holdings LLC or BHE if PacifiCorp's senior unsecured debt rating is BBB- or lower by Standard & Poor's Rating Services or Fitch Ratings, or Baa3 or lower by Moody's Investor Service, as indicated by two of the three rating services. As of December 31, 2024, PacifiCorp met these minimum required senior unsecured debt ratings.

PacifiCorp is also subject to a maximum debt-to-total capitalization percentage under various financing agreements as further discussed in Note 7.

(17) Supplemental Cash Flow Disclosures

The summary of supplemental cash flow disclosures as of and for the years ended December 31 is as follows (in millions):

	2024	2023
Supplemental disclosure of cash flow information:		
Interest paid, net of amounts capitalized	$ 527	$ 432
Income taxes received, net [1]	$ 360	$ 297
Supplemental disclosure of non-cash investing and financing activities:		
Accounts payable related to utility plant additions	$ 773	$ 862

(1) PacifiCorp is party to a tax-sharing agreement and is part of the Berkshire Hathaway United States federal income tax return. Amounts substantially represent income taxes paid to BHE.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-For-Sale Securities (b)	Minimum Pension Liability Adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 116, Line 78) (i)	Total Comprehensive Income (j)
1	Balance of Account 219 at Beginning of Preceding Year				(9,348,616)			(9,348,616)		
2	Preceding Quarter/Year to Date Reclassifications from Account 219 to Net Income				470,469			470,469		
3	Preceding Quarter/Year to Date Changes in Fair Value				(1,491,089)			(1,491,089)		
4	Total (lines 2 and 3)				(1,020,620)			(1,020,620)	(467,588,533)	(468,609,153)
5	Balance of Account 219 at End of Preceding Quarter/Year				(10,369,236)			(10,369,236)		
6	Balance of Account 219 at Beginning of Current Year				(10,369,236)			(10,369,236)		
7	Current Quarter/Year to Date Reclassifications from Account 219 to Net Income				568,833			568,833		
8	Current Quarter/Year to Date Changes in Fair Value				685,146			685,146		
9	Total (lines 7 and 8)				1,253,979			1,253,979	538,923,971	540,177,950
10	Balance of Account 219 at End of Current Quarter/Year				(9,115,257)			(9,115,257)		

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company For the Current Year/Quarter Ended (b)	Electric (c)	Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)
1	UTILITY PLANT							
2	In Service							
3	Plant in Service (Classified)	34,341,924,193	34,341,924,193					
4	Property Under Capital Leases	35,100,743	35,100,743					
5	Plant Purchased or Sold	184,656	184,656					
6	Completed Construction not Classified	3,610,540,501	3,610,540,501					
7	Experimental Plant Unclassified							
8	Total (3 thru 7)	37,987,750,093	37,987,750,093					
9	Leased to Others							
10	Held for Future Use	11,176,145	11,176,145					
11	Construction Work in Progress	3,480,932,688	3,480,932,688					
12	Acquisition Adjustments	156,468,483	156,468,483					
13	Total Utility Plant (8 thru 12)	41,636,327,409	41,636,327,409					
14	Accumulated Provisions for Depreciation, Amortization, & Depletion	13,997,879,081	13,997,879,081					
15	Net Utility Plant (13 less 14)	27,638,448,328	27,638,448,328					
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION							
17	In Service:							
18	Depreciation	13,009,454,057	13,009,454,057					
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights							
20	Amortization of Underground Storage Land and Land Rights							
21	Amortization of Other Utility Plant	843,345,230	843,345,230					
22	Total in Service (18 thru 21)	13,852,799,287	13,852,799,287					
23	Leased to Others							
24	Depreciation							
25	Amortization and Depletion							
26	Total Leased to Others (24 & 25)							
27	Held for Future Use							
28	Depreciation							
29	Amortization							
30	Total Held for Future Use (28 & 29)							
31	Abandonment of Leases (Natural Gas)							
32	Amortization of Plant Acquisition Adjustment	145,079,794	145,079,794					
33	Total Accum Prov (equals 14) (22,26,30,31,32)	13,997,879,081	13,997,879,081					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	Changes during Year Amortization (d)	Changes during Year Other Reductions (Explain in a footnote) (e)	Balance End of Year (f)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)					
2	Fabrication					
3	Nuclear Materials					
4	Allowance for Funds Used during Construction					
5	(Other Overhead Construction Costs, provide details in footnote)					
6	SUBTOTAL (Total 2 thru 5)					
7	Nuclear Fuel Materials and Assemblies					
8	In Stock (120.2)					
9	In Reactor (120.3)					
10	SUBTOTAL (Total 8 & 9)					
11	Spent Nuclear Fuel (120.4)					
12	Nuclear Fuel Under Capital Leases (120.6)					
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)					
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)					
15	Estimated Net Salvage Value of Nuclear Materials in Line 9					
16	Estimated Net Salvage Value of Nuclear Materials in Line 11					
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing					
18	Nuclear Materials held for Sale (157)					
19	Uranium					
20	Plutonium					
21	Other (Provide details in footnote)					
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of the prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date.

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	1. INTANGIBLE PLANT						
2	(301) Organization						
3	(302) Franchise and Consents	176,791,153	11,493,156				188,284,309
4	(303) Miscellaneous Intangible Plant	957,180,693	49,725,872	15,160,428		(182,531)	991,563,606
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	1,133,971,846	61,219,028	15,160,428		(182,531)	1,179,847,915
6	2. PRODUCTION PLANT						
7	A. Steam Production Plant						
8	(310) Land and Land Rights	91,714,952					91,714,952
9	(311) Structures and Improvements	1,054,246,535	7,941,908	2,836,029			1,059,352,414
10	(312) Boiler Plant Equipment	4,393,213,169	102,937,094	31,049,565		17,090,615	4,482,191,313
11	(313) Engines and Engine-Driven Generators						
12	(314) Turbogenerator Units	996,574,722	8,261,695	4,054,863		(337,848)	1,000,443,706
13	(315) Accessory Electric Equipment	428,879,480	2,363,884	722,443			430,520,921
14	(316) Misc. Power Plant Equipment	35,427,231	(119,162)	751,879			34,556,190
15	(317) Asset Retirement Costs for Steam Production	203,917,591	4,587,053		(10,779,026)		197,725,618
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	7,203,973,680	125,972,472	39,414,779	(10,779,026)	16,752,767	7,296,505,114
17	B. Nuclear Production Plant						
18	(320) Land and Land Rights						
19	(321) Structures and Improvements						
20	(322) Reactor Plant Equipment						
21	(323) Turbogenerator Units						
22	(324) Accessory Electric Equipment						
23	(325) Misc. Power Plant Equipment						
24	(326) Asset Retirement Costs for Nuclear Production						
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)						
26	C. Hydraulic Production Plant						
27	(330) Land and Land Rights	38,471,099	335,557	959,313		(459)	37,846,884
28	(331) Structures and Improvements	287,698,155	40,932,370	943,391			327,687,134
29	(332) Reservoirs, Dams, and Waterways	518,332,024	23,077,627	13,413,474			527,996,177
30	(333) Water Wheels, Turbines, and Generators	130,749,108	1,878,808	131,413			132,496,503
31	(334) Accessory Electric Equipment	73,519,165	457,884	588,509			73,388,540
32	(335) Misc. Power Plant Equipment	3,504,225	231,720	102,769			3,633,176
33	(336) Roads, Railroads, and Bridges	27,740,091	274,428	123,388			27,891,131
34	(337) Asset Retirement Costs for Hydraulic Production		1,049,713				1,049,713
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	1,080,013,867	68,238,107	16,262,257		(459)	1,131,989,258
36	D. Other Production Plant						
37	(340) Land and Land Rights	56,914,044	42,162,554				99,076,598
38	(341) Structures and Improvements	280,002,321	(248,019)	92,508			279,661,794
39	(342) Fuel Holders, Products, and Accessories	16,439,353					16,439,353
40	(343) Prime Movers	4,121,708,795	153,470,116	12,504,290		(54,712)	4,262,619,909
41	(344) Generators	608,187,230	84,471,751	3,639,763			689,019,218
42	(345) Accessory Electric Equipment	467,413,623	629,844	174,067			467,869,400
43	(346) Misc. Power Plant Equipment	25,889,660	(26,311)				25,863,349
44	(347) Asset Retirement Costs for Other Production	51,309,055	13,935,000		(12,961,735)		52,282,320
44.1	(348) Energy Storage Equipment - Production						

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	5,627,864,081	294,394,935	16,410,628	(12,961,735)	(54,712)	5,892,831,941
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	[(a)] 13,911,851,628	488,605,514	72,087,664	(23,740,761)	16,697,596	[(g)] 14,321,326,313
47	3. Transmission Plant						
48	(350) Land and Land Rights	350,221,680	115,816,241	25,146		643,238	466,656,013
48.1	(351) Energy Storage Equipment - Transmission						
49	(352) Structures and Improvements	388,474,956	22,079,899	52,826		80,999	410,583,028
50	(353) Station Equipment	2,825,687,620	750,373,049	6,410,395		(434,531)	3,569,215,743
51	(354) Towers and Fixtures	1,551,128,618	1,057,175,794	3,818,298			2,604,486,114
52	(355) Poles and Fixtures	1,340,623,831	199,561,797	5,237,147			1,534,948,481
53	(356) Overhead Conductors and Devices	1,730,199,025	654,036,241	3,911,701			2,380,323,565
54	(357) Underground Conduit	3,884,750	64,530	15,727			3,933,553
55	(358) Underground Conductors and Devices	9,083,624	15				9,083,639
56	(359) Roads and Trails	12,141,468					12,141,468
57	(359.1) Asset Retirement Costs for Transmission Plant	2,393,812	1,631,166		(897,795)		3,127,183
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	[(b)] 8,213,839,384	2,800,738,732	19,471,240	(897,795)	289,706	[(h)] 10,994,498,787
59	4. Distribution Plant						
60	(360) Land and Land Rights	81,837,024	8,549,124	3,050		(370,742)	90,012,356
61	(361) Structures and Improvements	153,149,129	7,651,656	18,807		48,669	160,830,647
62	(362) Station Equipment	1,324,407,167	166,718,336	2,231,822		908	1,488,894,589
63	(363) Energy Storage Equipment – Distribution						
64	(364) Poles, Towers, and Fixtures	1,632,535,068	186,506,195	17,046,332			1,801,994,931
65	(365) Overhead Conductors and Devices	1,046,249,044	154,013,888	12,391,385			1,187,871,547
66	(366) Underground Conduit	516,102,973	44,286,102	3,665,140			556,723,935
67	(367) Underground Conductors and Devices	1,171,817,334	106,472,943	5,472,832			1,272,817,445
68	(368) Line Transformers	1,677,950,978	92,171,877	14,490,907			1,755,631,948
69	(369) Services	1,062,099,074	56,159,132	1,623,441			1,116,634,765
70	(370) Meters	310,391,872	17,948,427	3,858,885		(97,336)	324,384,078
71	(371) Installations on Customer Premises	8,908,102	148,443	55,964			9,000,581
72	(372) Leased Property on Customer Premises						
73	(373) Street Lighting and Signal Systems	63,810,073	6,064,557	1,920,365			67,954,265
74	(374) Asset Retirement Costs for Distribution Plant	1,331,349					1,331,349
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	[(c)] 9,050,589,187	846,690,680	62,778,930		(418,501)	[(i)] 9,834,082,436
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT						
77	(380) Land and Land Rights						
78	(381) Structures and Improvements						
79	(382) Computer Hardware						
80	(383) Computer Software						
81	(384) Communication Equipment						
82	(385) Miscellaneous Regional Transmission and Market Operation Plant						
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper						
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)						
85	6. General Plant						
86	(389) Land and Land Rights	25,071,997				2,788,967	27,860,964
87	(390) Structures and Improvements	301,842,886	51,536,015	(507,891)		(10,183)	353,876,609
88	(391) Office Furniture and Equipment	94,363,230	7,124,596	6,381,377		182,531	95,288,980
89	(392) Transportation Equipment	179,857,743	11,893,767	9,339,472			182,412,038
90	(393) Stores Equipment	20,504,513	1,203,652	322,853			21,385,312
91	(394) Tools, Shop and Garage Equipment	70,078,363	3,141,890	1,878,410			71,341,843
92	(395) Laboratory Equipment	48,034,528	2,692,868	1,555,565			49,171,831
93	(396) Power Operated Equipment	251,171,442	3,911,087	13,529,601		(16,752,767)	224,800,161
94	(397) Communication Equipment	536,914,735	50,512,068	5,973,728		358,667	581,811,742
95	(398) Miscellaneous Equipment	9,283,172	3,783,480	274,998		107,518	12,899,172
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,537,122,609	135,799,423	38,748,113		(13,325,267)	1,620,848,652
97	(399) Other Tangible Property	[(d)] 1,822,901					[(j)] 1,822,901
98	(399.1) Asset Retirement Costs for General Plant	37,690					37,690
99	TOTAL General Plant (Enter Total of lines 96, 97, and 98)	[(e)] 1,538,983,200	135,799,423	38,748,113		(13,325,267)	[(k)] 1,622,709,243
100	TOTAL (Accounts 101 and 106)	33,849,235,245	4,333,053,377	208,246,375	(24,638,556)	3,061,003	37,952,464,694
101	(102) Electric Plant Purchased (See Instr. 8)						
102	(Less) (102) Electric Plant Sold (See Instr. 8)		(184,656)				[(l)] (184,656)
103	(103) Experimental Plant Unclassified						
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	[(f)] 33,849,235,245	4,333,238,033	208,246,375	(24,638,556)	3,061,003	[(m)] 37,952,649,350

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: ProductionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)		Balance Beg. of Year (b)
TOTAL Production Plant	46 (b)		13,911,851,628
Less: (317) Asset Retirement Costs for Steam Production [(1)]	15 (b)		203,917,591
Less: (326) Asset Retirement Costs for Nuclear Production [(1)]	24 (b)		—
Less: (337) Asset Retirement Costs for Hydraulic Production [(1)]	34 (b)		—
Less: (347) Asset Retirement Costs for Other Production [(1)]	44 (b)		51,309,055
Revised TOTAL Production Plant		$	13,656,624,982

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(b) Concept: TransmissionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)		Balance Beg. of Year (b)
TOTAL Transmission Plant	58 (b)	$	8,213,839,384
Less: (359.1) Asset Retirement Costs for Transmission Plant [(1)]	57 (b)		2,393,812
Revised TOTAL Transmission Plant		$	8,211,445,572

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(c) Concept: DistributionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)		Balance Beg. of Year (b)
TOTAL Distribution Plant	75 (b)	$	9,050,589,187
Less: (374) Asset Retirement Costs for Distribution Plant [(1)]	74 (b)		1,331,349
Revised TOTAL Distribution Plant		$	9,049,257,838

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(d) Concept: OtherTangibleProperty

Account 399.21, Land owned in fee

(e) Concept: GeneralPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)		Balance Beg. of Year (b)
TOTAL General Plant	99 (b)	$	1,538,983,200
Less: (399) Other Tangible Property [(1)]	97 (b)		1,822,901
Less: (399.1) Asset Retirement Costs for General Plant [(2)]	98 (b)		37,690
Revised TOTAL General Plant		$	1,537,122,609

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

(2) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(f) Concept: ElectricPlantInService

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)		Balance Beg. of Year (b)
TOTAL Intangible Plant	5 (b)	$	1,133,971,846
Revised TOTAL Production Plant [(1)]			13,656,624,982
Revised TOTAL Transmission Plant [(2)]			8,211,445,572
Revised TOTAL Distribution Plant [(3)]			9,049,257,838
Revised TOTAL General Plant [(4)]			1,537,122,609
(102) Electric Plant Purchased	101 (b)		—
(Less) (102) Electric Plant Sold	102 (b)		—
(103) Experimental Plant Unclassified	103 (b)		—
Revised TOTAL Electric Plant in Service		$	33,588,422,847

(1) Refer to footnote on page 204, line no. 46, column (b)

(2) Refer to footnote on page 204, line no. 58, column (b)

(3) Refer to footnote on page 204, line no. 75, column (b)

(4) Refer to footnote on page 204, line no. 99, column (b)

(g) Concept: ProductionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)		Balance End of Year (g)
TOTAL Production Plant	46 (g)	$	14,321,326,313
Less: (317) Asset Retirement Costs for Steam Production [(1)]	15 (g)		197,725,618
Less: (326) Asset Retirement Costs for Nuclear Production [(1)]	24 (g)		—
Less: (337) Asset Retirement Costs for Hydraulic Production [(1)]	34 (g)		1,049,713
Less: (347) Asset Retirement Costs for Other Production [(1)]	44 (g)		52,282,320
Revised TOTAL Production Plant		$	14,070,268,662

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(h) Concept: TransmissionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)		Balance End of Year (g)
TOTAL Transmission Plant	58 (g)	$	10,994,498,787
Less: (359.1) Asset Retirement Costs for Transmission Plant [(1)]	57 (g)		3,127,183
Revised TOTAL Transmission Plant		$	10,991,371,604

(1) In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(i) Concept: DistributionPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)		Balance End of Year (g)
TOTAL Distribution Plant	75 (g)	$	9,834,082,436
Less: (374) Asset Retirement Costs for Distribution Plant [1]	74 (g)		1,331,349
Revised TOTAL Distribution Plant		$	9,832,751,087

[1] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(j) Concept: OtherTangibleProperty

Account 399.21, Land owned in fee

(k) Concept: GeneralPlant

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)		Balance End of Year (g)
TOTAL General Plant	99 (g)	$	1,622,709,243
Less: (399) Other Tangible Property [1]	97 (g)		1,822,901
Less: (399.1) Asset Retirement Costs for General Plant [2]	98 (g)		37,690
Revised TOTAL General Plant		$	1,620,848,652

[1] To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for mining assets related to production plant.

[2] In accordance with 18 C.F.R. §35.18(a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset-retirement-obligations-related cost components from the cost of service supporting its proposed rates.

(l) Concept: ElectricPlantSold

Refer to Item 3 of Important Changes in this Form No. 1 and Docket No. AC25-50-000 filed with the FERC for further discussion on the transfer of Keno Dam to the U.S Department of the Interior.

(m) Concept: ElectricPlantInService

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)		Balance End. of Year (g)
TOTAL Intangible Plant	5 (g)	$	1,179,847,915
Revised TOTAL Production Plant [1]			14,070,268,662
Revised TOTAL Transmission Plant [2]			10,991,371,604
Revised TOTAL Distribution Plant [3]			9,832,751,087
Revised TOTAL General Plant [4]			1,620,848,652
(102) Electric Plant Purchased	101 (g)		—
(Less) (102) Electric Plant Sold	102 (g)		(184,656)
(103) Experimental Plant Unclassified	103 (g)		—
Revised TOTAL Electric Plant in Service		$	37,695,272,576

[1] Refer to footnote on page 204, line no. 46, column (g)

[2] Refer to footnote on page 204, line no. 58, column (g)

[3] Refer to footnote on page 204, line no. 75, column (g)

[4] Refer to footnote on page 204, line no. 99, column (g)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (a)	* (Designation of Associated Company) (b)	Description of Property Leased (c)	Commission Authorization (d)	Expiration Date of Lease (e)	Balance at End of Year (f)
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47	TOTAL					

Page 213

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Barnes Butte Substation	08/24/2007	12/31/2032	746,268
3	Jumbers Point Substation	03/14/2008	12/31/2025	1,173,276
4	Mountain Green Substation	12/31/2009	12/31/2027	284,996
5	Hoggard Substation	02/21/2009	12/31/2026	254,397
6	Old Mill Substation	11/30/2012	12/31/2030	1,838,281
7	Chimney Butte-Paradise 230kV Transmission Line	03/11/2013	12/31/2030	598,457
8	Fiddlers Canyon Substation	06/29/2016	12/31/2030	1,136,587
9	Banfield Substation	12/29/2017	12/31/2026	3,166,189
10	Ochoco Substation	12/21/2020	12/31/2031	594,174
11	Mill City Substation	04/30/2024	12/31/2034	633,463
12	[(a)] Miscellaneous, each under $250,000:			750,057
21	Other Property:			
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47	TOTAL			11,176,145

Page 214

FOOTNOTE DATA

(a) Concept: ElectricPlantHeldForFutureUseDescription
Various dates properties were originally included in FERC Account 105. Various dates properties are expected to be placed in service.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107).
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $1,000,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	Intangible:	
2	Oracle Systems Software	280,788,557
3	Field Ai-Field Asset Intelligence and Related Software Implementations	44,642,799
4	UII Software Upgrade	15,728,850
5	Mobile GIS Software	11,030,581
6	Cutler Hydro Relicensing	7,375,712
7	Palantir Foundry	4,650,923
8	Oracle Back Office & Ops Enh Wave2.5	4,622,526
9	FAC-008 Settlement-Transmission Database Upgrade	4,529,757
10	FERC Order 881 Mandate Upgrades	3,588,642
11	OT-STS Security Tools Standardization	3,226,296
12	Customer Mobile Apps Software	3,069,143
13	Maximo Generation	2,564,359
14	Advanced Weather Forecasting & Analytics Software	2,385,610
15	EDAM MCG Software Enhancement and Implementation	2,342,558
16	OT STS Foundation Phase 2	2,182,341
17	OpenMethods for Oracle	1,679,514
18	Vertex for Oracle	1,525,454
19	PAC SolarWinds	1,462,651
20	Bill Print with Oracle C2M (software)	1,437,482
21	Content Management System, Phase 1	1,282,686
22	GeoDigital Vegetation Management (software)	1,110,285
23	iTOA Enhancements - Outage Scheduling Tool (software)	1,064,850
24	Production:	
25	Rock Creek Wind II	679,144,541
26	Rock Creek Wind I	213,259,627
27	Lewis River System Relicensing Implementation	18,134,451
28	Grace Hydro Unit 3 Overhaul	12,338,564
29	Yale Saddle Dam Seismic Remediation	10,361,838
30	Lemolo 2 Flume Refurbishment	8,673,960
31	Toketee 2 Turbine Refurbishment	7,600,100
32	ILR 4.5 Yale Downstream Fish Passage	7,166,900
33	Toketee Dam Rehabilitation Evaluation	7,031,994
34	Viva Naughton FERC Production Compliance	6,608,720
35	Lake Side U12 CT Rotor Replacement	4,147,835
36	Lake Side U11 CT Rotor Replacement	4,146,504
37	Swift 1 Hydro Spillway Gate Retrofit	3,711,856
38	Yale Dam Spillway Upgrades Evaluation	3,639,495
39	Cutler Hydro Surge Tank Anchor Upgrades	3,056,587
40	North Fork Dam Upgrade	3,017,540
41	Prospect 3 Hydro - South Fork Flowline Repairs	2,767,809
42	ILR 4.7 Yale Upstream Facility	2,670,768
43	Merwin PMF and Seismic Remediation Program	2,540,178
44	Weber Dam Improvements Evaluation	2,121,269
45	Hermiston U1 Combustion Turbine DLN 2.6e Upgrade	1,968,355
46	Hermison U2 Combustion Turbine DLN 2.6e Upgrade	1,968,355
47	Oneida Dam Upgrades	1,818,820
48	ILR 4.8 Swift Upstream Facility	1,814,936
49	Lemolo 1 Spillway Improvements	1,736,338
50	Grace Unit #3 Pivot Valve	1,569,414
51	Ashton Hydro Trash Rake	1,455,042
52	Oneida Switchgear	1,406,583
53	Bigfork Dam Upgrades	1,165,867
54	Prospect 3 Hydro - Sag Pipe Replacement	1,164,473

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
55	Cutler Dam Upgrades	1,153,765
56	Hermiston U1 Rotor Replacement	1,105,156
57	Lemolo No. 2 Forebay Trash Rake	1,050,554
58	Dave Johnston Plant 316(b) Cooling Water Intake Structure	1,034,146
59	Grace Canal Intake Headworks Upgrade	1,029,684
60	Yale Spillway Gate Improvements	1,013,713
61	Transmission:	
62	Boardman - Hemingway 500kV Line	276,165,195
63	Populus - Hemingway 500kV Line	108,414,642
64	Anticline - Populus 500kV Line	76,355,166
65	Project Litespeed	54,388,901
66	Aeolus - Mona 500kV Line	32,592,884
67	Q0838 Faraday Solar	32,066,516
68	Q2913 Powerex Corp Transmission Service Request	30,294,169
69	Gateway Central-Limber Area Reinforcements Segment C	27,902,625
70	El Monte-Eden 46kV Rebuild for Wildfire	27,841,643
71	Sams Valley New 500-230kV Substation	25,164,098
72	Project Specialized, 242 MW Load	17,073,933
73	Camp Williams 345-138kV Transformer and 138kV Yard Addition	15,189,318
74	Silver Creek-Kamas 46 kV Rebuild for Wildfire	13,160,430
75	Gateway South Support Project - Shunt Capacitor Banks	12,568,472
76	Q0713 Cedar Springs IV Wind	11,707,611
77	Cottonwood-Snyderville 138kV Rebuild for Wildfire	10,724,287
78	TCS-48 Dominguez Storage 1	9,907,333
79	Rowan Green Data LLC	8,996,247
80	Aeolus Substation Transformer	8,909,948
81	Park City - Judge 46kV Line Rebuild for Wildfire	8,183,009
82	Aligned Energy Data Ctrs Propco, 200 MW	7,883,712
83	Lines 30 & 65 Convert to 115 kV, Construct New 230-69kV Substation	7,641,224
84	Loop 90 S-Terminal into MidValley 345kV Line	7,635,951
85	Malin-Casebeer New 69 kV Line	7,605,038
86	Walla Walla 69 kV Loop Reconfigure and Reconductor	7,124,740
87	OTP Q0196 Nephi 2nd Point of Delivery UMPA	6,635,836
88	North Bench-Northeast 46kV Line Rebuild for Wildfire	6,115,905
89	Judge - Midway 46kV Rebuild for Wildfire	6,054,589
90	Tucker 69 kV Tie Line	5,796,608
91	Dixonville Sub Replace Transformer T-3112	5,251,329
92	N Umpqua Pump Storage Project - Dixonville Transformer T3843	5,042,990
93	Pomona Heights Sub 230-115 kV Transformer Replacements TPL	4,853,762
94	Mobile #6 Replace 138-69kV Transformer	4,484,435
95	CA-Wildfire Mitigation Current Differential Lines 38 44 South	4,414,162
96	Q805 Glen Canyon Solar A, LLC	4,220,715
97	Hurricane Sub Spare 230-69 kV-25 MVA Transformer	4,082,732
98	Houston Lake-Ponderosa Add Second 115kV Line	4,057,580
99	WP West Acquisitions-ACC Burial on 100 S in downtown SLC	3,816,653
100	Lone Pine - Whetstone 230 kV Line	3,781,710
101	Dumas-Dimple Dell 138kV Underground Failure	3,384,373
102	RMP New Spare 138-46kV (150MVA) Transformer	3,318,127
103	Q2599 PAC ESM Swift-Troutdale 230kV Line Transmission Service Request	3,214,031
104	Bluffdale 138 kV Conversion	3,186,374
105	St. Johns (BPA) to Knott 115 kV Line Conversion	3,122,299
106	Quality Technology Services, 547.2 MW	2,968,425
107	Burns 500 kV Series Capacitor Bank Replacement	2,881,840
108	Amps Substation Replace Control Building	2,854,262
109	Q634 Fremont Solar, LLC - Fremont Solar	2,782,126
110	Shirley Basin-Anticline 500kV Line D2.2	2,779,494
111	Fire High Consequence Area (FHCA) - Rebuild Parowan-Brian Head 69kV	2,771,395
112	Q0836 Rock Creek Wind II	2,464,170
113	Alturas Replace 115-69kV Transformer Bank	2,443,328
114	Weirich to BPA Lebanon 115kV Tie Line	2,413,765
115	Q953 High Top Solar, LLC	2,381,890

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
116	Camp Williams - Mona#1 345 kV Line Clearance Improvement	2,276,660
117	Sugarmill Sub New 161/12.47 kV Transformer	2,264,628
118	Moab-Pinto 138 kV Line - Install Auto Rollover	2,229,043
119	Dillard Tap:37-1 Winston:37- 5 69KV Tie	2,181,393
120	OTP188 UAMPS Lehi 138kV Loop Carter-Saratoga	2,124,934
121	Q636 Rush Lake Solar LLC-Rush Lake Solar	2,015,175
122	Lyons Loop into Santiam - New Tie Line	1,939,781
123	Spanish Fork-Mercer 345 kV Line	1,923,641
124	Pilot Butte Sub Replace 3 CTs	1,793,029
125	Q0792 Mathington Solar	1,665,986
126	Construct Jackalope-Bixby 115kV Line	1,635,096
127	Scoville Substation Relocation	1,524,414
128	Ben Lomond-Naughton 230kV Lines 1 & 2 Rebuild for Wildfire	1,491,809
129	Project Pivot	1,470,252
130	Salt Lake Tech Ops New Spare Transmission Breakers	1,466,754
131	St George Sub Install 345/138kV Transformer	1,455,079
132	Capitol-North Bench 138kV Line Rebuild for Wildfire	1,450,798
133	Jim Bridger - Goshen 345kV Line Structures Replacement	1,442,338
134	Fire High Consequence Area (FHCA) - Rebuild Coleman-Toquerville 69kV	1,397,279
135	Camp Williams-Mona #1 and #3 345 kV Separation	1,330,163
136	Huntington Plant Universal Spare Generator Step-Up Transformer	1,272,345
137	Preston 46kV Sub Auto Throw-over Scheme Upgrade	1,270,312
138	Syracuse Transmission Sub 138/345kV HMI De-Automation	1,260,014
139	Fire High Consequence Area (FHCA) - Rebuild Columbia-Mounds Switchyard 138	1,258,707
140	Ager Sub Wildfire Mitigation Upgrades	1,251,402
141	Hunter U1 Main Generator Step-Up Transformer Purchase	1,249,689
142	Grants Pass Sub Wildfire Mitigation Upgrades	1,221,941
143	Dixonville Sub Wildfire Mitigation Upgrades	1,147,362
144	North Salt Lake 138kV Conversion	1,135,166
145	Proctor & Gamble Paper, Goldrush 108 MW	1,119,271
146	Grants Pass Sub Replace 1R6&1R8 Circuit Breaker	1,025,976
147	Cottonwood Sub Overdutied Equipment Replacement	1,015,791
148	Distribution:	
149	Portland Willamette River Crossing Project	138,796,562
150	Fire High Consequence Area (FHCA) - Rebuild Snyderville 16	13,481,913
151	Enlaw LLC, 15.93 MW Load	13,034,908
152	Dick George Road Line Rebuild - 5R52	12,849,232
153	Mt Shasta Taps Distribution Spacer Cable Install - 5G76/5G79	11,693,659
154	Fish Hatchery Road Line Rebuild - 5R62	11,667,911
155	Downtown SLC Development - Snarr Substation Conversion	10,712,471
156	Redwood Highway Line Rebuild - 5R53	10,691,831
157	North Logan Area Greenfld 138-12.5kV Sub	10,589,339
158	OR Fire Mitigation Distribution Sub Relay Replacement Phase 1	10,265,921
159	Caves Highway Line Rebuild - 5R52	10,052,787
160	Fire High Consequence Area (FHCA) - Rebuild Quarry 15	9,752,094
161	RG Lakeview, 50.47 MW Load	8,845,974
162	South Takilma Road Line Rebuild - 5R52	8,833,607
163	Hermiston Area Purchase 3 230-34.5 kV Transformers	8,832,411
164	Airport Road Westside Road Line Rebuild - 5R53	7,833,116
165	Plumtree Lane Line Rebuild - 5R234	7,494,228
166	Fire High Consequence Area (FHCA) - Rebuild Olympus 13	7,360,896
167	West Valley Install Second Transformer	7,087,774
168	City Caves Highway Line Rebuild - 5R53	6,424,750
169	City of Bend - New Service	6,165,702
170	CA Fire Mitigation Distribution Sub Relay Replacement	6,023,583
171	Highway 96 and Beaver Creek Line Rebuild - 5G40	5,993,552
172	Fire High Consequence Area (FHCA) - Rebuild Summit Park 11	5,802,091
173	Fire High Consequence Area (FHCA) - Rebuild Wallsburg 12	5,778,061
174	Syracuse 138-13.2 kV Transformer	5,744,409
175	Warren 138-13.2kV 33 MVA Transformer	5,735,059
176	Spanish Fork Sub Add Distrib Transformer	5,660,561

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
177	Northwest Quadrant Development - Lee Creek #2	5,635,270
178	North Takilma Road Line Rebuild - 5R52	5,597,969
179	Jumbers Point - New Substation	5,528,078
180	Utah Underground Cable Replacement	5,436,099
181	Skypark Sub 2nd 138-12kV Transformer	5,340,985
182	Waldo Road Line Rebuild - 5R52	5,219,870
183	Cheney Creek Road Line Rebuild - 5R62	5,215,651
184	Fire High Consequence Area (FHCA) - Rebuild New Harmony 11	5,208,942
185	Hiouchi Hill - 5R165	5,165,981
186	Fire High Consequence Area (FHCA) - Rebuild Brighton 12	5,100,195
187	Oregon Energy Storage Project	5,034,808
188	Bond Street Sub add 2nd Transformer	4,989,359
189	Deer Creek Sub - New 69/13.2kV 25MVA Substation	4,707,935
190	Elk Horn Sub - Install 2nd 30MVA Transformer	4,533,327
191	Ruby Sub 69-12.5kV 14MVA Transformer Replacement	4,405,636
192	Weed City Taps 2023 CA Distribution Spacer Cable Install - 5G83	4,374,347
193	Pine Creek RNG LLC, 1,700 kW Load	4,366,720
194	Fire High Consequence Area (FHCA) - Rebuild Quarry 12	4,332,123
195	Hood River Mosier Tie Distribution Spacer Cable Install - 5K70	4,133,675
196	Fire High Consequence Area (FHCA) - Rebuild Brighton 11	3,867,733
197	Walnut Grove Sib 138-13.2kV 33MVA Transformer Addition	3,861,005
198	Mountain Green New 46-12.47kV Substation	3,789,602
199	Fire High Consequence Area (FHCA) - Rebuild Columbia 11	3,735,224
200	Fire Mitigation Distribution Sub Relay Replacement Phase 2	3,701,134
201	Fremont Solar, LLC 2.260 MW Load	3,689,895
202	Fire High Consequence Area (FHCA) - Rebuild Mountain Dell 11	3,558,623
203	STACK Farmington Land, 20,502 kW Load	3,457,887
204	Fire High Consequence Area (FHCA) - Rebuild Eden 11	3,439,386
205	Utah-Distribution Mandated Wildfire Mitigation	3,397,747
206	Dalton Hay Company LLC, 675 kW Load	3,368,664
207	Rickreall Construct New Substation	3,365,925
208	Holladay Sub Upgrade Transformer #2 to 30 MVA	3,365,916
209	Rigby 161-12 kV Transformer Addition	3,299,613
210	Arches Substation (Disappearing Angel)	3,246,569
211	North Salt Lake Development - Cudahy #2	3,173,901
212	Russellville Distribution Automation Project - FLISR	3,130,417
213	SRC Land Holdings, 12.067 MW Load	3,126,995
214	Spare 230-34.5kV 125MVA with LTC Transformer	3,100,652
215	American Packaging Corp, 9.089 MW Load	2,998,934
216	Fire High Consequence Area (FHCA) - Rebuild Panguitch 12	2,813,729
217	Center Street Sub: Replace T3673 Transformer w-115-13.2	2,802,361
218	Tap Lines Rebuild - 5G40	2,774,075
219	Shotgun Creek Line Rebuild - 5G99	2,732,458
220	Gordon Hollow - New Substation	2,731,341
221	Selma Deer Creek Road Line Rebuild - 5R65	2,728,091
222	Mill City - New Substation	2,696,579
223	70th South Install Second Transformer	2,687,717
224	Saratoga Way Line Rebuild - 5R234	2,591,619
225	Mt Shasta City 4kV CA Distribution Spacer Cable Install - 7G81/7G82	2,588,037
226	N Happy Camp 668033/01 2023 Spacr - 5G16	2,565,172
227	Fire High Consequence Area (FHCA) - Rebuild Coleman 15	2,542,795
228	Seiad East & West Distribution Spacer Cable Install	2,424,814
229	Dodd Road Substation - Replace Transformer Bank 1	2,410,596
230	Dodge Bridge Sub Wildfire Mitigation Upgrades	2,363,606
231	Eastside Dr. Line Rebuild - 5K70	2,351,264
232	East Mosier Tie Line Rebuild - 5K70	2,349,377
233	Laurel Road Tie Line Rebuild - 5R52	2,329,136
234	Grants Pass OR Expulsion Fuse Replacement	2,272,245
235	Zion Sunset Holdings LLC, 6,161 kW Load	2,248,143
236	WA Fire Mitigation Distribution Sub Relay Replacement	2,225,165
237	Nutglade Distribution Spacer Cable Install	2,164,136

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
238	Timp Sub 2nd 138-12.5 kV 30 MVA Transformer	2,110,873
239	Medford Sub 115-12.5kV Capacity Increase	2,096,690
240	Silver Creek Sub 2nd 138-12.47kV 33MVA Transformer	2,072,681
241	Fire High Consequence Area (FHCA) - Rebuild RTE Circuit Improvement - cFCI - UT	2,037,663
242	3rd West Sub to LDS Conference Center - TDW1401	2,021,828
243	Fire High Consequence Area (FHCA) - Rebuild Coalville 13	1,997,554
244	University of Utah, Huntsman Mental Health Institute, 1.6 MW	1,893,156
245	Brunswick Sub: Replace Transformer #1 & 46kV UG Cable	1,890,834
246	3300 Cottonwood, (The Millcreek) 3223 MW	1,867,181
247	Banfield New 115kV to 12.5kV Substation	1,825,258
248	Fire High Consequence Area (FHCA) - Rebuild Pioneer 13	1,817,041
249	Fire High Consequence Area (FHCA) - Rebuild 5R63 Riverbanks Road Phase 1	1,812,699
250	Line 668033/00 Taps Spacer Cablel - 5G16	1,766,389
251	West Weed/Edgewood Distribution Spacer Cable Install	1,749,234
252	Tesla Inc. New 1,161 kW Load	1,734,543
253	Medford OR Expulsion Fuse Replacement	1,729,864
254	Nibley Sub 2nd 138/12.5 kV Transformer Addition	1,702,274
255	Columbia - Woodside 46kV Replace w/ 1-Phase Distribution	1,683,851
256	Lassen Substation Construct New Sub	1,669,840
257	Tieton Substation Capacity Increase - New Sub	1,632,441
258	CA Distribution Spacer Cable Install - 5G76	1,623,916
259	Salt Lake Dept of Airports - 14.7 MW Load	1,621,783
260	California Expulsion Fuse Replacement	1,586,310
261	New Harmony Sub Upgrade Transformer	1,550,396
262	Line Rebuild - 5G163	1,521,198
263	Oregon-Distibution Mandated Wildfire Mitigation	1,466,283
264	Dorris Sub-Capacity Solution- Replace Transformer	1,446,279
265	Winchester Sub Dist Wildfire Mitigation Upgrades	1,438,642
266	Fire High Consequence Area (FHCA) - Rebuild Cross Hollow 13	1,422,521
267	Federal Reserve Bldg, 915 SW Harvey Milk Replace Transformers	1,405,440
268	Purchase 69-24.9x13.2kV (14MVA) Spare Transformer	1,361,647
269	RMP New Spare 138-34.5kV (30MVA) Transformer	1,347,569
270	Hoggard Sub Install Transformer #3	1,342,589
271	Red Butte (Casper) distribution reliability - 5H270	1,336,455
272	Millstream Management, LLC, 6.0 MW Load	1,328,896
273	Utopia Apartments, 1770 kW Load	1,306,693
274	Medford Distribution Automation Project - FLISR	1,290,378
275	Morrison Creek Sub Wildfire Mitigation Upgrades	1,274,592
276	Amazon.com Services LLC, 6.24 MW Load	1,249,727
277	Fire High Consequence Area (FHCA) - Rebuild Westfield: Rpl DPU, Rpl TPU,Rmv HMI	1,226,200
278	Fire High Consequence Area (FHCA) - Rebuild Brighton: Rpl DPUs w/751	1,219,712
279	Riddle Sub Wildfire Mitigation Upgrades	1,212,067
280	Fire High Consequence Area (FHCA) - Rebuild Fort Jones - 5G1	1,205,972
281	Project Rainier	1,192,973
282	Selma Thompson Creek Distribution Spacer Cable Install - 5R65	1,184,659
283	Shotgun Creek Line Rebuild - 5G97	1,158,012
284	China Hat Substation Increase Capacity	1,140,923
285	Easy Valley Sub Wildfire Mitigation Upgrades	1,108,145
286	City Creek Reserve, 13.3 MW Load	1,098,154
287	Truck Village Drive CA Spacer Cable - 5G76	1,094,521
288	Grants Pass WTP & Pump Station New Load	1,076,357
289	Fire High Consequence Area (FHCA) - Rebuild Brighton 21	1,069,594
290	Line Rebuild - 5L3	1,066,226
291	Fire High Consequence Area (FHCA) - Rebuild 5R63 Riverbanks Road Phase 5	1,055,997
292	Park Street Sub Wildfire Mitigation Upgrades	1,049,609
293	Macdoel Sub Wildfire Mitigation Upgrades	1,047,061
294	Stansbury Sub Install Second Transformer	1,042,724
295	SEL Fast Trip Fault Indicators S Oregon	1,034,512
296	Agness Ave Sub Wildfire Mitigation Upgrades	1,030,149
297	Exutah Mountain Operations Backbone - MFL12	1,016,436
298	Line Rebuild - 5L5	1,006,858

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
299	OH to UG Conversion; Water Street - 4M15	1,000,111
300	General:	
301	North Temple Campus Redevelopment	16,099,689
302	Physical Access Control System FIPS 201	10,265,534
303	WestSmart@Scale - EV Infrastructure	3,433,813
304	Mainframe Replace and Performance Analysis	2,545,669
305	OT STS Foundation HW Ph 1	2,031,885
306	OT Lease Modernization - T1 Circuits	1,792,308
307	Harrison Sub - Lloyd Center Tower Fiber Installation	1,560,392
308	New Salt Lake City Data Center	1,560,192
309	Exadate Capacity Add	1,146,824
310	Extend ADSS Fiber-8 Roseburg Subs	1,092,823
311	Miscellaneous Projects each under $1,000,000	325,168,191
43	Total	3,480,932,688

Page 216

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 12, column (c), and that reported for electric plant in service, page 204, column (d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Line No.	Item (a)	Total (c + d + e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased To Others (e)
	Section A. Balances and Changes During Year				
1	Balance Beginning of Year	12,167,631,341	12,167,631,341		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	[a]1,045,757,086	1,045,757,086		
4	(403.1) Depreciation Expense for Asset Retirement Costs	[b]0	0		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9.1	Other Accounts (Specify, details in footnote):				
9.2	Account 143, Other accounts receivable: depreciation expense billed to joint owners	275,426	275,426		
9.3	Account 182.3, Other Regulatory Assets: asset retirement obligations asset depreciation	12,130,265	12,130,265		
9.4	Account 182.3, Other Regulatory Assets: depreciation deferrals	4,888,418	4,888,418		
9.5	Transportation depreciation allocated to operations and maintenance expense based on usage activity	24,891,372	24,891,372		
9.6	Account 503, Steam from other sources: Blundell depreciation	2,503,670	2,503,670		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	1,090,446,237	1,090,446,237		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	(192,875,249)	(192,875,249)		
13	Cost of Removal	(76,631,923)	(76,631,923)		
14	Salvage (Credit)	7,682,220	7,682,220		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	(261,824,952)	(261,824,952)		
16	Other Debit or Cr. Items (Describe, details in footnote):				
17.1	Other Debit or Cr. Items (Describe, details in footnote):				
17.2	Close out of cost of removal activities associated with asset retirement obligations				
17.3	Other items include:	13,201,431	13,201,431		
17.4	Recovery from third parties for asset relocations and damaged property				
17.5	Insurance recoveries				
17.6	Adjustments of reserve related to electric plant sold and/or purchased				
17.7	Reclassifications from electric plant				
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	13,009,454,057	[c]13,009,454,057		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	5,094,765,696	[d]5,094,765,696		
21	Nuclear Production				
22	Hydraulic Production-Conventional	481,699,816	[e]481,699,816		
23	Hydraulic Production-Pumped Storage				
24	Other Production	957,229,879	[f]957,229,879		
25	Transmission	2,388,603,363	[g]2,388,603,363		
26	Distribution	3,472,263,834	[h]3,472,263,834		
27	Regional Transmission and Market Operation				
28	General	614,891,469	[i]614,891,469		
29	TOTAL (Enter Total of lines 20 thru 28)	13,009,454,057	[j]13,009,454,057		

FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAdjustments

For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

(b) Concept: DepreciationExpenseForAssetRetirementCosts

Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset.

(c) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)	
Revised Steam Production [1]		$	4,940,134,758
Nuclear Production	21 (c)		—
Revised Hydraulic Production - Conventional [2]			481,699,816
Hydraulic Production - Pumped Storage	23 (c)		—
Revised Other Production [3]			953,112,482
Revised Transmission [4]			2,378,284,253
Revised Distribution [5]			3,470,803,802
Regional Transmission and Market Operation	27 (c)		—
Revised General [6]			615,054,360
Revised TOTAL		$	12,839,089,471

[1] Refer to footnote on page 219, line no. 20, column (c)

[2] Refer to footnote on page 219, line no. 22, column (c)

[3] Refer to footnote on page 219, line no. 24, column (c)

[4] Refer to footnote on page 219, line no. 25, column (c)

[5] Refer to footnote on page 219, line no. 26, column (c)

[6] Refer to footnote on page 219, line no. 28, column (c)

(d) Concept: AccumulatedDepreciationSteamProduction

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)	
Steam Production	20 (c)	$	5,094,765,696
Less: Asset retirement obligations related cost components [1]			154,630,938
Revised Steam Production		$	4,940,134,758

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(e) Concept: AccumulatedDepreciationHydraulicProductionConventional

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)	
Hydraulic Production - Conventional	22 (c)	$	481,699,816
Less: Asset retirement obligations related cost components [1]			—
Revised Hydraulic Production - Conventional		$	481,699,816

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(f) Concept: AccumulatedDepreciationOtherProduction

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)	
Other Production	24 (c)	$	957,229,879
Less: Asset retirement obligations related cost components [1]			4,117,397
Revised Other Production		$	953,112,482

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(g) Concept: AccumulatedDepreciationTransmission

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)	
Transmission	25 (c)	$	2,388,603,363
Less: Asset retirement obligations related cost components [1]			330,358
Less: Disallowance of Oregon's share of transmission wildfire investments [2]			9,988,752
Revised Transmission		$	2,378,284,253

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

[2] In December 2024, the Oregon Public Utility Commission issued an order in PacifiCorp's general rate case imposing a partial disallowance for a portion of Oregon's share of wildfire mitigation investments. This adjustment reinstates the disallowed amount for purposes of PacifiCorp's Formula Rate.

(h) Concept: AccumulatedDepreciationDistribution

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)	
Distribution	26 (c)	$	3,472,263,834
Less: Asset retirement obligations related cost components [1]			1,460,032
Revised Distribution		$	3,470,803,802

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(i) Concept: AccumulatedDepreciationGeneral

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)	
General	28 (c)	$	614,891,469
Less: Asset retirement obligations related cost components [1]			(162,891)
Revised General		$	615,054,360

[1] In accordance with 18 C.F.R.§35.18 (a-c) a public utility that files a transmission rate schedule, tariff or service agreement under §35.12 or §35.13 and has recorded an asset retirement obligation on its books, but is not seeking recovery of the asset retirement costs in rates, must remove all asset retirement obligations-related cost components from the cost of service supporting its proposed rates.

(j) Concept: AccumulatedProvisionForDepreciationOfElectricUtilityPlant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Item (a)	Ref. Line No. (Column)	Electric Plant in Service (c)
Revised Steam Production [1]		$ 4,940,134,758
Nuclear Production	21 (c)	—
Revised Hydraulic Production - Conventional [2]		481,699,816
Hydraulic Production - Pumped Storage	23 (c)	—
Revised Other Production [3]		953,112,482
Revised Transmission [4]		2,378,284,253
Revised Distribution [5]		3,470,803,802
Regional Transmission and Market Operation	27 (c)	—
Revised General [6]		615,054,360
Revised TOTAL		$ 12,839,089,471

[1] Refer to footnote on page 219, line no. 20, column (c)

[2] Refer to footnote on page 219, line no. 22, column (c)

[3] Refer to footnote on page 219, line no. 24, column (c)

[4] Refer to footnote on page 219, line no. 25, column (c)

[5] Refer to footnote on page 219, line no. 26, column (c)

[6] Refer to footnote on page 219, line no. 28, column (c)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Account 123.1, Investments in Subsidiary Companies.
2. Provide a subheading for each company and list thereunder the information called for below. Sub-TOTAL by company and give a TOTAL in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.
4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)	Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)
1	[(a)] Pacific Minerals, Inc. - Common Stock	12/10/1973		1			1	
2	Pacific Minerals, Inc. - Paid-In-Capital	12/10/1973		47,960,000			47,960,000	
3	Pacific Minerals, Inc. - Unappropriated Undistributed Subsidiary Earnings	12/10/1973		90,195,738	8,712,642		[(b)] 45,208,380	
4	Energy West Mining Company - Common Stock	07/19/1990		1,000			1,000	
5	Trapper Mining Inc. - Equity Contribution	12/29/1997		6,038,000			6,038,000	
6	Trapper Mining Inc. - Unappropriated Undistributed Subsidiary Earnings	12/29/1997		12,390,424	(716,057)		[(c)] 11,406,732	
42	Total Cost of Account 123.1 $53,999,001		Total	156,585,163	7,996,585		110,614,113	

FOOTNOTE DATA

(a) Concept: DescriptionOfInvestmentsInSubsidiaryCompanies
Pacific Minerals, Inc. is a wholly owned subsidiary of PacifiCorp that holds a 66.67% ownership interest in Bridger Coal Company.
(b) Concept: InvestmentInSubsidiaryCompanies
During the year ended December 31, 2024, Pacific Minerals, Inc., a wholly owned subsidiary of PacifiCorp, declared and paid a dividend of $53,700,000 to PacifiCorp.
(c) Concept: InvestmentInSubsidiaryCompanies
During the year ended December 31, 2024, Trapper Mining Inc., a subsidiary of PacifiCorp, paid a distribution of $267,635 to PacifiCorp.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	103,923,863	270,978,352	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	336,602,638	422,879,240	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	65,247,369	97,696,263	Electric
8	Transmission Plant (Estimated)	1,657,571	1,871,312	Electric
9	Distribution Plant (Estimated)	24,933,422	34,702,284	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	428,441,000	557,149,099	
13	Merchandise (Account 155)			
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies	532,364,863	828,127,451	

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
1	Balance-Beginning of Year	1,608,665		156,647		156,646		156,646		4,048,772		6,127,376	
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)									156,646		156,646	
5	Returned by EPA												
6													
7													
8	Purchases/Transfers:												
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509	15,438										15,438	
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
20.2	Prior period adjustment												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year	1,593,227		156,647		156,646		156,646		4,205,418		6,268,584	
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year	2,259		2,259		2,259		2,259		110,921		119,957	
37	Add: Withheld by EPA									4,528		4,528	
38	Deduct: Returned by EPA												
39	Cost of Sales	2,259								2,269		4,528	
40	Balance-End of Year			2,259		2,259		2,259		113,180		119,957	
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	Year One No. (d)	Year One Amt. (e)	Year Two No. (f)	Year Two Amt. (g)	Year Three No. (h)	Year Three Amt. (i)	Future Years No. (j)	Future Years Amt. (k)	Totals No. (l)	Totals Amt. (m)
45	Gains												
46	Losses												

Page 228(ab)-229(ab)a

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on Line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.
6. Report on Line 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquired and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of and identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	Year One No. (d)	Year One Amt. (e)	Year Two No. (f)	Year Two Amt. (g)	Year Three No. (h)	Year Three Amt. (i)	Future Years No. (j)	Future Years Amt. (k)	Totals No. (l)	Totals Amt. (m)
1	Balance-Beginning of Year												
2													
3	Acquired During Year:												
4	Issued (Less Withheld Allow)												
5	Returned by EPA												
6													
7													
8													
9													
10													
11													
12													
13													
14													
15	Total												
16													
17	Relinquished During Year:												
18	Charges to Account 509												
19	Other:												
20	Allowances Used												
20.1	Allowances Used												
21	Cost of Sales/Transfers:												
22													
23													
24													
25													
26													
27													
28	Total												
29	Balance-End of Year												
30													
31	Sales:												
32	Net Sales Proceeds(Assoc. Co.)												
33	Net Sales Proceeds (Other)												
34	Gains												
35	Losses												
	Allowances Withheld (Acct 158.2)												
36	Balance-Beginning of Year												
37	Add: Withheld by EPA												
38	Deduct: Returned by EPA												
39	Cost of Sales												
40	Balance-End of Year												
41													
42	Sales												
43	Net Sales Proceeds (Assoc. Co.)												
44	Net Sales Proceeds (Other)												
45	Gains												

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		Year One		Year Two		Year Three		Future Years		Totals	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)	No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)
46	Losses												
Page 228(ab)-229(ab)b													

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Line No.	Description of Extraordinary Loss [Include in the description the date of Commission Authorization to use Acc 182.1 and period of amortization (mo, yr to mo, yr).] (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
20	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Line No.	Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of COmmission Authorization to use Acc 182.2 and period of amortization (mo, yr to mo, yr)] (a)	Total Amount of Charges (b)	Costs Recognized During Year (c)	WRITTEN OFF DURING YEAR Account Charged (d)	WRITTEN OFF DURING YEAR Amount (e)	Balance at End of Year (f)
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47						
48						
49	TOTAL					

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2	Q2913	133	561.6	133	456
3	Q2914	133	561.6	133	456
4	Q3245	5,793	561.6	5,793	456
5	Q3246	4,228	561.6	4,228	456
6	Q3247	2,586	561.6	2,586	456
7	Q3314 - A	323	561.6		
8	Q3325	180	561.6		
9	Q3332 - A	519	561.6	519	456
10	Q3320	540	561.6		
11	Q3357 - A	3,537	561.6		
12	Q3332 - B	5,174	561.6	5,174	456
13	Q3368	5,202	561.6	5,202	456
14	Q3390	1,559	561.6	1,559	456
15	Q3376	2,599	561.6	2,599	456
16	Q3414	2,831	561.6		
17	Q3418	639	561.6		
18	Q3417	684	561.6		
19	Q3373 - A	8,757	561.6		
20	Q3374	289	561.6		
21	Q3385	2,242	561.6		
22	Q3386	1,959	561.6		
23	Q3402	436	561.6		
24	Q3391	2,101	561.6	2,101	456
25	Q3401	971	561.6		
26	Q3400 - A	593	561.6		
27	Q3314 - B	3,941	561.6		
28	Q3809	4,017	561.6		
29	Q3430	1,295	561.6		
30	Q3428	766	561.6		
31	Q3429	632	561.6		
32	Q3357 - B	4,109	561.6		
33	Q3170	3,269	561.6		
34	Q3434	120	561.6	120	456
35	Q3426	1,416	561.6		
36	Q3109	3,744	561.6		
37	Q3438 - A	4,301	561.6	4,301	456
38	Q3400 - B	5,417	561.6		
39	Q3478	704	561.6		
40	Q3480	682	561.6		
41	Q3464	2,958	561.6		
42	Q3466	2,611	561.6		
43	Q3446	3,936	561.6		
44	Q3458 - A	7,624	561.6	7,624	456
45	Q3455	11,229	561.6	11,229	
46	Q3456	3,863	561.6	3,863	456
47	Q3452	4,850	561.6		
48	Q3462	342	561.6		
49	Q3477	691	561.6		
50	Q3479	526	561.6		
51	Q3481 - A	4,390	561.6		

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
52	Q3482 - A	5,056	561.6		
53	Q3493	8,607	561.6		
54	Q3508	1,947	561.6		
55	Q3525	156	561.6		
56	Q3527	111	561.6		
57	Q3512	724	561.6		
58	CSA014	2,948	561.6		
59	Q3511	724	561.6		
60	Q3495	2,958	561.6	2,958	456
61	Q3496	2,860	561.6	2,860	456
62	Q3509 - A	6,035	561.6	6,035	456
63	Q3513	3,286	561.6	3,286	456
64	Q3514	3,609	561.6	3,609	456
65	Q3523	2,137	561.6		
66	Q3542	253	561.6		
67	Q3541	298	561.6		
68	Q3538	260	561.6		
69	Q3544	231	561.6		
70	Q3543	209	561.6		
71	Q3438 - B	6,175	561.6	6,175	456
72	Q3458 - B	5,998	561.6	5,998	456
73	Q3520	4,607	561.6		
74	Q3481 - B	3,660	561.6		
75	Q3482 - B	3,118	561.6		
76	Q3528	2,020	561.6	2,020	456
77	Q3546	3,409	561.6		
78	Q3547	1,064	561.6		
79	Q3548	1,042	561.6		
80	Q3550	1,086	561.6		
81	Q3564	5,227	561.6	5,227	456
82	Q3509 - B	4,467	561.6	4,467	456
83	Q3568	1,959	561.6	1,959	456
84	Q3586	164	561.6	164	456
85	Q3585	164	561.6	164	456
86	Q3587	164	561.6	164	456
87	Q3283	164	561.6		
88	Q3284	164	561.6		
89	Q3592	120	561.6		
90	Q3593	120	561.6		
91	Q3589	120	561.6		
92	Q3591	120	561.6		
93	Q3590	120	561.6		
94	Q3588	120	561.6		
95	Q3596	120	561.6		
96	Q3595	120	561.6		
97	Q3292	120	561.6		
98	Q3290	120	561.6		
99	S0037	10,260	561.6	10,260	456
100	Adjustment - Q3373	(809)	561.6		
101	Adjustment - Q3528	(44)	561.6	(44)	456
102	Accrual - Q3426	(379)	561.6		
20	Total	228,730		112,466	
21	**Generation Studies**				
22	C1-10	1,903	561.7	1,903	456
23	C1-11	1,675	561.7	1,675	456
24	C1-14	1,501	561.7	1,501	456
25	C1-23	182	561.7	182	456
26	C1-39	91	561.7	91	456
27	C1-43	364	561.7	364	456
28	C1-50	133	561.7	133	456
29	C1-54	178	561.7	178	456

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
30	C2-006	2,190	561.7	2,190	456
31	C2-007	1,872	561.7	1,872	456
32	C2-008	1,872	561.7	1,872	456
33	C2-009	2,007	561.7	2,007	456
34	C2-02	91	561.7		
35	C2-032	2,441	561.7	2,441	456
36	C2-039	46	561.7	46	456
37	C2-048	1,182	561.7		
38	C2-05	91	561.7		
39	C2-056	228	561.7	228	456
40	C2-057	228	561.7	228	456
41	C2-058	228	561.7	228	456
42	C2-059	228	561.7	228	456
43	C2-072	182	561.7	182	456
44	C2-10	2,100	561.7	2,100	456
45	C2-101	167	561.7	167	456
46	C2-106	1,136	561.7	1,136	456
47	C2-109	319	561.7	319	456
48	C2-11	1,614	561.7		
49	C2-110	319	561.7	319	456
50	C2-111	1,220	561.7	1,220	456
51	C2-112	273	561.7	273	456
52	C2-114	1,850	561.7	1,850	456
53	C2-115	228	561.7	228	456
54	C2-117	1,759	561.7	1,759	456
55	C2-12	1,550	561.7		
56	C2-129	1,523	561.7	1,523	456
57	C2-13	1,459	561.7		
58	C2-131	2,690	561.7	2,690	456
59	C2-133	182	561.7	182	456
60	C2-136	46	561.7	46	456
61	C2-138	1,576	561.7	1,576	456
62	C2-14	1,341	561.7		
63	C2-141	5,233	561.7	5,233	456
64	C2-144	2,666	561.7	2,666	456
65	C2-15	1,391	561.7		
66	C2-156	224	561.7	224	456
67	C2-158	2,015	561.7	2,015	456
68	C2-162	137	561.7	137	456
69	C2-164	1,394	561.7	1,394	456
70	C2-167	924	561.7		
71	C2-168	833	561.7		
72	C2-169	1,561	561.7		
73	C2-170	471	561.7	471	456
74	C2-171	611	561.7	611	456
75	C2-173	182	561.7	182	456
76	C2-174	91	561.7	91	456
77	C2-175	1,873	561.7	1,873	456
78	C2-178	1,770	561.7	1,770	456
79	C2-179	1,432	561.7	1,432	456
80	C2-180	364	561.7	364	456
81	C2-181	273	561.7	273	456
82	C2-182	91	561.7	91	456
83	C2-187	364	561.7	364	456
84	C2-203	113	561.7	113	456
85	C2-205	1,090	561.7	1,090	456
86	C2-206	319	561.7	319	456
87	C2-208	182	561.7	182	456
88	C2-209	956	561.7	956	456
89	C2-210	182	561.7	182	456
90	C2-27	1,676	561.7	1,676	456

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
91	C2-28	1,978	561.7	1,978	456
92	C2-31	668	561.7	668	456
93	C2-45	402	561.7	402	456
94	C2-49	2,971	561.7	2,971	456
95	C2-54	266	561.7	266	456
96	C2-79	899	561.7	899	456
97	C2-82	2,630	561.7	2,630	456
98	C2-83	84	561.7	84	456
99	C2-91	675	561.7	675	456
100	C2-92	584	561.7	584	456
101	C2-99	2,251	561.7	2,251	456
102	C3-008	1,016	561.7		
103	C3-011 - A	1,061	561.7		
104	C3-011 - B	455	561.7		
105	C3-041	2,253	561.7	2,253	456
106	C3-062	879	561.7	879	456
107	C3-080	1,198	561.7		
108	C3-081	1,198	561.7		
109	C3-096	1,289	561.7		
110	C3-097	1,107	561.7		
111	C3-148	1,410	561.7	1,410	456
112	C3-163	1,653	561.7	1,653	456
113	C3CA1	21,483	561.7	21,483	456
114	C3CA3	62,195	561.7	62,195	456
115	C3CA4	25,121	561.7	25,121	456
116	FT003	610	561.7	610	456
117	FT004	240	561.7	240	456
118	FT007	333	561.7	333	456
119	FT008	3,419	561.7	3,419	456
120	FT009 - A	634	561.7	634	456
121	FT009 - B	1,961	561.7		
122	FT010	1,937	561.7		
123	FT011	3,484	561.7	3,484	456
124	FT012	440	561.7	440	456
125	FT013	283	561.7	283	456
126	GIQ0090	228	561.7	228	456
127	ISGIQ013	319	561.7	319	456
128	ISGIQ014	319	561.7	319	456
129	ISGIQ015	12,005	561.7	12,005	456
130	ISGIQ016	1,946	561.7	1,946	456
131	ISGIQ017	1,092	561.7	1,092	456
132	LGIQ0824	186	561.7	186	456
133	LGIQ1161	510	561.7	510	456
134	LGIQ1162	557	561.7	557	456
135	LGIQ1163	371	561.7	371	456
136	OCS0084	6,317	561.7	6,317	456
137	OCS0085	4,229	561.7	4,229	456
138	OCS0086	4,758	561.7	4,758	456
139	OCS0087	7,064	561.7	7,064	456
140	OCS0089	4,267	561.7	4,267	456
141	OCS0091	6,367	561.7	6,367	456
142	OCS084	182	561.7	182	456
143	OCS085	91	561.7	91	456
144	OCS086	1,683	561.7	1,683	456
145	OCS096	394	561.7	394	456
146	OCS097	182	561.7	182	456
147	OCS098	3,928	561.7	3,928	456
148	OCS099	758	561.7	758	456
149	OCS100	6,668	561.7	6,668	456
150	OCS101	2,154	561.7	2,154	456
151	OCS103	2,217	561.7	2,217	456

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
152	OCS104	1,075	561.7	1,075	456
153	OCS105	1,019	561.7	1,019	456
154	OCSGIQ0080	683	561.7	683	456
155	OCSGIQ0081	410	561.7	410	456
156	OCSGIQ0082	303	561.7	303	456
157	OCSGIQ0092	2,441	561.7	2,441	456
158	OCSGIQ089	319	561.7	319	456
159	OCSGIQ093	1,106	561.7	1,106	456
160	OCSGIQ094	811	561.7	811	456
161	OCSGIQ095	2,007	561.7	2,007	456
162	OGIQ1214	464	561.7	464	456
163	PIS0031	182	561.7	182	456
164	PIS0032	204	561.7	204	456
165	PIS0033	91	561.7	91	456
166	PIS0034	182	561.7	182	456
167	PIS019	91	561.7		
168	PIS056	91	561.7		
169	PIS058	91	561.7		
170	PIS059	273	561.7		
171	PIS060	364	561.7		
172	PIS061	91	561.7		
173	PIS062	364	561.7		
174	PIS063	364	561.7		
175	PIS064	364	561.7		
176	PIS065	364	561.7		
177	PIS066	364	561.7		
178	PIS067	364	561.7		
179	PIS068	364	561.7		
180	PIS069	364	561.7		
181	PIS070	364	561.7		
182	PIS071	364	561.7		
183	PIS072	364	561.7		
184	PIS073	273	561.7		
185	PIS074	273	561.7		
186	PIS075	182	561.7		
187	PIS076	273	561.7		
188	PIS077	273	561.7		
189	PIS078	273	561.7		
190	PIS079	273	561.7		
191	PIS080	273	561.7		
192	PIS081	273	561.7		
193	PIS082	273	561.7		
194	PIS083	273	561.7		
195	PIS084	273	561.7		
196	PIS085	273	561.7		
197	PIS086	273	561.7		
198	PIS087	91	561.7	91	456
199	PIS088	182	561.7	182	456
200	PIS090	182	561.7		
201	PIS091	182	561.7		
202	PIS092	182	561.7		
203	PIS093	182	561.7		
204	PIS094	182	561.7		
205	PIS095	182	561.7		
206	PIS096	182	561.7		
207	PIS097	182	561.7		
208	PIS098	182	561.7		
209	S0022	592	561.7	592	456
210	S0023	500	561.7	500	456
211	S0024	455	561.7	455	456
212	S0025	575	561.7	575	456

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
213	S0026	711	561.7	711	456
214	S0027	620	561.7	620	456
215	S0028	393	561.7	393	456
216	S0029	396	561.7	396	456
217	S0030	515	561.7	515	456
218	S0031	906	561.7	906	456
219	S0032	319	561.7	319	456
220	S0033	273	561.7	273	456
221	S0034	374	561.7	374	456
222	SGIQ1205	175	561.7	175	456
223	SGIQ1206	548	561.7	548	456
224	SIS0007	262	561.7	262	456
225	SIS0008	87	561.7	87	456
226	SIS0009	87	561.7	87	456
227	SIS0010	87	561.7	87	456
228	SIS0011	87	561.7	87	456
229	SIS0012	87	561.7	87	456
230	SIS0013	87	561.7	87	456
231	SIS0014	224	561.7	224	456
232	SIS0015	840	561.7	840	456
233	SIS0016	633	561.7	633	456
234	SIS0017	410	561.7	410	456
235	SIS0018	182	561.7	182	456
236	SIS0019	410	561.7	410	456
237	SIS002	91	561.7		
238	SIS0020	3,424	561.7	3,424	456
239	SIS0021	4,286	561.7	4,286	456
240	SIS003	91	561.7		
241	SIS004	91	561.7		
242	SIS005	91	561.7		
243	SIS006	91	561.7		
244	2023 Cluster Study Applications C3APPS	2,007	561.7	2,007	456
245	2024 Cluster Study Applications C4APPS	202,415	561.7	202,415	456
246	C1 Cluster Area 3 Restudy 2 C1REA3.2	12,514	561.7	12,514	456
247	C1 Cluster Area 6 Restudy 3 C1REA6.3	8,898	561.7	8,898	456
248	C1REA12.3 Cluster 1 CA12 Restudy 3	129,413	561.7	129,413	456
249	C2 Cluster Area 14 Restudy 2 C2REA14.2	27,071	561.7	27,071	456
250	C2 Cluster Area 16 Restudy 2 C2REA16.2	8,678	561.7	8,678	456
251	C2 Cluster Area 5 Restudy 2 C2REA5.2 - A	8,955	561.7	8,955	456
252	C2 Cluster Area 5 Restudy 2 C2REA5.2 - B	8,251	561.7	8,251	456
253	C2 Cluster Area 6 Restudy 2 C2REA6.2	10,913	561.7	10,913	456
254	C2 Cluster Area 7 Restudy 2 C2REA7.2	27,548	561.7	27,548	456
255	C2 Cluster Area 9 Restudy 2 C2REA9.2	14,364	561.7	14,364	456
256	C2CA09.3 - Cluster 2 Area 9 Restudy 3	16,959	561.7	16,959	456
257	C2CA16.3 - Cluster 2 Area 16 Restudy 3	3,677	561.7	3,677	456
258	C2CREA1.2 CA1 Restudy 2	232	561.7	232	456
259	C2REA14.3 Cluster 2 - CA 14 Restudy 3	10,283	561.7	10,283	456
260	C2REA20.2 C2 - CA20 Restudy 2	228	561.7	228	456
261	C5Apps 2025 Cluster Study Applications	2,730	561.7	2,730	456
262	Cluster 2 - Cluster Area 12 Restudy 2	15,154	561.7	15,154	456
263	Cluster 2 Cluster Area 1 Restudy C2REA1	102	561.7	102	456
264	Cluster 2 Cluster Area 4 Restudy C2REA4	700	561.7	700	456
265	Cluster 2 Cluster Area 7 Restudy C2REA7	91	561.7	91	456
266	Cluster 3 - Cluster Area 6 Restudy C3CA6	25,275	561.7	25,275	456
267	Cluster 3 - Cluster Area 7 Restudy C3CA7	10,927	561.7	10,927	456
268	Cluster 3 - Cluster Area 8 Restudy C3CA8	19,900	561.7	19,900	456
269	Cluster 3 - Cluster Area 9 Restudy C3CA9	14,823	561.7	14,823	456
270	Cluster 3 Cluster Area 10 Restudy C3CA10	31,087	561.7	31,087	456
271	Cluster 3 Cluster Area 11 Restudy C3CA11	40,685	561.7	40,685	456
272	Cluster 3 Cluster Area 12 Restudy C3CA12	16,021	561.7	16,021	456
273	Cluster 3 Cluster Area 13 Restudy C3CA13	6,575	561.7	6,575	456

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
274	Cluster 3 Cluster Area 16 Restudy C3CA16	25,163	561.7	25,163	456
275	Cluster 3 Cluster Area 17 Restudy C3CA17	34,311	561.7	34,311	456
276	Cluster 3 Cluster Area 19 Restudy C3CA19	18,084	561.7	18,084	456
277	Cluster 3 Cluster Area 5 Restudy C3CA5	15,599	561.7	15,599	456
278	Cluster 3 Study Report Production C3RP - A	(2,007)	561.7		
279	Cluster 3 Study Report Production C3RP - B	1,116,413	561.7	1,116,413	456
280	Cluster 3 Study Report Production C3RP - C	(167,788)	561.7	(167,788)	456
281	Cluster 3 Study Report Production C3RP - D	167,788	561.7		
282	Cluster 3 Study Report Production C3RP - E	262,180	561.7		
283	Cluster 2 Cluster Area 18 Restudy C2REA18	2,106	561.7	2,106	456
284	Cluster 2 Cluster Area 20 Restudy C2REA20	91	561.7	91	456
285	3rd Party Accrual	67	561.7	(91)	456
286	ESM Accrual	47	561.7		
287	Pre-Application Studies - East	6,556	561.7	6,556	456
288	Pre-Application Studies - West	15,757	561.7	15,757	456
39	Total	2,498,329		2,036,075	
40	Grand Total	2,727,059		2,148,541	

Page 231

Page 231

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	[(a)] DSM Balancing Account - ID	551,345		908, 431	551,345	
2	[(b)] DSM Balancing Account - UT	223,578,929	67,454,207	908	46,744,728	244,288,408
3	[(c)] DSM Balancing Account - WA		22,662,521	908	20,755,359	1,907,162
4	[(d)] DSM Balancing Account - WY	21,116,178	9,724,309	908	11,763,906	19,076,581
5	[(e)] DSM Balancing Account - OR	21,309		908	21,309	
6	Deferred Excess Net Power Costs - CA	19,156,997	5,984,891			25,141,888
7	[(f)] Deferred Excess Net Power Costs - ID	70,738,832	65,776,007	555	53,629,392	82,885,447
8	[(g)] Deferred Excess Net Power Costs - OR	263,723,973	45,589,604	555	75,692,371	233,621,206
9	[(h)] Deferred Excess Net Power Costs - UT	461,162,144	461,932,680	555	327,445,725	595,649,099
10	[(i)] Deferred Excess Net Power Costs - WA	151,603,643	66,122,239	555	17,429,065	200,296,817
11	[(j)] Deferred Excess Net Power Costs - WY	150,840,866	91,539,075	555	89,886,026	152,493,915
12	[(k)] Deferred Excess RECs in Rates - WY	891,469	109,543	456	661,787	339,225
13	[(l)] Deferred Excess RECs in Rates - UT	1,484,165	2,908,365	456	2,155,302	2,237,228
14	[(m)] Decoupling Mechanism - WA		5,991,342			5,991,342
15	Solar Investment Tax Credit Basis Adjustment	352,899	106,068	282, 283	30,637	428,330
16	Metro Business Income Tax - OR	265				265
17	[(n)] Pension	278,675,662	62,868		[(as)] 13,166,362	265,572,168
18	[(o)] Other Postretirement	173,650		926	[(at)] 173,650	
19	Deferred Steam Depreciation - UT	14,821,680	4,408,806			19,230,486
20	Colstrip Unit No. 4 Deferred Maintenance Costs - WA (Amortization period: 1 year, starting 04/2024)	258,904		923	[(au)] 194,178	64,726
21	[(p)] Carbon Plant Inventory	424,752		407.3	245,265	179,487
22	Cholla Unit No. 4 Closure Costs - CA (Amortization period: 5 years, starting 01/2024)	3,721,596		407.3	744,664	2,976,932
23	Cholla Unit No. 4 Closure Costs - ID	(56,743)				(56,743)
24	[(q)] Cholla Unit No. 4 Closure Costs - OR	753,390	20,862	408.1, 920, 931	[(av)] 474,417	299,835
25	Cholla Unit No. 4 Closure Costs - UT (Amortization period: 4.4 years, starting 01/2021)	3,018,825		407.3	2,481,025	537,800
26	Cholla Unit No. 4 Closure Costs - WY (Amortization period: 11 years, starting 07/2021)	35,883,442		407.3	4,221,428	31,662,014
27	Cholla Unit No. 4 Decommissioning Costs - CA (Amortization period: 5 years, starting 01/2024)	17,888	187,734	407.3	116,998	88,624
28	Cholla Unit No. 4 Decommissioning Costs - WY (Amortization period: 11 years, starting 07/2021)		1,868,399	407.3	851,005	1,017,394
29	Depreciation Study Deferral - ID (Amortization period: 4 years, starting 01/2022)	6,970,151		403	3,485,076	3,485,075
30	Depreciation Study Deferral - UT (Amortization period: 17 years, starting 09/2014)	960,325		403	128,043	832,282
31	Depreciation Study Deferral - WY (Amortization period: 18 years, starting 01/2014)	3,316,433		403	442,191	2,874,242
32	Generating Plant Liquidated Damages - UT (Amortization period: 20 years, starting 01/2014)	350,000		557	35,000	315,000
33	[(r)] Generating Plant Liquidated Damages - WY	918,684		557	54,288	864,396
34	Resource Tracking Mechanism - ID		2,724,603			2,724,603
35	Wind Test Energy Deferral - WY (Amortization period: 30 years, starting 12/2020)	205,744		557	7,644	198,100
36	[(s)] Environmental Costs	139,247,954	16,064,122	514, 545, 554, 598, 935	[(aw)] 9,967,090	145,344,986
37	[(t)] Asset Retirement Obligations Regulatory Difference	231,774,127	107,626,151	230, 426.5	14,915,307	324,484,971
38	North Temple Office Property Transfer		3,540,768			3,540,768
39	Unrealized Loss on Derivative Contracts	76,083,981	20,829,757			96,913,738
40	[(u)] Greenhouse Gas Allowance Revenues - CA	4,014,345	15,840,800	456	16,663,105	3,192,040

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
41	[v] Greenhouse Gas Allowance Compliance Costs - CA	2,242,309		555	2,242,309	
42	Emergency Service Resiliency Program - CA	6,447	348			6,795
43	[w] Solar Feed-In Tariff Deferral - OR	3,230,954	4,451,828	555, 908	3,098,108	4,584,674
44	[x] Oregon Community Solar Program	2,884,751	1,918,019	908	1,614,782	3,187,988
45	[y] Solar Incentive Subscriber Program - UT	1,844,224	129,183	908	196,337	1,777,070
46	Solar Incentive Program - UT	146,137	61,204	440, 442, 444, 431	207,341	
47	STEP Pilot Program - UT	639,905	644,338	447, 451, 598	1,284,243	
48	[z] Renewable Portfolio Standards Compliance - OR	144,581		555	144,581	
49	Deferred Intervenor Funding Grants - CA	420,579	32,561	182.3	3,873	449,267
50	Deferred Intervenor Funding Grants - ID	40,000				40,000
51	Deferred Intervenor Funding Grants - OR (Amortization period: 1 year, starting 07/2023)	2,688,333	847,128	928	2,702,444	833,017
52	Deferred Intervenor Funding Grants - WA	300,000	153,471	928	275,095	178,376
53	Deferred Independent Evaluator Costs - OR	126,839	40,768			167,607
54	Catastrophic Event - CA	20,774,088	1,100,644	228.1, 924	371,410	21,503,322
55	[aa] Low Income Bill Discount Admin Cost - OR	7,462,947	23,092,128	142	23,289,852	7,265,223
56	[ab] Low Income Program - WA	2,374,355	578,802	142	1,873,956	1,079,201
57	[ac] Deferred Overburden Cost - ID	398,713	2,332,022	501	1,785,043	945,692
58	[ad] Deferred Overburden Cost - WY	976,483	5,198,335	501	4,058,418	2,116,400
59	[ae] BPA Balancing Account - WA	1,992,318		143	662,426	1,329,892
60	[af] BPA Balancing Account - OR	112,600		143	112,600	
61	[ag] BPA Balancing Account - ID	1,341,573		143	911,619	429,954
62	Property Sales Balancing Account - OR (Amortization period: 1 year, starting 07/2023)	1,849,450		421.1, 928	1,849,450	
63	[ah] Property Damage - OR	28,149,139	27,837,756	924	14,148,893	41,838,002
64	[ai] Property Damage - WA	386,788	1,303,003	924	1,319,627	370,164
65	[aj] Property Damage - CA	2,595,524	3,420,355	924	3,022,981	2,992,898
66	[ak] Property Damage - UT	2,217,017	475,034	924	473,610	2,218,441
67	[al] Property Damage - WY	6,755		924	6,755	
68	[am] Miscellaneous Regulatory Assets and Liabilities - OR	480,695		142	480,695	
69	[an] Utah Mine Disposition	79,166,024	4,115,994	506	99,771	83,182,247
70	Preferred Stock Redemption Loss - UT (Amortization period: 10 years, starting 03/2014)	17,194		407.3	17,194	
71	Preferred Stock Redemption Loss - WA (Amortization period: 10 years, starting 03/2014)	2,219		407.3	2,219	
72	Preferred Stock Redemption Loss - WY (Amortization period: 10 years, starting 03/2014)	5,924		407.3	5,924	
73	Electric Vehicle Infrastructure - CA		3,926			3,926
74	Transportation Electrification Program - OR (Amortization period: 3 years, starting 04/2023)	2,299,448	220,562	908	1,027,788	1,492,222
75	Transportation Electrification Program - WA (Amortization period: 1 year, starting 04/2024)	1,008,195	143,128	908	686,381	464,942
76	Fire Hazard and Wildfire Mitigation Plan - CA	39,032,266	12,472,750			51,505,016
77	[ao] Wildfire Mitigation and Vegetation Management Plans - OR	70,011,794	35,671,958	593	58,964,141	46,719,611
78	Wildfire Damaged Plant Net Book Value - OR	1,743,725	5,040	426.5	874,383	874,382
79	Wildfire Natural Disaster Plan - CA	88,468	6,347			94,815
80	Wildland Fire Mitigation Balancing Account - UT	3,328,823	1,423,258			4,752,081
81	AMI Replaced Meters - OR (Amortization period: 5 years, starting 01/2021)	7,796,359	227,303	407.3	3,883,754	4,139,908
82	COVID-19 Bill Assistance Program - OR (Amortization period: 4 years, starting 04/2023)	9,759,890	479,927	908	2,621,303	7,618,514
83	COVID-19 Bill Assistance Program - WA (Amortization period: 1 year, starting 04/2024)	3,101,326		908	2,325,994	775,332
84	Equity Advisory Group for Clean Energy Implementation Plan - WA (Amortization period: 1 year, starting 04/2024)	1,262,581	497,653	923	[ax] 719,806	1,040,428
85	Mobile Home Park Conversion - CA (Amortization period: 10 years, starting 05/2020)	189,425	13,520	407.3	36,774	166,171
86	[ap] Utility Community Advisory Group - OR	63,041		142	63,041	
87	Distribution System Plan - OR	2,208,325	838,758	419, 580	3,047,083	
88	TB Flats - OR (Amortization period: 3 years, starting 04/2023)	3,728,149	412,688	403, 431	699,893	3,440,944

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS: Written off During Quarter/Year Account Charged (d)	CREDITS: Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
89	Klamath Unrecovered Plant Net Book Value (Amortization period: 5 years, starting 12/2022)	4,730,495	4,534,947	407.3	1,281,667	7,983,775
90	Alternative Rate For Energy (CARE) - CA	616,721	2,846,724			3,463,445
91	[aq] Utility Bill Assistance - UT	505,239	2,347,030	142, 440, 442, 444	2,690,209	162,060
92	2023 GRC Memo Account - CA (Amortization period: 3 years, starting 01/2024)	16,511,539	1,770,180	403, 407.3, 431, 928	5,783,623	12,498,096
93	[ar] Injuries & Damages Reserve - OR		7,865,199	925	4,207,616	3,657,583
94	Deferred Insurance Premiums - ID		7,816,881			7,816,881
95	Deferred Insurance Premiums - OR		38,970,960			38,970,960
44	TOTAL	2,499,768,478	1,215,377,381		870,308,700	2,844,837,159

Page 232

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(b) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately 10 years.
(c) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(d) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately 10 years.
(e) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(f) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(g) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately three years.
(h) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(i) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(j) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(k) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(l) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(m) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(n) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining amortization period is approximately 15 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(o) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.
(p) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately three years.
(q) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Weighted average remaining amortization period is approximately one year.
(r) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately 24 years.
(s) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately 10 years.
(t) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(u) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(v) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(w) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(x) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(y) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(z) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ac) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ad) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ae) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(af) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ag) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ah) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ai) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(aj) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ak) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(al) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets

Amortization period varies depending on timing of underlying transactions.
(am) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(an) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
$71 million is related to withdrawal from the 1974 UMWA Pension Trust and is indefinite-lived, while the remainder is associated with other closure costs and has an average remaining amortization period of three years.
(ao) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Average amortization period is approximately one year.
(ap) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(aq) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(ar) Concept: DescriptionAndPurposeOfOtherRegulatoryAssets
Amortization period varies depending on timing of underlying transactions.
(as) Concept: OtherRegulatoryAssetsWrittenOffRecovered
Pension costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Settlement charges are charged to Account 926, Employee pensions and benefits and Account 228.3, Accumulated provision for pensions and benefits.
(at) Concept: OtherRegulatoryAssetsWrittenOffRecovered
In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, other postretirement regulatory asset amortization of $173,650 was charged to Account 926.
(au) Concept: OtherRegulatoryAssetsWrittenOffRecovered
In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, regulatory asset amortization associated with Washington's share of Colstrip Unit No. 4 deferred maintenance costs of $194,178 was charged to Account 923.
(av) Concept: OtherRegulatoryAssetsWrittenOffRecovered
In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, regulatory asset amortization associated with Oregon's share of Cholla Unit No. 4 closure costs of $234,016 was charged to Account 920 and $9,837 was charged to Account 931.
(aw) Concept: OtherRegulatoryAssetsWrittenOffRecovered
In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, environmental cost regulatory asset amortization of $247,115 was charged to Account 935.
(ax) Concept: OtherRegulatoryAssetsWrittenOffRecovered
In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General Expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, regulatory asset amortization associated with Washington's share of Equity Advisory Group for Clean Energy Implementation Plan costs of $719,806 was charged to Account 923.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Credits Account Charged (d)	Credits Amount (e)	
1	Bogus Creek (Amortization Period: 41 years)	663,920		557	41,280	622,640
2	Point-to-Point Transmission Reservation Deposits	7,269,247	1,028,426	131	653,194	7,644,479
3	Hermiston Swap (Amortization Period: 40 years)	2,160,472		557	171,693	1,988,779
4	Lake Side Maintenance Prepaid	28,260,928	7,123,592			35,384,520
5	Lake Side 2 Maintenance Prepaid	1,069,736	6,681,961			7,751,697
6	Chehalis Maintenance Prepaid	14,991,311	6,477,149			21,468,460
7	Currant Creek Maintenance Prepaid	14,703,015	7,074,852			21,777,867
8	Seven Mile Hill Maintenance Prepaid	4,734,278	988,997	107	578,589	5,144,686
9	Seven Mile Hill II Maintenance Prepaid	1,103,057	194,802	107	497,387	800,472
10	Dunlap Ranch I Maintenance Prepaid	5,189,830	1,108,875	107	873,016	5,425,689
11	Ekola Flats Maintenance Prepaid	4,398,620	1,484,995	107	740,710	5,142,905
12	Foote Creek Maintenance Prepaid	1,139,928	547,877	107	202,446	1,485,359
13	Glenrock I Maintenance Prepaid	4,460,211	988,997	107	807,844	4,641,364
14	Glenrock III Maintenance Prepaid	1,634,732	405,027	107	195,215	1,844,544
15	Goodnoe Hills Maintenance Prepaid	4,180,886	826,763	107	546,899	4,460,750
16	High Plains Maintenance Prepaid	3,662,574	1,001,291	107	929,255	3,734,610
17	Leaning Juniper Maintenance Prepaid	4,782,070	1,003,982	107	777,534	5,008,518
18	Marengo Maintenance Prepaid	6,283,064	1,280,288	107	429,132	7,134,220
19	Marengo II Maintenance Prepaid	3,140,945	640,144	107	111,867	3,669,222
20	McFadden Ridge I Maintenance Prepaid	1,607,912	142,356	107	60,844	1,689,424
21	Pryor Mountain Maintenance Prepaid	6,118,145	2,000,669	107	1,129,484	6,989,330
22	Rolling Hills Maintenance Prepaid	4,287,961	988,997	107	1,011,364	4,265,594
23	TB Flats Maintenance Prepaid	1,010,267	3,561,372	107	2,309,301	2,262,338
24	[a] Credit Agreement Costs	3,607,056	1,222,648	427, 431	2,053,763	2,775,941
25	[b] PCRB Mode Conversion Costs	83,293		427	61,783	21,510
26	1994 Series Restructuring Costs (Amortization Period: 16 years)	48,974		427	48,974	
27	Deferred S-3 Shelf Registration Costs	41,596	135,670	181	41,596	135,670
28	Emission Reduction Credits	306,510				306,510
29	Sales of Electric Utility Facilities and Properties	62,010	4,298			66,308
30	[c] BPA Long-Term Transmission		6,859,328	131, 165	3,156,538	3,702,790
31	Other Deferred Charges		73,513	928	10	73,503
47	Miscellaneous Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	131,002,548				167,419,699

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfMiscellaneousDeferredDebits
The weighted average remaining life is approximately two years.
(b) Concept: DescriptionOfMiscellaneousDeferredDebits
The weighted average remaining life is approximately one year.
(c) Concept: DescriptionOfMiscellaneousDeferredDebits
Amortization period remaining is approximately six years.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2	Employee Benefits	51,036,447	48,632,066
3	State Carryfowards	84,489,377	87,765,765
4	Asset Retirement Obligations	85,238,575	102,515,279
5	Regulatory Liabilities	311,486,543	291,504,498
6	Loss Contingencies	338,021,556	356,084,999
7	Other Electric	82,419,368	81,244,774
8	Valuation Allowances	(24,462,489)	(10,605,378)
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	928,229,377	957,142,003
9	Gas		
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)		
17.1	Other (Specify)		
17	Other (Specify)		
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	928,229,377	957,142,003

Notes

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.
3. Give details concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.
5. State in a footnote if any capital stock that has been nominally issued is nominally outstanding at end of year.
6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purpose of pledge.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value per Share (c)	Call Price at End of Year (d)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Shares (e)	Outstanding per Bal. Sheet (Total amount outstanding without reduction for amounts held by respondent) Amount (f)	Held by Respondent As Reacquired Stock (Acct 217) Shares (g)	Held by Respondent As Reacquired Stock (Acct 217) Cost (h)	Held by Respondent In Sinking and Other Funds Shares (i)	Held by Respondent In Sinking and Other Funds Amount (j)
1	Common Stock (Account 201)									
2	[(a)(b)(c)] Common Stock issued	750,000,000			357,060,915	3,417,945,896				
6	Total	750,000,000			357,060,915	3,417,945,896				
7	Preferred Stock (Account 204)									
8	Serial Preferred, Cumulative:	3,500,000								
9	[(d)] 6.00% Series		100.00		5,930	593,000				
10	[(e)] 7.00% Series		100.00		18,046	1,804,600				
11	Preferred Stock	16,000,000								
24	Total	19,500,000			23,976	2,397,600				

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: CapitalStockDescription
Berkshire Hathaway Energy Company indirectly owns all of the shares of PacifiCorp's outstanding common stock. Therefore, there is no public market for PacifiCorp's common stock.
(b) Concept: CapitalStockDescription
This class of stock is not redeemable.
(c) Concept: CapitalStockDescription
Authorized and Unissued Capital Stock: Authorizations for the issuance of common stock are as follows: (a) Idaho Public Utilities Commission - Case No. PAC-E-06-7, Order No. 30099, dated July 7, 2006; (b) Oregon Public Utility Commission - Docket No. UF-4228, Order No. 06-417, dated July 17, 2006; and (c) Washington Utilities and Transportation Commission - Docket No. UE-060974, Order No. 1, dated June 28, 2006. PacifiCorp has regulatory approval from the aforementioned commissions for the issuance of an additional 30,000,000 shares of common stock out of the 750,000,000 authorized (357,060,915 outstanding) by PacifiCorp's articles of incorporation.
(d) Concept: CapitalStockDescription
This series of preferred stock is not redeemable. On December 17, 2024, PPW Holdings LLC, PacifiCorp’s direct parent and sole holder of the common stock of PacifiCorp, commenced a tender offer to purchase for cash any and all of PacifiCorp’s outstanding 6.00% Serial Preferred Stock. For further discussion, refer to Note 15 of Notes to Financial Statements in this Form No. 1.
(e) Concept: CapitalStockDescription
This series of preferred stock is not redeemable. On December 17, 2024, PPW Holdings LLC, PacifiCorp’s direct parent and sole holder of the common stock of PacifiCorp, commenced a tender offer to purchase for cash any and all of PacifiCorp’s outstanding 7.00% Serial Preferred Stock. For further discussion, refer to Note 15 of Notes to Financial Statements in this Form No. 1.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 2025-04-15	Year/Period of Report End of: 2024/ Q4

Other Paid-in Capital

1. Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as a total of all accounts for reconciliation with the balance sheet, page 112. Explain changes made in any account during the year and give the accounting entries effecting such change.

a. Donations Received from Stockholders (Account 208) - State amount and briefly explain the origin and purpose of each donation.
b. Reduction in Par or Stated Value of Capital Stock (Account 209) - State amount and briefly explain the capital changes that gave rise to amounts reported under this caption including identification with the class and series of stock to which related.
c. Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210) - Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.
d. Miscellaneous Paid-In Capital (Account 211) - Classify amounts included in this account according to captions that, together with brief explanations, disclose the general nature of the transactions that gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	**Donations Received from Stockholders (Account 208)**	
2	Beginning Balance Amount	
3.1	Increases (Decreases) from Sales of Donations Received from Stockholders	
4	Ending Balance Amount	
5	**Reduction in Par or Stated Value of Capital Stock (Account 209)**	
6	Beginning Balance Amount	
7.1	Increases (Decreases) Due to Reductions in Par or Stated Value of Capital Stock	
8	Ending Balance Amount	
9	**Gain or Resale or Cancellation of Reacquired Capital Stock (Account 210)**	
10	Beginning Balance Amount	
11.1	Increases (Decreases) from Gain or Resale or Cancellation of Reacquired Capital Stock	
12	Ending Balance Amount	
13	**Miscellaneous Paid-In Capital (Account 211)**	
14	Beginning Balance Amount	[a]1,102,063,956
15	Increases (Decreases) Due to Miscellaneous Paid-In Capital	
16	Ending Balance Amount	1,102,063,956
17	**Other Paid in Capital**	
18	Beginning Balance Amount	
19.1	Increases (Decreases) in Other Paid-In Capital	
20	Ending Balance Amount	
40	Total	1,102,063,956

Page 253

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 2025-04-15	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: MiscellaneousPaidInCapital

Miscellaneous Paid-In Capital (Account 211):	
Share based payments [1]	1,973,218
Tax benefit from stock option exercises (2)	14,422,979
Benefit plan separation [3]	(3,575,760)
Capital contributions (4)	1,089,950,000
Gain on sale of ScottishPower plc stock [5]	136,208
Qualified production activity tax deduction [6]	(1,275,241)
Contribution of Intermountain Geothermal Company (7)	432,552
Total Miscellaneous Paid-In Capital (Account 211)	1,102,063,956

[1] Represents the fair value of stock options granted by ScottishPower plc for which certain performance measures were met in March 2005. These options became fully vested in May 2005.

[2] Represents the income tax deduction attributable to the exercise of stock options granted by ScottishPower plc.

[3] Represents the effect of transferring certain benefit plan obligations and assets to PPM Energy, Inc. as a result of the sale of PacifiCorp by ScottishPower plc.

[4] Represents capital contributions to PacifiCorp (with no shares of stock issued) from its indirect parent Berkshire Hathaway Energy Company ("BHE"). During the year being reported, no capital contributions were made by BHE to PacifiCorp.

[5] Represents a realized gain on stock related to separation of PPM Energy, Inc. participants from the deferred compensation plan, which invested in ScottishPower plc stock.

[6] Represents amounts associated with Internal Revenue Code Section 199 qualified production activities.

[7] Represents contribution of Intermountain Geothermal Company to PacifiCorp from BHE in March 2006, subsequent to the sale of PacifiCorp to BHE. Intermountain Geothermal Company was merged with and its direct parent, PacifiCorp, on August 31, 2007, with PacifiCorp surviving.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of the year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance in respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	41,101,061
22	TOTAL	41,101,061

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by Balance Sheet Account the details concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds, and in column (b) include the related account number.
3. For Advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received, and in column (b) include the related account number.
4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued, and in column (b) include the related account number.
5. In a supplemental statement, give explanatory details for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a)principal advanced during year (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.
7. If the respondent has any long-term securities that have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
8. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (m). Explain in a footnote any difference between the total of column (m) and the total Account 427, Interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
9. Give details concerning any long-term debt authorized by a regulatory commission but not yet issued.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
1	Bonds (Account 221)												
2	First Mortgage Bonds: 3.60% Series due 2024		425,000,000		3,345,164		255,000	03/13/2014	04/01/2024	03/13/2014	04/01/2024		3,825,000
3	First Mortgage Bonds: 3.35% Series due 2025		250,000,000		2,121,421		320,000	06/19/2015	07/01/2025	06/19/2015	07/01/2025	250,000,000	8,375,000
4	First Mortgage Bonds: 3.50% Series due 2029		400,000,000		2,134,659		740,000	03/01/2019	06/15/2029	03/01/2019	06/15/2029	400,000,000	14,000,000
5	First Mortgage Bonds: 2.70% Series due 2030		400,000,000		2,156,791		720,000	04/08/2020	09/15/2030	04/08/2020	09/15/2030	400,000,000	10,800,000
6	First Mortgage Bonds: 7.70% Series due 2031		300,000,000		2,874,150		864,000	11/21/2001	11/15/2031	11/21/2001	11/15/2031	300,000,000	23,100,000
7	First Mortgage Bonds: 5.90% Series due 2034		200,000,000		1,892,365		722,000	08/19/2004	08/15/2034	08/19/2004	08/15/2034	200,000,000	11,800,000
8	First Mortgage Bonds: 5.25% Series due 2035		300,000,000		2,912,021		1,080,000	06/13/2005	06/15/2035	06/13/2005	06/15/2035	300,000,000	15,750,000
9	First Mortgage Bonds: 6.10% Series due 2036		350,000,000		2,907,881		1,141,000	08/10/2006	08/01/2036	08/10/2006	08/01/2036	350,000,000	21,350,000
10	First Mortgage Bonds: 5.75% Series due 2037		600,000,000		589,216		24,000	03/14/2007	04/01/2037	03/14/2007	04/01/2037	600,000,000	34,500,000
11	First Mortgage Bonds: 6.25% Series due 2037		600,000,000		5,127,281		750,000	10/03/2007	10/15/2037	10/03/2007	10/15/2037	600,000,000	37,500,000
12	First Mortgage Bonds: 6.35% Series due 2038		300,000,000		2,290,333		1,671,000	07/17/2008	07/15/2038	07/17/2008	07/15/2038	300,000,000	19,050,000
13	First Mortgage Bonds: 6.00% Series due 2039		650,000,000		6,134,687		6,175,000	01/08/2009	01/15/2039	01/08/2009	01/15/2039	650,000,000	39,000,000
14	First Mortgage Bonds: 4.10% Series due 2042		300,000,000		2,737,911		987,000	01/06/2012	02/01/2042	01/06/2012	02/01/2042	300,000,000	12,300,000
15	First Mortgage Bonds: 4.125% Series due 2049		600,000,000		5,640,085		1,344,000	07/13/2018	01/15/2049	07/13/2018	01/15/2049	600,000,000	24,750,000
16	First Mortgage Bonds: 4.15% Series due 2050		600,000,000		5,149,489		2,790,000	03/01/2019	02/15/2050	03/01/2019	02/15/2050	600,000,000	24,900,000
17	First Mortgage Bonds: 3.30% Series due 2051		600,000,000		5,183,937		4,944,000	04/08/2020	03/15/2051	04/08/2020	03/15/2051	600,000,000	19,800,000
18	First Mortgage Bonds: 2.90% Series due 2052		1,000,000,000		8,390,124		7,670,000	07/09/2021	06/15/2052	07/09/2021	06/15/2052	1,000,000,000	29,000,000
19	First Mortgage Bonds: 5.35% Series due 2053		1,100,000,000		9,208,626		3,300,000	12/01/2022	12/01/2053	12/01/2022	12/01/2053	1,100,000,000	58,850,000
20	First Mortgage Bonds: 5.50% Series due 2054		1,200,000,000		9,133,192		528,000	05/17/2023	05/15/2054	05/17/2023	05/15/2054	1,200,000,000	66,000,000
21	[a] First Mortgage Bonds: 5.10% Series due 2029		500,000,000		2,367,458		155,000	01/05/2024	02/15/2029	01/05/2024	02/15/2029	500,000,000	25,216,667
22	[b] First Mortgage Bonds: 5.30% Series due 2031		700,000,000		3,662,442		1,211,000	01/05/2024	02/15/2031	01/05/2024	02/15/2031	700,000,000	36,687,778

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Related Account Number (b)	Principal Amount of Debt Issued (c)	Total Expense, Premium or Discount (d)	Total Expense (e)	Total Premium (f)	Total Discount (g)	Nominal Date of Issue (h)	Date of Maturity (i)	AMORTIZATION PERIOD Date From (j)	AMORTIZATION PERIOD Date To (k)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (l)	Interest for Year Amount (m)
23	[c] First Mortgage Bonds: 5.45% Series due 2034		1,100,000,000		6,302,408		1,969,000	01/05/2024	02/15/2034	01/05/2024	02/15/2034	1,100,000,000	59,283,889
24	[d] First Mortgage Bonds: 5.80% Series due 2055		1,500,000,000		13,467,375		9,015,000	01/05/2024	01/15/2055	01/05/2024	01/15/2055	1,500,000,000	86,033,333
25	Secured Medium-Term Notes: 6.71% Series G due 2026		100,000,000		904,467			01/23/1996	01/15/2026	01/23/1996	01/15/2026	100,000,000	6,710,000
26	[e] Pollution Control Revenue Refunding Bonds - Secured: Sweetwater County, WY, Series 1994		21,260,000		510,479			11/17/1994	11/01/2024	11/17/1994	11/01/2024		804,720
27	[f] Pollution Control Revenue Refunding Bonds - Secured: Converse County, WY, Series 1994		8,190,000		209,777			11/17/1994	11/01/2024	11/17/1994	11/01/2024		307,704
28	[g] Pollution Control Revenue Refunding Bonds - Secured: Emery County, UT, Series 1994		121,940,000		3,274,246			11/17/1994	11/01/2024	11/17/1994	11/01/2024		4,453,998
29	[h] Pollution Control Revenue Refunding Bonds - Secured: Lincoln County, WY, Series 1994		15,060,000		422,858			11/17/1994	11/01/2024	11/17/1994	11/01/2024		579,900
30	[i] Environment Improvement Revenue Bonds - Secured: Converse County, WY, Series 1995		5,300,000		132,043			11/17/1995	11/01/2025	11/17/1995	11/01/2025	5,300,000	220,579
31	[j] Environment Improvement Revenue Bonds - Secured: Lincoln County, WY, Series 1995		22,000,000		404,262			11/17/1995	11/01/2025	11/17/1995	11/01/2025	22,000,000	988,572
32	Environment Improvement Revenue Bonds - Unsecured: Sweetwater County, WY, Series 1995		24,400,000		225,000			12/14/1995	11/01/2025	12/14/1995	11/01/2025	24,400,000	987,633
33	Subtotal		14,293,150,000		111,812,148		48,375,000					13,701,700,000	[k] 696,924,773
34	Reacquired Bonds (Account 222)												
35													
36													
37													
38	Subtotal												
39	Advances from Associated Companies (Account 223)												
40													
41													
42													
43	Subtotal												
44	Other Long Term Debt (Account 224)												
45	[l] Long-term debt authorized but unissued												
46	Subtotal												
33	TOTAL		14,293,150,000									13,701,700,000	696,924,773

Page 256-257

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: ClassAndSeriesOfObligationCouponRateDescription

In January 2024, PacifiCorp issued $500 million of its 5.10% First Mortgage Bonds due February 2029, $700 million of its 5.30% First Mortgage Bonds due February 2031, $1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and $1.5 billion of its 5.80% First Mortgage Bonds due January 2055, for a total of $3.8 billion. State authorizations for these issuances were as follows: (a) Idaho Public Utilities Commission – Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.; and (b) Oregon Public Utility Commission – Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.

(b) Concept: ClassAndSeriesOfObligationCouponRateDescription

In January 2024, PacifiCorp issued $500 million of its 5.10% First Mortgage Bonds due February 2029, $700 million of its 5.30% First Mortgage Bonds due February 2031, $1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and $1.5 billion of its 5.80% First Mortgage Bonds due January 2055, for a total of $3.8 billion. State authorizations for these issuances were as follows: (a) Idaho Public Utilities Commission – Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.; and (b) Oregon Public Utility Commission – Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.

(c) Concept: ClassAndSeriesOfObligationCouponRateDescription

In January 2024, PacifiCorp issued $500 million of its 5.10% First Mortgage Bonds due February 2029, $700 million of its 5.30% First Mortgage Bonds due February 2031, $1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and $1.5 billion of its 5.80% First Mortgage Bonds due January 2055, for a total of $3.8 billion. State authorizations for these issuances were as follows: (a) Idaho Public Utilities Commission – Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.; and (b) Oregon Public Utility Commission – Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.

(d) Concept: ClassAndSeriesOfObligationCouponRateDescription

In January 2024, PacifiCorp issued $500 million of its 5.10% First Mortgage Bonds due February 2029, $700 million of its 5.30% First Mortgage Bonds due February 2031, $1.1 billion of its 5.45% First Mortgage Bonds due February 2034 and $1.5 billion of its 5.80% First Mortgage Bonds due January 2055, for a total of $3.8 billion. State authorizations for these issuances were as follows: (a) Idaho Public Utilities Commission – Case No. PAC-E-24-03, Order 36136, dated April 12, 2024, effective through April 12, 2029.; and (b) Oregon Public Utility Commission – Docket No. UF-4337(1), Order No. 23-421, dated November 2, 2023.

(e) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(f) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(g) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(h) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(i) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(j) Concept: ClassAndSeriesOfObligationCouponRateDescription

Secured by pledged first mortgage bonds registered to and held by the pollution control bond trustee generally with the same interest rates, maturity dates and redemption provisions as the pollution control bond obligations.

(k) Concept: InterestExpenseBonds

Amount represents interest expense charged to Account 427, Interest on long-term debt, and does not include any amount charged to Account 430, Interest on debt to associated companies, as all such interest was accrued on amounts included in Account 233, Notes payable to associated companies during the year.

(l) Concept: ClassAndSeriesOfObligationCouponRateDescription

As of December 31, 2024, PacifiCorp had regulatory authorization from the OPUC and IPUC to issue an additional $5.0 billion of long-term debt and must make a notice filing with the Washington Utilities and Transportation Commission prior to future issuances. In addition, as of December 31, 2024, PacifiCorp had an effective shelf registration statement with the United States Securities Exchange Commission to issue an indeterminate amount of first mortgage bonds and unsecured debt securities through July 2027. For further information, refer to Item 6 in Important Changes During the Year in this Form No. 1. Authorization to borrow the proceeds of new pollution control revenue bonds issued by one or more of the following counties or municipalities: Emery, Utah; Converse, Wyoming; Lincoln, Wyoming; Sweetwater, Wyoming; City of Gillette, Wyoming; Navajo County, Arizona; and Routt County, Colorado (total of $150,000,000 authorized and available as of December 31, 2024) is as follows: (a) IPUC - Case No. PAC-E-08-05, Order No. 30606, dated August 4, 2008; and (b) OPUC - Docket No. UF-4250, Order No. 08-382, dated July 29, 2008.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	538,923,971
2	Reconciling Items for the Year	
3		
4	Taxable Income Not Reported on Books	
5	Contribution in Aid of Construction	198,761,641
6	Regulatory Asset - BPA Balancing Account - ID	911,619
7	Regulatory Asset - BPA Balancing Account - OR	112,601
8	Regulatory Asset - BPA Balancing Account - WA	662,427
9	Regulatory Asset - Deferred Excess RECs in Rates - WY	552,244
10	Regulatory Asset - REC Sales Deferral - OR - Noncurrent	144,581
11	Regulatory Liability - BPA Balancing Account - OR	1,837,682
12	Regulatory Liability - Bridger Accelerated Depreciation - OR	3,634,603
13	Regulatory Liability - Bridger Accelerated Depreciation - WA	2,126,865
14	Regulatory Liability - California Greenhouse Gas Allowance Compliance	4,859,926
15	Regulatory Liability - Deferred Excess RECs in Rates - UT	3,352,226
16	Regulatory Liability - FERC Formula Rate True-Up	32,531,457
17	Regulatory Liability - Gain on Sale of Assets - OR	244,614
18	Regulatory Liability - Plant Closure Cost - CA	634,367
19	Regulatory Liability - Plant Closure Cost - WA	1,355,736
20	Regulatory Liability - Renewable Portfolio Standards Compliance - OR	778,861
21	Regulatory Liability - Utah Home Energy Lifeline	1,083,237
22	Regulatory Liability - WA Low Energy Program	1,295,150
23	Transmission Service Deposit	2,660,181
24	Trapper Mining Stock Basis	551,849
25	Unearned Joint Use Pole Contact Revenue	59,555
9	Deductions Recorded on Books Not Deducted for Return	
10	Fed/State Tax Expense-Interest	332,282
11	Accrued Final Reclamation	82,230
12	Accrued Vacation	539,793
13	Avoided Costs	236,525,656
14	Book Depreciation	1,118,640,911
15	Book Depreciation Allocated to Medicare and M&E	127,906
16	Capitalization of Test Energy	1,423,321
17	Capitalized labor and benefit costs	2,558,021
18	Company Plane	27,105
19	CWIP Reserve	6,111,375
20	Employee Remuneration - Section 162(m) Limitation	1,964,412
21	Environmental Liability - Regulated	167,735
22	FAS 112 Book Reserve - Postemployment Benefits	3,002,055
23	Hermiston Swap	171,693
24	Hydro Relicensing Obligation	1,419,634
25	Injuries and Damages Accrual, net of Insurance Reserves	73,468,650
26	Inventory Reserve	246,087
27	Joint Owner Receivable in Dispute	1,313,074
28	Lobbying Expenses	1,840,828
29	Meals and Entertainment	1,696,840
30	Nondeductible Fringe Benefits	126,877
31	Nondeductible Parking Costs	257,228
32	Oregon Regulatory Asset/Regulatory Liability Consolidation	572,297
33	Oregon Plant Disallowance	9,988,752
34	Penalties	43,632
35	Prepaid - FSA O& M - West	31,374

Line No.	Particulars (Details) (a)	Amount (b)
36	Prepaid Aircraft Maintenance	108,441
37	Prepaid Taxes - UT PUC	165,460
38	Property Insurance Reserve – WA	16,624
39	Property Insurance Reserve - WY	260,821
40	Regulatory Asset - CA Greenhouse Gas Allowance Compliance	3,064,613
41	Regulatory Asset - Carbon Plant Decom/Inventory	245,265
42	Regulatory Asset - Cedar Springs II - OR	7,768
43	Regulatory Asset - Cholla U4 Closure	7,900,672
44	Regulatory Asset - Covid-19 Bill Assist Program - OR	2,141,376
45	Regulatory Asset - Covid-19 Bill Assist Program - WA	2,325,994
46	Regulatory Asset - Deferred Excess NPC - OR	30,102,767
47	Regulatory Asset - Deferred Intervenor Funding - WA	121,624
48	Regulatory Asset - Deferred Intervenor Funding Grants - OR	1,855,316
49	Regulatory Asset - Depreciation Increase - ID	3,485,076
50	Regulatory Asset - Depreciation Increase - UT	128,043
51	Regulatory Asset - Depreciation Increase - WY	442,191
52	Regulatory Asset - Distribution System Plan - OR	2,208,324
53	Regulatory Asset - Electric Vehicle Charging Infrastructure - UT	78,642
54	Regulatory Asset - Emergency Service Program-Battery Storage-CA	36,709
55	Regulatory Asset - Environmental Costs - WA	365,808
56	Regulatory Asset - Equity Advisory Group - WA	222,153
57	Regulatory Asset - FAS 158 Pension Liability	5,426,221
58	Regulatory Asset - Generating Plant Liquidated Damages - UT	35,000
59	Regulatory Asset - Generating Plant Liquidation Damages - WY	5,708
60	Regulatory Asset - Goodnoe Hills Settlement - WY	21,250
61	Regulatory Asset - GRC Memo Account - CA	4,013,444
62	Regulatory Asset - Lake Side Settlement - WY	27,331
63	Regulatory Asset - Low Income Bill Discount - OR	197,724
64	Regulatory Asset - Low-Carbon Energy Standards - WY	2,663,783
65	Regulatory Asset - Major Maintenance Expense Colstrip - WA	194,178
66	Regulatory Asset - Meters Replaced by AMI - OR	3,656,451
67	Regulatory Asset - Mobile Home Park Conversion - CA	23,254
68	Regulatory Asset - Pension Settlement - CA	15,126
69	Regulatory Asset - Pension Settlement - OR	585,171
70	Regulatory Asset - Pension Settlement - UT	2,013,813
71	Regulatory Asset - Pension Settlement - WA	235,766
72	Regulatory Asset - Pension Settlement - WY	270,217
73	Regulatory Asset - Post Merger Loss - Reacquired Debt	325,025
74	Regulatory Asset - Post-Retirement Settlement Loss	173,650
75	Regulatory Asset - Preferred Stock Redemption Loss - UT	17,194
76	Regulatory Asset - Preferred Stock Redemption Loss - WA	2,220
77	Regulatory Asset - Preferred Stock Redemption Loss - WY	5,925
78	Regulatory Asset - Property Sales Balancing Account - OR	1,849,450
79	Regulatory Asset - Solar Incentive Program - UT	146,137
80	Regulatory Asset - STEP Pilot Program Balance Account - Utah	639,905
81	Regulatory Asset - Subscriber Solar Program - Utah	67,153
82	Regulatory Asset - TB Flats - OR	279,437
83	Regulatory Asset - Transportation Electrification Pilot - CA	13,115
84	Regulatory Asset - Transportation Electrification Pilot - OR	2,579,325
85	Regulatory Asset - Transportation Electrification Pilot - WA	543,253
86	Regulatory Asset - Utility Community Advisory Group - OR	127,543
87	Regulatory Asset - Wildfire Mitigation - OR	24,166,565
88	Regulatory Asset - Wind Test Energy Deferral - WY	7,644
89	Regulatory Liability - ARO/Reg Diff - Trojan - WA Portion	41,387
90	Regulatory Liability - Blue Sky - CA	43,111
91	Regulatory Liability - Blue Sky - ID	33,864
92	Regulatory Liability - Blue Sky - OR	171,311
93	Regulatory Liability - Blue Sky - WA	71,559
94	Regulatory Liability - California Energy Savings Assistance	454,424
95	Regulatory Liability - FAS 158 Post Retirement	11,549,007
96	Regulatory Liability - OR Energy Conservation Charge	3,305,303

Line No.	Particulars (Details) (a)	Amount (b)
97	Regulatory Liability - Pension Settlement - UT	3,157,263
98	Regulatory Liability - Steam Decommissioning - CA	742,672
99	Regulatory Liability - Steam Decommissioning - WA	3,569,616
100	Regulatory Liability - Steam Decommissioning - ID	2,774,994
101	Regulatory Liability - Steam Decommissioning - UT	17,053,629
102	Regulatory Liability - Steam Decommissioning - WY	5,668,840
103	Regulatory Liability - Utility Bill Assistance - UT	343,178
104	Reimbursements	3,742,834
105	ROU Asset (Operating Leases)	548,440
106	Trapper Mine Contract Obligation	226,185
107	Trojan Decommissioning	474,342
108	Western Coal Carrier Retiree Medical Accrual	603,000
14	Income Recorded on Books Not Included in Return	
15	Allowance for Accounts Receivable	(2,098,500)
16	Book Fixed Asset Gain/Loss	(3,921,103)
17	Dividend Received Deduction - Deferred Compensation	(80,740)
18	Equity AFUDC	(202,798,280)
19	MCI F.O.G. Wire Lease	(2,932)
20	Officer's Life Insurance	(10,866,567)
21	Regulatory Asset - Electric Vehicle Infrastructure - CA	(3,926)
22	Regulatory Asset - Alt Rate for Energy Program (CARE) - CA	(2,846,724)
23	Regulatory Asset - REC Sales Deferral - UT - Noncurrent	(753,062)
24	Regulatory Asset - WA Decoupling Mechanism	(5,991,342)
25	Regulatory Liability - Deferred Excess RECs in Rates - WY	(113,857)
26	Regulatory Liability - Excess Income Tax Deferral-WA	(2,325,090)
27	Regulatory Liability - Excess Income Tax Deferral-WY	(844,163)
28	Regulatory Liability - Fly Ash - OR	(646,236)
29	Regulatory Liability - Fly Ash - WA	(938,848)
30	Regulatory Liability - OR Direct Access 5 Year Opt Out	(1,656,911)
31	Regulatory Liability - Sale of REC - WA	(138,241)
32	Regulatory Liability - WA Decoupling Mechanism	(4,850,468)
33	Intercompany Adjustment	(716,057)
34	Equity Earnings in Subsidiaries	(7,996,585)
35	Fed/State Tax Expense / (Benefit)	(235,489,228)
19	Deductions on Return Not Charged Against Book Income	
20	Accrued Bonus	(41,500)
21	Accrued Royalties	(15,039,895)
22	Accrued Severance	(9,556)
23	Basis Intangible Difference	(507,587)
24	Bear River Settlement Agreement	(228,553)
25	Capitalized Depreciation	(11,730,114)
26	Contra Receivable from Joint Owners	(10,145)
27	Cost of Removal	(83,013,025)
28	Debt AFUDC	(119,666,753)
29	Deferred Compensation	(186,189)
30	Deferred Compensation Mark to Market Gain / Loss	(863,382)
31	Deferred Revenue - Other	(815,230)
32	Dividend Deduction at 50%	(12)
33	Environmental Liability - Non-regulated	(50,145)
34	FAS 158 Pension Asset	(12,764,087)
35	FAS 158 Post-retirement Asset	(1,749,965)
36	FAS 158 SERP Liability	(1,649,227)
37	Federal Tax Depreciation	(1,291,014,822)
38	Federal Tax Fixed Asset Gain/Loss	(9,395,088)
39	Fuel Cost Adjustment	(2,835,010)
40	Idaho Disallowed Loss	(1,828,498)
41	Income Tax Interest	(2,559,228)
42	Lease Depreciation - Timing Difference	(335,497)
43	Lewis River Settlement Agreement	(279,502)
44	Long Term Incentive Plan	(1,752,750)
45	Long Term Incentive Plan Mark to Market Gain/Loss	(52,368)

Line No.	Particulars (Details) (a)	Amount (b)
46	Miscellaneous Current and Accrued Liability	(210,083)
47	N Umpqua Settlement Agreement	(901,340)
48	Operating Leases (Liability)	(555,091)
49	Pension/Retirement Accrual	(40,170)
50	Pre-1943 Preferred Stock Dividend - Deduction	(107,935)
51	Prepaid - FSA O& M - East	(2,681,576)
52	Prepaid Membership Fees	(516,533)
53	Prepaid Taxes - ID PUC	(15,527)
54	Prepaid Taxes - OR PUC	(325,278)
55	Prepaid Taxes - Property Taxes	(2,510,310)
56	Property Insurance Reserve - CA	(397,374)
57	Property Insurance Reserve - ID	(270,023)
58	Property Insurance Reserve - OR	(13,688,862)
59	Property Insurance Reserve - UT	(1,423)
60	Regulatory Asset - Carbon Plant Deferred Depreciation - UT	(4,408,806)
61	Regulatory Asset - Catastrophic Event Deferral - CA	(729,234)
62	Regulatory Asset - Community Solar - OR	(303,237)
63	Regulatory Asset - Deferred Excess NPC - CA	(5,984,891)
64	Regulatory Asset - Deferred Excess NPC - ID	(12,146,615)
65	Regulatory Asset - Deferred Excess NPC - UT	(134,486,954)
66	Regulatory Asset - Deferred Excess NPC - WA	(48,693,174)
67	Regulatory Asset - Deferred Excess NPC - WY	(1,653,049)
68	Regulatory Asset - Deferred Independent Evaluator Fees - OR	(40,768)
69	Regulatory Asset - Deferred Insurance Premiums - ID	(7,816,881)
70	Regulatory Asset - Deferred Insurance Premiums - OR	(38,970,960)
71	Regulatory Asset - Deferred Intervenor Funding Grants - CA	(28,688)
72	Regulatory Asset - Deferred Overburden Costs - ID	(546,980)
73	Regulatory Asset - Deferred Overburden Costs - WY	(1,139,917)
74	Regulatory Asset - Environmental Costs	(6,462,840)
75	Regulatory Asset - FAS 158 Post Retirement Liability	(13,714,501)
76	Regulatory Asset - Fire Risk Mitigation - CA	(12,479,445)
77	Regulatory Asset - Idaho RTM	(2,724,603)
78	Regulatory Asset - Independent Evaluator Costs - UT	(72,599)
79	Regulatory Asset - Klamath Unrecovered Plant	(3,253,279)
80	Regulatory Asset - NTO Transfer Deferral	(3,540,768)
81	Regulatory Asset - Post Employment Costs	(2,334,140)
82	Regulatory Asset - Solar Feed-In Tariff Deferral - OR	(1,353,720)
83	Regulatory Asset - Utah Mine Disposition	(4,016,223)
84	Regulatory Asset - Wildfire Damaged Asset - OR	(5,041)
85	Regulatory Asset - Wildland Fire Protection - UT	(1,423,258)
86	Regulatory Asset/Liability - Demand Side Management	(15,563,261)
87	Regulatory Liability - Blue Sky - UT	(124,872)
88	Regulatory Liability - Blue Sky - WY	(80,677)
89	Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - CA	(70,736)
90	Regulatory Liability - Cholla Plant Unit No. 4 Closure & Decommissioning Costs - ID	(754,767)
91	Regulatory Liability - Cholla Decommissioning - WY	(1,250,571)
92	Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - OR	(3,323,018)
93	Regulatory Liability - Cholla Plant Unit No. 4 Decommissioning - UT	(5,619,247)
94	Regulatory Liability - Clean Fuels Program - OR	(165,870)
95	Regulatory Liability - Injuries & Damages Reserve - OR	(6,261,611)
96	Regulatory Liability - Klamath River Dams Removal	(1,752)
97	Repairs Deduction	(182,025,950)
98	Reserve for Bad Debts	(8,299,695)
99	Rogue River - Habitat Enhancement Liability	(75,831)
100	Tax Depletion-SRC	(164,825)
101	Tax Percentage Depletion - Blundell Steam Field	(454,324)
102	Wasatch Workers Comp Reserve	(221,394)
103	State Tax Deductions	(2,188,400)
27	Federal Tax Net Income	(180,714,100)
28	Show Computation of Tax:	
29	Federal Income Tax at 21.00%	(37,949,961)

Line No.	Particulars (Details) (a)	Amount (b)
30	Provision to Return Adjustment	(5,888,265)
31	Tax Reserve Changes	3,683,797
32	Renewable Energy Production Tax Credits	(199,567,410)
33	Other Federal Tax Credits	(310,222)
34	[(a)] Federal Income Tax Accrual	(240,032,061)
	Page 261	

FOOTNOTE DATA

(a) Concept: ComputationOfTaxDescription

Berkshire Hathaway Inc. includes PacifiCorp in its United States Federal Income Tax Return. PacifiCorp's provision for income taxes has been computed on a stand-alone basis.

Names of group members who will file a consolidated United States Federal Income Tax Return:
Under Berkshire Hathaway Energy Company ("BHE"):

PPW Holdings LLC Sub-Group:
PacifiCorp
PPW Holdings LLC

PacifiCorp Sub-Group:
Energy West Mining Company
Pacific Minerals, Inc.

BHE Sub-Group:
ABA Management, L.L.C.
AC Eagle Corporation
AC Palm Desert Corporation
AC2015 Corporation
Aeronavis, LLC
Alamo 6 Solar Holdings, LLC
Alamo 6, LLC
Alaska Gas Transmission Company, LLC
Alliance Title Group, LLC
Ambassador Real Estate Company
American Eagle Referral Service, LLC
Americana Arizona Referrals, LLC
Americana Arizona, LLC
Americana, L.L.C.
ARE Commercial Real Estate, LLC
ARE Iowa, LLC
Arizona HomeServices, L.L.C.
Attorneys Title Holdings, Incorporated
BDFH, Inc.
Beach Properties of Florida, LLC
Bennion & Deville Fine Homes, Inc.
Berkshire Hathaway Energy Company
BH2H Holdings, LLC
BHE AC Holding, LLC
BHE America Transco, LLC

BHE Canada, LLC
BHE Community Solar, LLC
BHE Compression Services, LLC
BHE CS Holdings, LLC
BHE Gas, Inc.
BHE Geothermal, LLC
BHE Glacier Wind 1, LLC
BHE Glacier Wind 2, LLC
BHE GT&S, LLC
BHE Hydro, LLC
BHE Infrastructure Group, LLC
BHE Infrastructure Services, LLC
BHE Montana, LLC
BHE Pearl Solar Holdings, LLC
BHE Pearl Solar, LLC
BHE Pipeline Group, LLC
BHE Power Watch, LLC
BHE Ravenswood, LLC
BHE Renewables, LLC
BHE Rim Rock Wind, LLC
BHE Solar, LLC
BHE Texas Transco, LLC
BHE Turbomachinery, LLC
BHE U.K. Electric, Inc.
BHE U.K. Inc.
BHE U.K. Power, Inc.
BHE U.S. Transmission, LLC
BHE Wind Watch, LLC
BHE Wind, LLC
BHE WV Holdings, LLC
BHE WV Renewables, LLC
BHEM Balancing Authority Services, LLC
BHER Flat Top Wind Holdings, LLC
BHER Gopher Wind Holdings, LLC
BHER Independence Wind Holdco, LLC
BHER IWE Holdco, LLC
BHER Mariah Wind Holdings LLC
BHER Market Operations, LLC
BHER Minerals, LLC
BHER Operating Company, LLC
BHER Power Resources, Inc.
BHER Ravenswood Solar 1, LLC

BHER Rio Bravo Wind Holdings, LLC
BHER San Vicente Holdings LLC
BHER Santa Rita Holdings, LLC
BHER Santa Rita Investment, LLC
BHER TL Tech, LLC
BHER WV Solar, LLC
BHER WV Wind, LLC
BHES CSG Holdings, LLC
BHES Pearl Solar Holdings, LLC
BHH Affiliates, LLC
BHH Iowa Affiliates, LLC
Bishop Hill Energy II LLC
Bishop Hill II Holdings, LLC
Black Rock Geothermal LLC
BPFLA Referrals, LLC
CalEnergy Company, Inc.
CalEnergy Generation Operating Company
CalEnergy Geothermal Holding, LLC
CalEnergy International Services, Inc.
CalEnergy Minerals LLC
CalEnergy Operating Corporation
CalEnergy Pacific Holdings Corp.
CalEnergy YCA Partner 2, LLC
CalEnergy, LLC
California Energy Development Corporation
California Energy Yuma Corporation
California Utility Holdco, LLC
CanopyTitle, LLC
Capitol Title Company
Carolina Gas Services, Inc.
Carolina Gas Transmission, LLC
CE Electric (NY), Inc
CE Generation, LLC
CE Geothermal, Inc.
CE International Investments, Inc
CE Leathers Company
CE Turbo LLC
Commonsite, Inc.
Cordova Energy Company LLC
Cove Point GP Holding Company, LLC
CTRE, L.L.C.
Dakota Dunes Development Company

Elmore North Geothermal LLC
Energy West Mining Company
Esslinger-Wooten-Maxwell, Inc.
E-W-M Referral Services, Inc.
F&R/T LLC
Falcon Power Operating Company
Farmington Properties, Inc.
FFR, Inc.
First Network Realty, Inc.
First Realty, Ltd.
First Weber Illinois, LLC
First Weber Referral Associates, Inc.
First Weber, Inc.
Fishlake Power LLC
Flat Top Holdings, LLC
Flat Top Wind I, LLC
Florida Network LLC
Florida Network Property Management, LLC
Fluvanna Holdings 2, LLC
Fluvanna Wind Energy 2, LLC
For Rent, Inc.
Fort Dearborn Land Title Company, LLC
FR Mariah Holdings II, LLC
FRTC, LLC
Geronimo Community Solar Gardens Holding Company, LLC

Geronimo Community Solar Gardens, LLC
Gibraltar Title Services, LLC
GPWH Holdings, LLC
Grande Prairie Land Holding, LLC
Grande Prairie Wind Holdings, LLC
Grande Prairie Wind II, LLC
Grande Prairie Wind, LLC
Greater Metro, LLC
Guarantee Appraisal Corporation
Guarantee Real Estate
Hegg Limited Referral Company, LLC
HEGG Realtors Iowa, Inc.
HEGG, Realtors Inc.
HN Real Estate Group, L.L.C.
HN Real Estate Group, N.C., Inc.
HN Referral Corporation
HomeServices Insurance, Inc.
HomeServices KOI, Inc.
HomeServices Lending, LLC
HomeServices MidAtlantic, LLC
HomeServices Northeast, LLC
HomeServices of Alabama, Inc.
HomeServices of America, Inc
HomeServices of Arizona, LLC
HomeServices of California, LLC
HomeServices of Colorado, LLC
HomeServices of Florida, Inc.
HomeServices of Georgia, LLC
HomeServices of Illinois Holdings, LLC
HomeServices of Illinois, LLC
HomeServices of Iowa, Inc.
HomeServices of Kentucky Real Estate Academy, LLC
HomeServices of Minnesota, LLC
HomeServices of MOKAN, LLC
HomeServices of Nebraska, Inc.
HomeServices of Nevada, LLC
HomeServices of New York, LLC
HomeServices of Oregon, LLC
HomeServices of the Carolinas, Inc.
HomeServices of Washington, LLC
HomeServices of Wisconsin, LLC
HomeServices Partnership Group, LLC

HomeServices Property Management, LLC
HomeServices Referral Network, LLC
HomeServices Relocation, LLC
HomeServices Title Holdings, LLC
Houlihan Lawrence Associates, LLC
Houlihan/Lawrence, Inc.
HS Franchise Holding, LLC
HSF Affiliates LLC
HSGA Real Estate Group, L.L.C.
HSN Holdings, LLC
HSNV Title Holding, LLC
HSTX Title, LLC
HSW Affiliates Holding, LLC
IES Holding II, LLC
Imperial Magma LLC
Independence Wind Energy LLC
Insight Home Inspections, LLC
Intero Franchise Services, Inc.
Intero Nevada Referral Services, LLC
Intero Nevada, LLC
Intero Real Estate Holdings, Inc.
Intero Real Estate Services, Inc.
Intero Referral Services, Inc.
Iowa Realty Co., Inc.
Iowa Title Company
Iroquois GP Holding Company, LLC
Iroquois, Inc.
JBRC, Inc.
JRHBW Realty, Inc. d/b/a/ RealtySouth
Jumbo Road Holdings, LLC
Kansas City Title, Inc.
Kentucky Residential Referral Service, LLC
Kentwood Commercial, LLC
Kentwood Real Estate Services, LLC
Kentwood, LLC
Kern River Gas Transmission Company
KR Holding, LLC
Lands of Sierra, Inc.
Larabee School of Real Estate, Inc.
Long & Foster Institute of Real Estate, LLC
Long & Foster Insurance Agency, LLC
Long & Foster Mortgage Ventures, Inc.

MidAmerican Central California Transco, LLC
MidAmerican Energy Company
MidAmerican Energy Machining Services LLC
MidAmerican Energy Services, LLC
MidAmerican Funding, LLC
MidAmerican Geothermal Development Corporation
MidAmerican Wind Tax Equity Holdings, LLC
Midland Escrow Services, Inc.
Mid-States Title Insurance Agency, LLC
Midwest Capital Group, Inc.
Midwest Power Transmission Iowa, LLC
Midwest Power Transmission Texas, LLC
Midwest Preferred Realty, Inc.
Midwest Realty Ventures, LLC
Modular LNG Holdings, Inc.
Montana Alberta Tie LP Inc.
Montana Alberta Tie US Holdings GP Inc.
Morton Bay Geothermal LLC
MTL Canyon Holdings, LLC
NE Hub Partners, L.L.C.
NE Hub Partners, L.P.
Nebraska Referral, Inc.
Nevada Electric Investment Company
Nevada Power Company
Niche Storage Solutions, LLC

NNGC Acquisition, LLC
Northeast Referral Group, LLC
Northern Natural Gas Company
Northrop Realty, LLC
NRS Referral Services, LLC
NV Energy, Inc.
NVE Holdings, LLC
NVE Insurance Company, Inc.
NW Referral Services, LLC
Pacific Minerals, Inc.
PacifiCorp
PCG Agencies, Inc.
PCRE, L.L.C.
PHM Holdings, LLC
Pickford Escrow Company, Inc.
Pickford Holdings LLC
Pickford Real Estate, Inc.
Pickford Services Company
Pilot Butte, LLC
Pinyon Pines Funding, LLC
Pinyon Pines I Holding Company, LLC
Pinyon Pines II Holding Company, LLC
Pinyon Pines Projects Holding, LLC
Pinyon Pines Wind I, LLC
Pinyon Pines Wind II, LLC
Pivotal JAX LNG, LLC
Pivotal LNG, LLC
PNJP, LLC
PNW Referral, LLC
PPW Holdings LLC
Preferred Carolinas Realty, Inc.
Prime Alliance Real Estate Services, LLC
Priority Title Corporation
PRL Solar, LLC
Property Services Northeast, LLC
Prosperity First Title, LLC
Prosperity Home Mortgage, LLC
Pru-One, Inc.
Real Estate Knowledge Services, LLC
Real Living Real Estate, LLC
Reece & Nichols Alliance, Inc.
Reece & Nichols Realtors, Inc.

Reece Commercial, Inc.
Referral Associates of Georgia, LLC
Referral Network of IL, LLC
Renewable Development Ventures LLC
REV LNG SSL BC LLC
RGS Title, LLC
RHL Referral Company, L.L.C.
Roberts Brothers, Inc.
Roy H. Long Realty Company, Inc.
S.W. Hydro, Inc.
Sage Title Group, LLC
Salton Sea Power Company
Salton Sea Power Generation Company
Salton Sea Power L.L.C.
Santa Rita Wind Energy LLC
Saranac Energy Company, Inc.
Sequoia Aviation Corporation
Shared Success Center, LLC
Sierra Gas Holdings Company
Sierra Pacific Power Company
Silver State Property Holdings, LLC
SoCal Services & Property Management
Solar San Antonio LLC
Solar Star 3, LLC
Solar Star 4, LLC
Solar Star California XIX, LLC
Solar Star California XX, LLC
Solar Star Funding, LLC
Solar Star Projects Holding, LLC
Southwest Settlement Services, LLC
SSC XIX, LLC
SSC XX, LLC
Texas Emergency Power Reserve, LLC
The Escrow Firm, Inc.
The Long & Foster Companies, Inc.
The Referral Co.
Thoroughbred Title Services, LLC
Tioga Properties, LLC
TL BHER Ex-IV, LLC
TLTC LLC
Topaz Solar Farms LLC
TPZ Holding, LLC

DCCO INC.
Del Ranch Company
Denver Rental, LLC
Desert Valley Company
DesertLink Investments, LLC
Earth Energy Power Link LLC
Eastern Energy Gas Holdings, LLC
Eastern Gas Transmission and Storage, Inc
Eastern Gathering and Processing Inc.
Eastern MLP Holding Company II, LLC
Ebby Halliday Alliance, LLC
Ebby Halliday Real Estate, LLC
Edina Realty Referral Network, Inc.
Edina Realty Title, Inc.
Edina Realty, Inc.
Elk Valley Wind, LLC
Elmore Company
Long & Foster Real Estate, Inc.
Lovejoy Realty, Inc.
Lovejoy Referral Network LLC
M & M Ranch Acquisition Company, LLC
M & M Ranch Holding Company, LLC
Magma Land Company I
Magma Power Company
Mariah del Norte LLC
Marshall Wind Energy Holdings, LLC
Marshall Wind Energy LLC
MEHC Investment, Inc.
MES Holding, LLC
Metro Referral Associates, Inc.
Metro Referrals, LLC
MHC Inc.
MHC Investment Company
Mid-America Referral Network, Inc.
TRMC LLC
TX Jumbo Road Wind, LLC
TX Referral Alliance, Inc.
Volantes, LLC
Vulcan Power Company
Vulcan/BN Geothermal Power Company
Wailuku Holding Company, LLC
Wailuku Investment, LLC
Wailuku River Hydroelectric Power Company, Inc.
Walnut Ridge Wind, LLC
Watermark Realty Referral, Inc.
Watermark Realty, Inc.
Weathervane Referral Network, Inc.
Western Capital Group, LLC
WRW Holding, LLC

With respect to members of the BHE Sub-Group, Berkshire Hathaway Energy Co. (BHE) requires all subsidiaries to pay to or receive from BHE an amount of tax based primarily on the stand-alone method of allocation. The computation includes all tax benefits from tax deductions stemming from cost borne by utility customers.

Berkshire Hathaway Inc. Sub-Group:

121 Acquisition Co., LLC
21 SPC, Inc.
21st Communities, Inc.
21st Mortgage Corporation
2K Polymer Systems, Inc.
ACCRA MANUFACTURING INC
Acme Brick Company
Acme Building Brands, Inc
Acme Management Company
Acme Ochs Brick and Stone, Inc.
Acme Services Company, LLC
Adalet/Scott Fetzer Company
AEROCRAFT HEAT TREATING CO INC
Aero-Hose Corporation
AEROSPACE DYNAMICS INTERNATIONAL INC
Affiliated Agency Operations Co.
Affordable Housing Partners, Inc.
AIPCF V CHI Blocker Inc
AJF Warehouse Distributors, Inc.

Albecca, Inc.
Alpha Cargo Motor Express, Inc
Alu-Forge, Inc
Ambucor Health Solutions, Inc.
American All Risk Insurance Services Inc.
American Commercial Claims Administrators Inc
American Dairy Queen Corporation
AmGUARD Insurance Company
Andrews Laser Works Corporation
Artform International Inc.
ATLANTIC PRECISION INC
AVIBANK MANUFACTURING INC
AzGUARD Insurance Company
Bayport Systems, Inc.
Ben Bridge Jeweler, Inc.
Benjamin Moore & Co.
Benson Industries, Inc.
Benson, Ltd.
Berkshire Hathaway Assurance Corporation
Berkshire Hathaway Automotive Inc.
Berkshire Hathaway Credit Corporation
Berkshire Hathaway Direct Insurance Company
Berkshire Hathaway Finance Corporation
Berkshire Hathaway Global Insurance Services, LLC
Berkshire Hathaway Homestate Insurance Company
Berkshire Hathaway Inc.
Berkshire Hathaway Life Insurance Company of Nebraska
Berkshire Hathaway Specialty Insurance Company
BH Columbia Inc.
BH Credit LLC
BH Finance, Inc.
BH Holding H Jewelry Inc.
BH Holding LLC
BH Holding S Furniture Inc
BH Media Group, Inc.
BH Shoe Holdings, Inc.
BHA Minority Interest Holdco, Inc.
BHG Life Insurance Company
BHG Structured Settlements, Inc.
BHHC Special Risks Insurance Company
BHSF, Inc.
biBERK Insurance Services, Inc.

Blue Chip Stamps, Inc.
BMB Machine Enterprises, Inc.
BN Leasing Corporation
BNSF Communications, Inc.
BNSF Logistics, LLC
BNSF Railway Company
BNSF Spectrum, Inc.
Boat America Corporation
Boat Owners Association of the United States
Boat/U.S, Inc.
Borsheim Jewelry Company, Inc
BR Agency, Inc.
Brainy Toys, Inc.
Brilliant National Services, Inc.
BRITTAIN MACHINE INC
Brooks Sports, Inc.
Burlington Northern Railroad Holdings, Inc.
Burlington Northern Santa Fe, LLC
Business Wire, Inc.
CALEDONIAN ALLOYS INC
Camp Manufacturing Company
Cannon Equipment LLC
CANNON MUSKEGON CORPORATION
Carefree/Scott Fetzer Company
CARLTON FORGE WORKS
Cavalier Homes, Inc.
Central States Indemnity Co. of Omaha
Central States of Omaha Companies, Inc.
Charter Brokerage Holdings Corp.
Chemtool Incorporated
CJE II
Claims Services, Inc.
Clayton Education Corp.
Clayton Homes, Inc.
Clayton Properties Group II, Inc.
Clayton Properties Group, Inc.
Clayton Supply, Inc.
Clayton, Inc.
CMH Capital, Inc.
CMH Homes, Inc.
CMH Manufacturing West, Inc.
CMH Manufacturing, Inc.

FTI MANUFACTURING INC
FTL Regional Sales Co., Inc.
Garan Central America Corp.
Garan Incorporated
Garan Manufacturing Corp.
Garan Services Corp
Garat Co. Ltd.
Gateway Underwriters Agency, Inc.
GEICO Advantage Insurance Company
GEICO Casualty Co.
GEICO Choice Insurance Company
GEICO Corporation
GEICO General Insurance Co.
GEICO Indemnity Co.
GEICO Marine Insurance Company
GEICO Products, Inc.
GEICO Secure Insurance Company
Gen Re Intermediaries Corporation
General Re Corporation

General Re Financial Products Corporation
General Re Life Corporation
General Reinsurance Corporation
General Star Indemnity Company
General Star National Insurance Company
Genesis Insurance Company
Government Employees Financial Corp.
Government Employees Insurance Co.
GRD Holdings Corporation
GREENVILLE METALS INC
GUARDco, Inc.
H. H. Brown Shoe Company, Inc.
H.J. Justin & Sons, Inc.
HACKNEY LADISH INC
Halex/Scott Fetzer Company
HAMILTON AVIATION INC
Hawthorn Life International, Ltd.
HeatPipe Technology, Inc.
HELICOMB INTERNATIONAL INC
Henley Holdings, LLC
Hohmann & Barnard, Inc.
Homefirst Agency, Inc.
Homemakers Plaza, Inc.
HOWELL PENNCRAFT, INC.
HUNTINGTON ALLOYS CORPORATION
IdeaLife Insurance Company
Ingersoll Cutting Tool Company Inc.
Innovative Building Products, Inc
Innovative Coatings Technology Corporation
Interco Tobacco Retailers, Inc.
International Dairy Queen, Inc.
International Insurance Underwriters, Inc.
Intrepid JSB, Inc.
Ironwood Plastics Inc
Iscar Metals Inc.
ITTI Group USA Holdings Inc.
ITTI Investment Holdings Inc.
J.L. Mining Company
Johns Manville China, Ltd.
Johns Manville Corporation
Johns Manville, Inc.
Jordan's Furniture, Inc.

Joyce Steel Erection LLC
Justin Brands, Inc.
Kahn Ventures, Inc.
KEN'S SPRAY EQUIPMENT, INC.
Kinexo, Inc.
KITCO Fiber Optics, Inc.
KLUNE HOLDINGS INC
KLUNE INDUSTRIES INC
L.A. Terminals, Inc.
LAKELAND MANUFACTURING, INC.
Larson-Juhl International LLC
LeachGarner, Inc.
Lipotec USA, Inc.
LiquidPower Specialty Products, Inc.
LJ AERO HOLDINGS INC
LJ SYNCH HOLDINGS INC
LMG Ventures, LLC
Loch Vale Logistics, Inc.
Los Angeles Junction Railway Company
LSPI Holdings Inc.
Lubrizol Advanced Materials Holding Corporation
Lubrizol Advanced Materials, Inc.
Lubrizol Global Management, Inc.
Lubrizol Inter-Americas Corporation
Lubrizol International, Inc.
Lubrizol Life Science, Inc.
Lubrizol Overseas Trading Corporation
M & C Products, Inc.
M&M Manufacturing, Inc.
M2 Liability Solutions, Inc.
Mapletree Transportation, Inc.
Marathon Suspension Systems, Inc.
Marmon Beverage Technologies, Inc.
Marmon Crane Services, Inc.
Marmon Distribution Services, Inc.
Marmon Energy Services Company
Marmon Engineered Components Company
Marmon Foodservice Technologies, Inc.
Marmon Holdings, Inc.
Marmon Link Inc
Marmon Railroad Services LLC
Marmon Renew, Inc.

Noranco Manufacturing (USA) Ltd.
NorGUARD Insurance Company
Northern States Agency, Inc.
Noveon Hilton Davis, Inc.
NSS TECHNOLOGIES INC
Oak River Insurance Company
Old United Casualty Company
Old United Life Insurance Company
Oriental Trading Company, Inc.
OTC Brands, Inc.
OTC Direct, Inc.
OTC Worldwide Holdings, Inc.
Particle Sciences, Inc.
PCC FLOW TECHNOLOGIES HOLDINGS INC
PCC FLOW TECHNOLOGIES INC.
PCC ROLLMET INC
PCC STRUCTURALS INC
Penn Coal Land, Inc.
Perfection Hy-Test Company

PERMASWAGE HOLDINGS, INC.
Pine Canyon Land Company
Plaza Financial Services Co.
Plaza Resources Co.
PLICO
Precision Brand Products, Inc.
PRECISION CASTPARTS CORP
PRECISION FOUNDERS INC
Press Forge Company
PRIMUS INTERNATIONAL HOLDING COMPANY
PRIMUS INTERNATIONAL INC
Princeton Insurance Company
Priority One Financial Services, Inc.
PRISM Holdings LLC
PRISM Plastics, Inc.
Pro Installations, Inc.
Procrane Holdings, Inc.
PROGRESSIVE INCORPORATED
PROTECTIVE COATING INC
QS Partners LLC
QS Security Services LLC
R.C. Willey Home Furnishings
Radnor Specialty Insurance Company
Railserve, Inc.
Railsplitter Holdings Corporation
RATHGIBSON HOLDING CO LLC
Redwood Fire and Casualty Insurance Company
RENTCO Trailer Corporation
Resolute Management Inc.
Richline Group, Inc
Ringwalt & Liesche Co.
Rio Grande, Inc.
Roxell USA, Inc.
Sager Electrical Supply Co. Inc
Santa Fe Pacific Insurance Company
Santa Fe Pacific Pipeline Holdings, Inc.
Santa Fe Pacific Pipelines, Inc.
Santa Fe Pacific Railroad Company
Scott Fetzer Financial Group, Inc.
ScottCare Corporation
See's Candies, Inc.
See's Candy Shops, Incorporated

Seventeenth Street Realty, Inc.
SFEG Corp.
Shaw Asia Pacific Holdings, LLC
Shaw Contract Flooring Services, Inc.
Shaw Diversified Services, Inc.
Shaw Floors, Inc.
Shaw Funding Company
Shaw Industries Group, Inc.
Shaw Industries, Inc.
Shaw Integrated and Turf Solutions, Inc.
Shaw International Services, Inc.
Shaw Retail Properties, Inc.
Shaw Sports Turf California, Inc.
Shaw Transport, Inc.
Shultz Steel Company
SHX Flooring, Inc.
SidePlate Systems, Inc.
Smilemakers Canada Inc.
Smilemakers, Inc.
SN Management, Inc.
Soco West, Inc.
Sonnax Transmission Company
Southern Energy Homes, Inc.
SOUTHWEST UNITED INDUSTRIES INC
SPECIAL METALS CORPORATION
SPS INTERNATIONAL INVESTMENT COMPANY
SPS TECHNOLOGIES LLC
SPS Technologies Mexico LLC
SSP-SiMatrix Inc.
Stahl/Scott Fetzer Company
Star Lake Railroad Company
Summit Distribution Services, Inc.
SXP SCHULZ XTRUDED PRODUCTS LLC
TBS USA, Inc.
Tenn-Tex Plastics, Inc.
TEXAS HONING INC
The Ben Bridge Corporation
The BVD Licensing Corporation
The Duracell Company
The Fechheimer Brothers Co.
The Indecor Group, Inc.
The Lubrizol Corporation

CMH Services, Inc.
CMH Transport, Inc.
Coil Master Corporation
Columbia Insurance Company
Complementary Coatings Corporation
Composites Horizons LLC
Consumer Value Products, Inc.
Continental Divide Insurance Company
Cort Business Services Corporation
CPM Development, LLC
Criterion Insurance Agency
Crown Holdco One, Inc.
Crown Holdco Two, Inc.
Crown Parent, Inc.
CSI Life Insurance Company
CTB Credit Corp
CTB Inc.
CTB International Corp
CTB IW INC
CTB Midwest Inc
CTB MN Investments
CTB Technology Holding Inc.
CTMS North America, Inc.
Cumberland Asset Management, Inc.
Cypress Insurance Company
D.I. Properties Inc.
DCI Marketing Inc.
Denver Brick Company
DESIGNED METAL CONNECTIONS, INC.
DICKSON TESTING CO INC
DL Trading Holdings I, Inc.
DQF, Inc.
DQGC, Inc.
Duracell Industrial Operations, Inc.
Duracell U.S. Operations Inc
EastGUARD Insurance Company
Eco Color Company
Ecodyne Corporation
Ellis & Watts Global Industries, Inc.
Elm Street Corporation
Empire Distributors of Colorado, Inc.
Empire Distributors of North Carolina, Inc.
Empire Distributors of Tennessee, Inc.
Empire Distributors, Inc.
ENVIRONMENT ONE CORPORATION
EXACTA AEROSPACE INC
Executive Jet Management, Inc.
Exponential Technology Group, Inc.
Exsif Worldwide, Inc.
ExtruMed, Inc.
FATIGUE TECHNOLOGY INC
Financial Services Plus, Inc.
Finial Holdings, Inc.
Finial Reinsurance Company
First Berkshire Hathaway Life Insurance Company
FlightSafety Capital Corp.
FlightSafety Defense Corporation
FlightSafety Development Corp.
FlightSafety International Inc.
FlightSafety International Middle East Inc.
FlightSafety New York, Inc.
FlightSafety Properties, Inc.
Floors, Inc.
Focused Technology Solutions, Inc.
Fontaine Commercial Trailer, Inc.
Fontaine Engineered Products, Inc.
Fontaine Fifth Wheel Company
Fontaine Modification Company
Fontaine Spray Suppression Company
Fontaine Trailer Company LLC
Forest River Holdings, Inc.
Forest River, Inc.
Frasca International, Inc.
Freedom Warehouse Corp.
Fruit of the Loom Direct, Inc.
Fruit of the Loom Trading Company
Fruit of the Loom, Inc.
Fruit of the Loom, Inc. (Sub)
Marmon Retail & Highway Technologies Company LLC
Marmon Retail Products, Inc.
Marmon Retail Store Equipment LLC
Marmon Retail Technologies Company
Marmon Tubing, Fittings & Wire Products, Inc.
Marmon Water, Inc.
Marmon Wire & Cable, Inc.
Marmon-Herrington Company
Maryland Ventures, Inc..
McCarty-Hull Cigar Company, Inc.
McLane Beverage Distribution, Inc.
McLane Beverage Holding, Inc.
McLane Company, Inc.
McLane Eastern, Inc.
McLane Express, Inc.
McLane Foods, Inc.
McLane Foodservice Distribution, Inc.
McLane Foodservice, Inc.
McLane Mid-Atlantic, Inc.
McLane Midwest, Inc.
McLane Minnesota, Inc.
McLane Network Solutions, Inc.
McLane New Jersey, Inc.
McLane Ohio, Inc.
McLane Southern, Inc.
McLane Suneast, Inc.
McLane Tri-States, Inc.
McLane Western, Inc.
MCWILLIAMS FORGE COMPANY
Medical Protective Finance Corporation
MedPro Group, Inc
MedPro Risk Retention Services, Inc.
Merit Distribution Services, Inc.
METALAC FASTENERS INC
Meyn LLC
MFS Fleet, Inc.
MH Site Construction, Inc.
Midwest Northwest Properties, Inc.
Miller-Sage, Inc.
Mindware Corporation
MiTek Holdings, Inc.
MiTek Inc.
MiTek Industries, Inc.
MLMIC Insurance Company
MLMIC Services, Inc.
Morgantown-National Supply, Inc.
Mount Vernon Fire Insurance Company
Mount Vernon Specialty Insurance Company
Mouser Electronics, Inc.
Mouser JV 1, Inc
Mouser JV 2
MPP Co., Inc.
MPP Pipeline Corporation
MS Property Company
MW Wholesale, Inc.
National Fire & Marine Insurance Company
National Indemnity Company
National Indemnity Company of Mid-America
National Indemnity Company of the South
National Liability & Fire Insurance Company
Nationwide Uniforms
Nebraska Furniture Mart, Inc.
NetJets Aviation, Inc.
NetJets Card Holdings, Inc.
NetJets Card Partners, Inc.
NetJets Europe Holdings, LLC
NetJets Financial Holdings LLC
NetJets Inc.
NetJets International, Inc.
NetJets Sales, Inc.
NetJets Services, Inc.
NetJets U.S., Inc.
New England Asset Management, Inc.
NFM Custom Countertops, LLC
NFM of Kansas, Inc.
NFM SERVICES, LLC
NJE Holdings, LLC
NJI Sales, Inc.
The Medical Protective Company
The Pampered Chef, Ltd.
The Scott Fetzer Company
The Zia Company
THI ACQUISITION INC
TIMET REAL ESTATE CORPORATION
TITANIUM METALS CORPORATION
TM City Leasing Inc.
TMI Climate Solutions, Inc.
Tool-Flo Manufacturing, Inc.
Top Five Club, Inc.
Total Quality Apparel Resources
TPC European Holdings, LTD.
TPC North America, Ltd.
Transco Railcar Repair Inc
Transco Railway Products Inc.
Transco, Inc.
Transportation Technology Services, Inc.
TRH Holding Corp.
Triangle Suspension Systems, Inc.
Tricycle, Inc.
TS City Leasing Inc
TSE Brakes, Inc.
TTI JV 1
TTI JV 2
TTI, Inc.
Tucker Safety Products, Inc.
TXFM, Inc.
U.S. Investment Corporation
U.S. Underwriters Insurance Co.
UCFS Europe Company
UCFS International Holding Company
Unified Supply Chain, Inc.
Uni-Form Components Co.
Union Tank Car Company
Union Underwear Co., Inc
United Consumer Financial Services Company
United Direct Finance, Inc.
United States Aviation Underwriters, Incorporated
United States Liability Insurance Company
UNIVERSITY SWAGING CORPORATION
UTLX Company
Van Enterprises, Inc.
Vanderbilt ABS Corp.
Vanderbilt Mortgage and Finance, Inc.
Vanity Fair, Inc.
Veritas Insurance Group, Inc.
Vesta Intermediate Funding, Inc.
VFI-Mexico, Inc.
Visilinx, Inc.
Vision Retailing, Inc.
VT Insurance Acquisition Sub Inc.
Wayne/Scott Fetzer Company
WEAVER MANUFACTURING INC
Webb Wheel Products, Inc.
Wellfleet Insurance Company
Wellfleet New York Insurance Company
Western Builders Supply, Inc.
Western Fruit Express Company
Western/Scott Fetzer Company
WestGUARD Insurance Company
Whittaker, Clark & Daniels, Inc.
World Book Encyclopedia, Inc.
World Book, Inc.
World Book/Scott Fetzer Company
World Investments, Inc.
Worldwide Containers, Inc.
WPLG, Inc.
WYMAN GORDON COMPANY
WYMAN GORDON FORGINGS CLEVELAND INC
WYMAN GORDON FORGINGS INC
WYMAN GORDON INVESTMENT CASTINGS INC
WYMAN GORDON PENNSYLVANIA LLC
X-L-Co., Inc.
XTRA Companies, Inc.
XTRA Corporation
XTRA Finance Corporation
XTRA Intermodal, Inc.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

TAXES ACCRUED, PREPAID AND CHARGES DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (g) and (h). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (g) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.
5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (d).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (i) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (l) through (o) how the taxes were distributed. Report in column (o) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 409.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (o) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)
1					0	0				0	
2	**Subtotal Federal Tax**				0	0	0	0	0	0	0
3	**Subtotal State Tax**				0	0	0	0	0	0	0
4	**Subtotal Local Tax**				0	0	0	0	0	0	0
5	**Subtotal Other Tax**				0	0	0	0	0	0	0
6	Property Tax	Property Tax	Arizona		36,540	0	68,178	69,940		34,778	0
7	Property Tax	Property Tax	California		0	0	5,003,666	5,003,666		0	0
8	Property Tax	Property Tax	Colorado		1,500,000	0	1,144,271	1,414,271		1,230,000	0
9	Property Tax	Property Tax	Idaho		2,126,787	0	3,577,384	3,644,125		2,060,046	0
10	Property Tax	Property Tax	Montana		2,792,888	0	5,384,806	5,575,175		2,602,519	0
11	Property Tax	Property Tax	New Mexico		0	0	18,672	18,672		0	0
12	Property Tax	Property Tax	Oregon		0	24,138,271	49,444,218	50,683,946		0	25,377,999
13	Property Tax	Property Tax	Utah		636,725	0	66,621,183	66,770,672		487,236	0
14	Property Tax	Property Tax	Washington		8,600,000	0	7,448,607	7,948,607		8,100,000	0
15	Property Tax	Property Tax	Wyoming		13,103,487	0	21,748,376	23,977,682		10,874,181	0
16	Goshute Possessory Interest	Property Tax	Idaho		0	0	28,295	28,295		0	0
17	Sho-Ban Possessory Interest	Property Tax	Utah		0	0	119,354	119,354		0	0
18	Navajo Possessory Interest	Property Tax	Utah		7,727	0	16,000	7,727		16,000	0
19	Ute Possessory Interest	Property Tax	Colorado		0	0	9,536	9,536		0	0
20	Crow Possessory Tax	Property Tax	Montana		0	0	91,000	0		91,000	0
21	Umatilla Possessory Interest	Property Tax	Oregon		0	0	145,357	145,357	0	0	0
22	**Subtotal Property Tax**				28,804,154	24,138,271	160,868,903	165,417,025	0	25,495,760	25,377,999
23	**Subtotal Real Estate Tax**				0	0	0	0	0	0	0
24	Federal Unemployment Tax	Unemployment Tax			235,620	0	228,818	226,973		237,465	
25	Federal Unemployment Tax	Unemployment Tax	Arizona		(602)	0	2,704	4,288		(2,186)	
26	Unemployment Tax	Unemployment Tax	California		(2,906)	0	18,170	32,692		(17,428)	
27	Unemployment Tax	Unemployment Tax	Colorado		(870)	0	605	1,206		(1,471)	
28	Unemployment Tax	Unemployment Tax	Florida		189	0	28	(511)		728	
29	Unemployment Tax	Unemployment Tax	Idaho		(11,134)	0	31,390	16,678		3,578	
30	Unemployment Tax	Unemployment Tax	Nevada		(6,882)	0	6,169	12,661		(13,374)	
31	Unemployment Tax	Unemployment Tax	Oregon		(823,092)	4,497	1,721,227	1,290,087		(391,952)	4,497
32	Unemployment Tax	Unemployment Tax	Texas		(66)	0	228	119		43	
33	Unemployment Tax	Unemployment Tax	Utah		(277,968)	0	290,394	25,790		(13,364)	
34	Unemployment Tax	Unemployment Tax	Washington		182,041	0	70,003	126,066		125,978	
35	Unemployment Tax	Unemployment Tax	Minnesota		(561)	0	2,323	3,043		(1,281)	
36	Unemployment Tax	Unemployment Tax	Montana		(2,122)	0	1,410	2,829		(3,541)	
37	Unemployment Tax	Unemployment Tax	Missouri		(118)	0	158	317		(277)	
38	Unemployment Tax	Unemployment Tax	South Carolina		4	0		5		(1)	
39	Unemployment Tax	Unemployment Tax	Wyoming		125,943	0	19,811	307,183		(161,429)	
40	Unemployment Tax	Unemployment Tax	Illinois		(524)	0	537	1,074		(1,061)	
41	Unemployment Tax	Unemployment Tax	Indiana		(475)	0	365	666		(776)	
42	Unemployment Tax	Unemployment Tax	Maryland		(196)	0	221	231		(206)	
43	Unemployment Tax	Unemployment Tax	North Carolina		(756)	0	296	383		(843)	
44	Unemployment Tax	Unemployment Tax	New Hampshire		(333)	0	182	226		(377)	

					BALANCE AT BEGINNING OF YEAR					BALANCE AT END OF YEAR	
Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)	Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)
45	Unemployment Tax	Unemployment Tax	New York		(1,594)	0	503	1,406		(2,497)	
46	Unemployment Tax	Unemployment Tax	Pennsylvania		(30)	0	382	853		(501)	
47	Unemployment Tax	Unemployment Tax	Wisconsin		(346)	0	427	853		(772)	
48	Unemployment Tax	Unemployment Tax	District of Columbia		0	0	0	522		(522)	
49	**Subtotal Unemployment Tax**				(586,778)	4,497	2,396,351	2,055,640	0	(246,067)	4,497
50	Use Tax	Sales And Use Tax	California		64,209	0	632,712	649,169		47,752	
51	Use Tax	Sales And Use Tax	Idaho		4,177	0	169,834	171,451		2,560	
52	Use Tax	Sales And Use Tax	Utah		564,028	0	8,370,239	8,474,632		459,635	
53	Use Tax	Sales And Use Tax	Washington		38,506	0	440,285	375,209		103,582	
54	Use Tax	Sales And Use Tax	Wyoming		92,895	0	2,931,779	2,962,962		61,712	
55	**Subtotal Sales And Use Tax**				763,815	0	12,544,849	12,633,423	0	675,241	0
56	Federal Income Tax	Income Tax			0	0	(240,032,061)	(339,116,442)	[a](99,084,381)	0	
57	Income Tax	Income Tax	Arizona		0	0	103,590	(47,950)	[b](187,660)	(36,120)	
58	Franchise - Income Tax	Income Tax	California		0	0	210,282	(839,264)	[c](816,576)	232,970	
59	Income Tax	Income Tax	Colorado		0	0	(5,926)		[d](7,389)	(13,315)	
60	Income Tax	Income Tax	Idaho		0	0	(1,535,731)	(2,552,488)	[e](747,725)	269,032	
61	Corporate License - Income Tax	Income Tax	Montana		0	0	96,380	(163,616)	[f](204,132)	55,864	
62	Income Tax	Income Tax	New Mexico		0	0	23,443	(49,959)	[g](65,584)	7,818	
63	Excise - Income Tax	Income Tax	Oregon		0	0	(1,553,625)	(12,659,837)	[h](8,633,154)	2,473,058	
64	City of Portland - Income Tax	Income Tax	Oregon		0	0	(269,323)	(334,743)	[i](53,293)	12,127	
65	Corporate Activity Tax	Income Tax	Oregon		0	0	8,242,044	8,172,594	[j]1,902,451	1,971,901	
66	Metro Business Income Tax	Income Tax	Oregon		0	0	(116,902)	(244,002)	0	127,100	
67	Income Tax	Income Tax	North Carolina		0	0	200	200	0	0	
68	Public Utility Tax	Income Tax	South Carolina		0	0	25	25	0	0	
69	Income Tax	Income Tax	New Hampshire		0	0	392	392	0	0	
70	Income Tax	Income Tax	District of Columbia		0	0	250	250	0	0	
71	Income Tax	Income Tax	Utah		0	0	2,385,048	(12,509,752)	[k](10,926,715)	3,968,085	
72	**Subtotal Income Tax**				0	0	(232,451,914)	(360,344,592)	(118,824,158)	9,068,520	0
73	Natural Gas Use Tax	Excise Tax	Washington		318,877	0	2,613,401	2,562,027		370,251	
74	Forest Excise Tax	Excise Tax	Washington		0	0	1,823	1,823		0	
75	**Subtotal Excise Tax**				318,877	0	2,615,224	2,563,850	0	370,251	0
76	**Subtotal Fuel Tax**				0	0	0	0	0	0	0
77	Foreign Insurance Premiums	Federal Insurance Tax					1,696,361	1,696,361		0	
78	**Subtotal Federal Insurance Tax**				0	0	1,696,361	1,696,361	0	0	0
79	Local Franchise Tax	Franchise Tax	California		1,447,400	0	1,465,920	1,391,420		1,521,900	
80	Local Franchise Tax	Franchise Tax	Oregon		5,926,384	0	40,254,157	39,427,449		6,753,092	
81	Local Franchise Tax	Franchise Tax	Utah		0	0	8,666	8,666		0	
82	Local Franchise Tax	Franchise Tax	Washington		0	0				0	
83	Local Franchise Tax	Franchise Tax	Wyoming		271,000	0	2,327,128	2,278,228		319,900	
84	**Subtotal Franchise Tax**				7,644,784	0	44,055,871	43,105,763	0	8,594,892	0
85	**Subtotal Miscellaneous Other Tax**				0	0	0	0	0	0	0
86	**Subtotal Other Federal Tax**				0	0	0	0	0	0	0
87	KWh	Other State Tax	Idaho		16,881	0	60,795	62,947	0	14,729	0
88	Energy License	Other State Tax	Montana		90,000	0	323,457	323,457	0	90,000	0
89	Wholesale Energy	Other State Tax	Montana		70,000	0	230,467	230,467	0	70,000	0
90	Commerce Tax	Other State Tax	Nevada		12,000	0	8,066	8,066	0	12,000	0

Line No.	Kind of Tax (See Instruction 5) (a)	Type of Tax (b)	State (c)	Tax Year (d)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (g)	Taxes Paid During Year (h)	Adjustments (i)	BALANCE AT END OF YEAR	
					Taxes Accrued (Account 236) (e)	Prepaid Taxes (Include in Account 165) (f)				Taxes Accrued (Account 236) (j)	Prepaid Taxes (Included in Account 165) (k)
91	Department of Energy	Other State Tax	Oregon		0	681,956	1,421,686	1,479,460	0	0	739,730
92	Business and Occupation Tax	Other State Tax	Washington		3,400	0	20,017	20,217	0	3,200	0
93	Public Utility Tax	Other State Tax	Washington		1,450,000	0	17,123,011	16,623,011	0	1,950,000	0
94	Wind Generation Tax	Other State Tax	Wyoming		2,092,148	0	4,304,390	1,970,246	0	4,426,292	0
95	Annual Report	Other State Tax	Wyoming		0	0	123,018	123,018	0	0	0
96	**Subtotal Other State Tax**				3,734,429	681,956	23,614,907	20,840,889	0	6,566,221	739,730
97	**Subtotal Other Property Tax**				0	0	0	0	0	0	0
98	**Subtotal Other Use Tax**				0	0	0	0	0	0	0
99	**Subtotal Other Advalorem Tax**				0	0	0	0	0	0	0
100	**Subtotal Other License And Fees Tax**				0	0	0	0	0	0	0
101	Federal FICA Tax	Payroll Tax			1,004,850	24,707	45,188,081	45,558,662		634,269	24,707
102	Tri-Met Transit Tax	Payroll Tax	Oregon		(496,670)	0	1,311,727	689,546		125,511	
103	Lane Transit Tax	Payroll Tax	Oregon		0	0	3,261	3,261		0	
104	Family and Medical Leave	Payroll Tax	Colorado		213	0	1,962	1,881		294	
105	Family and Medical Leave	Payroll Tax	Oregon		(237,787)	0	840,245	474,847		127,611	
106	Family and Medical Leave	Payroll Tax	Washington		(15,067)	0	67,801	116,963		(64,229)	
107	Workers Benefit Fund EE	Payroll Tax	Oregon		(15,125)	0	0	(15,125)		0	
108	Workers Benefit Fund ER	Payroll Tax	Oregon		(15,125)	0	0	(15,125)		0	
109	Long Term Care EE	Payroll Tax	Washington		24,281	0	191,991	330,277		(114,005)	
110	**Subtotal Payroll Tax**				249,570	24,707	47,605,068	47,145,187	0	709,451	24,707
111	**Subtotal Advalorem Tax**				0	0	0	0	0	0	0
112	**Subtotal Other Allocated Tax**				0	0	0	0	0	0	0
113	**Subtotal Severance Tax**				0	0	0	0	0	0	0
114	**Subtotal Penalty Tax**				0	0	0	0	0	0	0
115	**Subtotal Other Taxes And Fees**				0	0	0	0	0	0	0
40	TOTAL				40,928,851	24,849,431	62,945,620	(64,886,454)	(118,824,158)	[(bo)]51,234,269	26,146,933

Line No.	DISTRIBUTION OF TAXES CHARGED			
	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
1				
2	0	0	0	0
3	0	0	0	0
4	0	0	0	0
5	0	0	0	0
6	298,742			[l](230,564)
7	4,583,128			[m]420,538
8	1,139,111			[n]5,160
9	3,558,785			[o]18,599
10	5,384,806			0
11	18,672			0
12	40,903,614			[p]8,540,604
13	63,057,131			[q]3,564,052
14	7,388,021			[r]60,586
15	21,725,831			[s]22,545
16	28,295			
17	119,354			
18	16,000			
19	9,536			
20	91,000			
21	145,357			
22	148,467,383	0	0	12,401,520
23	0	0	0	0
24				[t]228,818
25				[u]2,704
26				[v]18,170
27				[w]605
28				[x]28
29				[y]31,390
30				[z]6,169
31				[aa]1,721,227
32				[ab]228
33				[ac]290,394
34				[ad]70,003
35				[ae]2,323
36				[af]1,410
37				[ag]158
38				
39				[ah]19,811
40				[ai]537
41				[aj]365
42				[ak]221
43				[al]296
44				[am]182
45				[an]503
46				[ao]382
47				[ap]427
48				0
49	0	0	0	2,396,351
50				[aq]632,712
51				[ar]169,834
52				[as]8,370,239
53				[at]440,285
54				[au]2,931,779
55	0	0	0	12,544,849
56	(275,783,696)			[av]35,751,635
57	82,607			[aw]20,983
58	(492,540)			[ax]702,822
59	(9,355)			[ay]3,429
60	(2,095,016)			[az]559,285

Line No.	DISTRIBUTION OF TAXES CHARGED			
	Electric (Account 408.1, 409.1) (l)	Extraordinary Items (Account 409.3) (m)	Adjustment to Ret. Earnings (Account 439) (n)	Other (o)
61	3,547			[(ba)]92,833
62	2,287			[(bb)]21,156
63	(4,744,315)			[(bc)]3,190,690
64	(291,683)			[(bd)]22,360
65	8,242,044			0
66	(116,902)			0
67	200			0
68	25			0
69	392			0
70	250			0
71	(1,098,151)			[(be)]3,483,199
72	(276,300,306)	0	0	43,848,392
73				[(bf)]2,613,401
74				[(bg)]1,823
75	0	0	0	2,615,224
76	0	0	0	0
77	1,696,361			
78	1,696,361	0	0	0
79	1,465,920			
80	40,254,157			
81	8,666			
82				
83	2,327,128			
84	44,055,871	0	0	0
85	0	0	0	0
86	0	0	0	0
87	60,795	0	0	0
88	323,457	0	0	0
89	230,467	0	0	0
90	8,066	0	0	0
91	1,421,686	0	0	0
92	20,017	0	0	0
93	17,123,011	0	0	0
94	4,304,390	0	0	0
95	123,018	0	0	0
96	23,614,907	0	0	0
97	0	0	0	0
98	0	0	0	0
99	0	0	0	0
100	0	0	0	0
101				[(bh)]45,188,081
102				[(bi)]1,311,727
103				[(bj)]3,261
104				[(bk)]1,962
105				[(bl)]840,245
106				[(bm)]67,801
107				0
108				0
109				[(bn)]191,991
110	0	0	0	47,605,068
111	0	0	0	0
112	0	0	0	0
113	0	0	0	0
114	0	0	0	0
115	0	0	0	0
40	(58,465,784)	0	0	121,411,404

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: TaxAdjustments

Account 143, Other accounts receivable, which represents a reclassification of the balance.

(c) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: TaxAdjustments

Account 143, Other accounts receivable, which represents a reclassification of the balance.

(e) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(f) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(g) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(h) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(i) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(j) Concept: TaxAdjustments

$ (1,885,000) Account 146, Accounts receivable from other associated companies (17,451) Account 182.3, Other Regulatory Assets, which represents a reclassification of the balance$ (1,902,451)

(k) Concept: TaxAdjustments

Account 146, Accounts receivable from other associated companies, which represents income taxes receivable from Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(l) Concept: TaxesIncurredOther

Account 182.3, Other Regulatory Assets

(m) Concept: TaxesIncurredOther

$ 153,388 Account 408.2, Taxes other than income taxes, other income and deductions 267,150 Account 107, Construction work in progress$ 420,538

(n) Concept: TaxesIncurredOther

Account 408.2, Taxes other than income taxes, other income and deductions

(o) Concept: TaxesIncurredOther

$ 134 Account 408.2, Taxes other than income taxes, other income and deductions 18,465 Account 107, Construction work in progress$ 18,599

(p) Concept: TaxesIncurredOther

$ 24,061 Account 408.2, Taxes other than income taxes, other income and deductions 172,754 Account 589, Rents 8,343,789 Account 107, Construction work in progress$ 8,540,604

(q) Concept: TaxesIncurredOther

$ 101,329 Account 408.2, Taxes other than income taxes, other income and deductions 3,462,723 Account 107, Construction work in progress$ 3,564,052

(r) Concept: TaxesIncurredOther

Account 408.2, Taxes other than income taxes, other income and deductions

(s) Concept: TaxesIncurredOther

$ 2,773 Account 408.2, Taxes other than income taxes, other income and deductions 19,772 Account 589, Rents$ 22,545

(t) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(u) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(v) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(w) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(x) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(y) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(z) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(aa) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(ab) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(ac) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(ad) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(ae) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(af) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(ag) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(ah) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(ai) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(aj) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(ak) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(al) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(am) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(an) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(ao) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(ap) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(aq) Concept: TaxesIncurredOther

Charged to same account as related goods.

(ar) Concept: TaxesIncurredOther

Charged to same account as related goods.

(as) Concept: TaxesIncurredOther

Charged to same account as related goods.

(at) Concept: TaxesIncurredOther

Charged to same account as related goods.

(au) Concept: TaxesIncurredOther

Charged to same account as related goods.

(av) Concept: TaxesIncurredOther

Account 409.2, Income Taxes - Federal, which represents income tax applicable to other income and deductions.

(aw) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(ax) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(ay) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(az) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(ba) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(bb) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(bc) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(bd) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(be) Concept: TaxesIncurredOther

Account 409.2, Income taxes - Other, which represents state income tax applicable to other income and deductions.

(bf) Concept: TaxesIncurredOther

Account 151, Fuel stock

(bg) Concept: TaxesIncurredOther

Account 408.2, Taxes other than income taxes, other income and deductions

(bh) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(bi) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(bj) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(bk) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(bl) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(bm) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(bn) Concept: TaxesIncurredOther

Payroll taxes are generally charged to operations and maintenance expense and construction work in progress.

(bo) Concept: TaxesAccrued

As of December 31, 2024, Account 236, Taxes accrued, included $9,068,520 of income tax payable to Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)	Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION (j)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)				
1	Electric Utility									
2	3%									
3	4%									
4	7%									
5	10%	705,437			[a] 411.4	467,343		238,094	39.3 years	
6	30	2,164,863			[b] 420	153,688		2,011,175	24.0 years	
7	Idaho (Pre-2013)	8,598			[c] 411.4	3,956		4,642	39.3 years	
8	Idaho	16,629			[d] 420	3,000		13,629	30.0 years	
8	TOTAL Electric (Enter Total of lines 2 thru 7)	2,895,527				627,987		2,267,540		
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)									
10										`
11	Idaho (nonutility)	7,166,435	190	1,051,841	420	42,039	[e] (12,352)	8,163,885	30.0 years	
47	OTHER TOTAL	7,166,435		1,051,841		42,039	(12,352)	8,163,885		
48	GRAND TOTAL	10,061,962		1,051,841		670,026	(12,352)	10,431,425		

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber
Internal Revenue Code 46(f) 2
(b) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber
Internal Revenue Code 46(f) 1
(c) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber
Internal Revenue Code 46(f) 2
(d) Concept: AccumulatedDeferredInvestmentTaxCreditsAllocationToIncomeAccountNumber
Internal Revenue Code 46(f) 1
(e) Concept: AccumulatedDeferredInvestmentTaxCreditsAdjustments
Represents an adjustment to the prior year balance that was made in the current year.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Reclamation Costs - Trapper Mine	10,220,965	131	798,802	1,192,814	10,614,977
2	Western Coal Carriers Benefits Obligation	6,193,000	131	541,600	1,144,600	6,796,000
3	Deferred Compensation Plans	6,783,553	131	1,094,732	908,543	6,597,364
4	Long-Term Incentive Plan	22,424,321	131	4,863,252	3,110,502	20,671,571
5	Regulated Environmental Liabilities	83,037,933	131, 182.3	15,524,599	15,692,333	83,205,667
6	Non-Regulated Environmental Liabilities	1,518,543	131, 426.5	122,767	72,623	1,468,399
7	[(a)] Unearned Joint Use Pole Contact Revenue	4,406,272	454	9,605,896	9,665,451	4,465,827
8	Miscellaneous Security Deposits	100,169			100,511	200,680
9	Employee Housing Security Deposits	19,100	131	1,400	2,600	20,300
10	MCI F.O.G. Wire Lease (1)	128,513	454	792,162	789,229	125,580
11	Accrued Right-of-Way Obligations	2,263,000	131	407,780	236,512	2,091,732
12	[(b)] Facility Use Fee	650,562	451, 456	178,377	128,989	601,174
13	IT Software Licenses	10,564,734	131	8,162,719	969,595	3,371,610
14	Deer Creek Accrued Royalties	16,102,400	131, 242	16,227,392	124,992	
15	Transmission Security Deposits	58,082,806	131	31,593,926	5,666,233	32,155,113
16	Transmission Service Deposits	4,354,247	131, 235	6,171,889	8,832,070	7,014,428
17	Transmission Study Deposits for Financial Security	125,456,820	131	48,089,400	40,023,915	117,391,335
18	Transmission Study Deposits for Site Control	1,850,000	131	710,000	390,000	1,530,000
19	Transmission Deposits for Cluster Studies	45,898,819	131, 242, 456	18,381,547	14,812,610	42,329,882
20	Project Development Security Deposits	4,186,306				4,186,306
21	CIAC Tax Gross-Up				1,224,866	1,224,866
47	TOTAL	404,242,063		163,268,240	105,088,988	346,062,811

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionOfOtherDeferredCredits
The weighted average remaining life is approximately one year.
(b) Concept: DescriptionOfOtherDeferredCredits
The weighted average remaining life is approximately seven years.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

			CHANGES DURING YEAR				ADJUSTMENTS				
							Debits		Credits		
Line No.	Account (a)	Balance at Beginning of Year (b)	Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	Balance at End of Year (k)
1	Accelerated Amortization (Account 281)										
2	Electric										
3	Defense Facilities										
4	Pollution Control Facilities	122,977,940	2,159,020	14,079,236							111,057,724
5	Other										
5.1	Other:										
8	TOTAL Electric (Enter Total of lines 3 thru 7)	122,977,940	2,159,020	14,079,236							111,057,724
9	Gas										
10	Defense Facilities										
11	Pollution Control Facilities										
12	Other										
12.1	Other:										
15	TOTAL Gas (Enter Total of lines 10 thru 14)										
16	Other										
16.1	Other										
16.2	Other										
17	TOTAL (Acct 281) (Total of 8, 15 and 16)	122,977,940	2,159,020	14,079,236							111,057,724
18	Classification of TOTAL										
19	Federal Income Tax	100,269,643	531,036	10,250,143							90,550,536
20	State Income Tax	22,708,297	1,627,984	3,829,093							20,507,188
21	Local Income Tax										

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
							Debits		Credits		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 282										
2	Electric	3,253,177,664	715,119,123	666,645,168			182.3, 254	8,330,141	182.3, 254	52,453,010	3,345,774,488
3	Gas										
4	Other (Specify)										
5	Total (Total of lines 2 thru 4)	3,253,177,664	715,119,123	666,645,168				8,330,141		52,453,010	3,345,774,488
6											
7											
8											
9	TOTAL Account 282 (Total of Lines 5 thru 8)	3,253,177,664	715,119,123	666,645,168				8,330,141		52,453,010	3,345,774,488
10	Classification of TOTAL										
11	Federal Income Tax	2,673,986,070	437,754,141	406,454,789				4,035,306		40,066,325	2,741,316,441
12	State Income Tax	579,191,594	277,364,982	260,190,379				4,294,835		12,386,685	604,458,047
13	Local Income Tax										

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.
3. Provide in the space below explanations for Page 276. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR				ADJUSTMENTS				Balance at End of Year (k)
							Debits		Credits		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	
1	Account 283										
2	Electric										
3	Regulatory Assets	631,406,224	187,515,388	112,193,071	50,334,636	45,213,308	182.3, 190, 283	6,827,992	182.3, 190, 283	11,023,915	716,045,792
4	Other	43,731,190	15,875,348	12,908,022	10,738,423	19,932,086	190, 283	3,887,373	190, 283	16,077,473	49,694,953
9	TOTAL Electric (Total of lines 3 thru 8)	675,137,414	203,390,736	125,101,093	61,073,059	65,145,394		10,715,365		27,101,388	765,740,745
10	Gas										
11											
12											
13											
14											
15											
16											
17	TOTAL Gas (Total of lines 11 thru 16)										
18	TOTAL Other										
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	675,137,414	203,390,736	125,101,093	61,073,059	65,145,394		10,715,365		27,101,388	765,740,745
20	Classification of TOTAL										
21	Federal Income Tax	550,691,502	159,760,621	96,147,982	49,926,192	53,246,556		8,872,908		22,233,222	624,344,091
22	State Income Tax	124,445,912	43,630,115	28,953,111	11,146,867	11,898,838		1,842,457		4,868,166	141,396,654
23	Local Income Tax										

NOTES

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	[a] DSM Balancing Account - CA	419,130	440, 442, 444	617,573	1,162,142	963,699
2	[b] DSM Balancing Account - ID		440, 442, 444	2,636,612	6,332,342	3,695,730
3	[c] DSM Balancing Account - OR		440, 442, 444	2,968,496	3,553,969	585,473
4	[d] DSM Balancing Account - WA	384,643	440, 442, 444	384,643		
5	[e] Oregon Energy Conservation Charge	5,944,287	908, 909	78,905,155	82,210,458	9,249,590
6	[f] Deferred Excess RECs in Rates - UT	2,122,995	456	2,122,995	5,475,221	5,475,221
7	[g] Deferred Excess RECs in Rates - WY	174,779	456	253,840	139,983	60,922
8	[h] Decoupling Mechanism - WA	8,355,589	440, 442	5,202,976	352,508	3,505,121
9	[i] Investment Tax Credit	190,324	190	438,934	313,414	64,804
10	[j][k] Deferred Income Tax Electric	1,005,633,055	190, 282, 411.1	161,385,246	16,220,934	860,468,743
11	Corporate Activity Tax - OR	151,722	409.1	17,451		134,271
12	Excess Income Tax Deferral (Amortization period: 5 years, starting 01/2021)	6,724,789	440, 442, 444	3,169,253		3,555,536
13	[l] Other Postretirement	41,449,408		[ac] 2,165,494	13,714,501	52,998,415
14	[m] Postemployment Costs	7,907,815		[ad] 2,334,140	8,232,072	13,805,747
15	Pension Settlement - UT				3,157,263	3,157,263
16	Bridger Mine Depreciation and Reclamation - OR	10,913,480			3,634,603	14,548,083
17	Bridger Mine Depreciation and Reclamation - WA	7,648,224			2,126,865	9,775,089
18	Cholla Unit No. 4 Closure and Decommissioning Costs - ID	2,176,103	131	754,768		1,421,335
19	Cholla Unit No. 4 Decommissioning Costs - OR	6,851,260	131	3,323,018		3,528,242
20	Cholla Unit No. 4 Decommissioning Costs - UT	16,500,768	131	5,619,246		10,881,522
21	Cholla Unit No. 4 Decommissioning Costs - WY	233,177	131	233,177		
22	Deferral of Coal Plant Closure Costs - CA				634,367	634,367
23	Deferral of Coal Plant Closure Costs - WA	4,067,207			1,355,736	5,422,943
24	[n] Greenhouse Gas Allowance Compliance Costs - CA		555	13,730,503	16,303,406	2,572,903
25	[o] Solar on Multifamily Affordable Housing - CA	10,011,373	908	144,142	2,431,165	12,298,396
26	Renewable Portfolio Standards Compliance - OR				898,301	898,301
27	Emergency Service Resiliency Program - CA	227,956			36,708	264,664
28	Klamath Hydro Dam Removal - CA	261,777	232	1,752		260,025
29	Deferred Independent Evaluator Costs - UT	72,599	456.0	72,599		
30	Deferred Gains	462,106				462,106
31	[p][q] Utah Home Energy Lifeline	1,812,392	142	3,656,522	4,739,762	2,895,632
32	[r] California Energy Savings Assistance Program	351,534	908, 909, 929	370,193	824,617	805,958
33	BPA Balancing Account - OR				1,837,682	1,837,682
34	[s] Blue Sky - CA	188,217	440, 442	59,586	102,695	231,326
35	[t] Blue Sky - OR	1,731,970	440, 442, 555	1,627,855	1,799,164	1,903,279
36	[u] Blue Sky - ID	210,761	440, 442	33,373	67,235	244,623
37	[v] Blue Sky - UT	6,407,834	440, 442	3,653,189	3,528,316	6,282,961
38	[w] Blue Sky - WA	538,846	440, 442	257,091	328,647	610,402
39	[x] Blue Sky - WY	612,463	440, 442	296,141	215,466	531,788
40	Property Sales Balancing Account - OR		419	33,898	278,511	244,613
41	Direct Access 5-Year Opt Out - OR (Amortization period: 10 years, starting 02/2016)	3,576,508	442	1,778,822	121,910	1,919,596
42	[y] Transportation Electrification Program - OR	3,728,134	440, 442, 908, 909	1,854,083	3,626,182	5,500,233
43	Transportation Electrification Program - CA	242,829			13,115	255,944
44	Transportation Electrification Pilot - UT (Amortization period: 5 years, starting 07/2022)	3,879,770	908	6,571,497	6,650,139	3,958,412

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
45	[z] Oregon Clean Fuels Program	9,326,219	908, 909	3,844,435	3,678,566	9,160,350
46	Pryor Mountain - OR (Amortization period: 3 years, starting 04/2023)	294,345	456	131,308	11,868	174,905
47	Pryor Mountain - WA (Amortization period: 1 year, starting 04/2024)	191,896	456	151,166	12,925	53,655
48	Fly Ash Sales - OR (Amortization period: 1 year, starting 04/2023)	646,237	456	698,504	52,267	
49	Fly Ash Sales - WA (Amortization period: 2 years, starting 04/2024)	3,400,000	456	1,127,910	189,062	2,461,152
50	Low-Carbon Energy Standards - WY	936,378	922	90,640	2,754,424	3,600,162
51	[aa] Utility Community Advisory Group - OR		908	447,015	511,518	64,503
52	FERC Formula Rate True-up				32,531,457	32,531,457
53	[ab] Miscellaneous Regulatory Assets and Liabilities - OR		142, 440, 442, 444	52,267	143,868	91,601
41	TOTAL	1,176,960,899		313,217,508	232,305,354	1,096,048,745

Page 278

Page 278

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(b) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(c) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(d) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(e) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(f) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Average amortization period is approximately one year.

(g) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Average amortization period is approximately one year.

(h) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(i) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining amortization period is approximately 39 years.

(j) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining amortization period is approximately 39 years.

(k) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amounts primarily represent income tax liabilities related to the federal tax rate change from 35% to 21%, offset by income tax benefits related to certain property-related basis differences and other various differences that were previously passed on to customers and will be included in regulated rates when the temporary differences reverse.

(l) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average amortization period of portion being amortized is approximately 13 years. Substantially represents amounts not yet recognized as a component of net periodic benefit cost.

(m) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Weighted average remaining amortization period is approximately five years.

(n) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(o) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(p) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(q) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Includes utility assistance billing.

(r) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(s) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(t) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(u) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(v) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(w) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(x) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(y) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(z) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(aa) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(ab) Concept: DescriptionAndPurposeOfOtherRegulatoryLiabilities

Amortization period varies depending on timing of underlying transactions.

(ac) Concept: DecreaseInOtherRegulatoryLiabilities

Other postretirement costs are associated with labor and generally charged to operations and maintenance expense and construction work in progress. Other postretirement settlements are charged to Account 926, Employee pensions and benefits.

(ad) Concept: DecreaseInOtherRegulatoryLiabilities

Other postemployment costs are associated with labor and generally charged to operations and maintenance expense and work in progress.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

Electric Operating Revenues

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.
6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See page 108, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	MEGAWATT HOURS SOLD Year to Date Quarterly/Annual (d)	MEGAWATT HOURS SOLD Amount Previous year (no Quarterly) (e)	AVG.NO. CUSTOMERS PER MONTH Current Year (no Quarterly) (f)	AVG.NO. CUSTOMERS PER MONTH Previous Year (no Quarterly) (g)
1	Sales of Electricity						
2	(440) Residential Sales	2,474,881,031	2,230,105,420	18,252,979	18,158,770	1,837,507	1,806,004
3	(442) Commercial and Industrial Sales						
4	Small (or Comm.) (See Instr. 4)	2,152,393,616	1,870,885,495	21,585,176	20,491,480	230,579	226,900
5	Large (or Ind.) (See Instr. 4)	1,523,073,081	1,338,645,686	18,531,262	17,938,466	32,784	32,888
6	(444) Public Street and Highway Lighting	16,088,695	15,218,250	105,737	107,612	3,180	3,252
7	(445) Other Sales to Public Authorities						
8	(446) Sales to Railroads and Railways						
9	(448) Interdepartmental Sales						
10	TOTAL Sales to Ultimate Consumers	6,166,436,423	5,454,854,851	58,475,154	56,696,328	2,104,050	2,069,044
11	(447) Sales for Resale	[(a)]123,793,686	[(d)]192,214,530	2,279,646	2,910,669		
12	TOTAL Sales of Electricity	6,290,230,109	5,647,069,381	60,754,800	59,606,997	2,104,050	2,069,044
13	(Less) (449.1) Provision for Rate Refunds						
14	TOTAL Revenues Before Prov. for Refunds	6,290,230,109	5,647,069,381	60,754,800	59,606,997	2,104,050	2,069,044
15	Other Operating Revenues						
16	(450) Forfeited Discounts	13,897,817	15,886,767				
17	(451) Miscellaneous Service Revenues	[(b)]9,984,625	7,472,581				
18	(453) Sales of Water and Water Power	5,895					
19	(454) Rent from Electric Property	19,210,970	19,597,604				
20	(455) Interdepartmental Rents						
21	(456) Other Electric Revenues	[(c)]57,641,635	70,610,905				
22	(456.1) Revenues from Transmission of Electricity of Others	196,258,831	170,206,800				
23	(457.1) Regional Control Service Revenues						
24	(457.2) Miscellaneous Revenues						
25	Other Miscellaneous Operating Revenues						
26	TOTAL Other Operating Revenues	296,999,773	283,774,657				
27	TOTAL Electric Operating Revenues	6,587,229,882	5,930,844,038				

Line12, column (b) includes $ 328,006,000 of unbilled revenues.
Line12, column (d) includes 3,181,831 MWH relating to unbilled revenues

Page 300-301

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: SalesForResale

For a complete list of the number of customers during 2024 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2023 Form No. 1.

(b) Concept: MiscellaneousServiceRevenues

Account 451, Miscellaneous service revenues, includes the following items that were $250,000 or greater during the years ended December 31:

	2024	2023
Account service charges - application fees, disconnects, reconnects and returned check charges	$6,773,873	$6,132,257
Customer contract flat rate billings and facility buyout charges	3,205,862	1,335,749

(c) Concept: OtherElectricRevenue

Account 456, Other electric revenues, includes the following items that were $250,000 or greater during the years ended December 31:

	2024	2023
Renewable energy credit sales, net of deferrals and amortization	$22,707,118	$19,365,059
Amortization of California greenhouse gas allowance revenue	15,748,818	24,109,723
Fly-ash and by-product sales	10,020,101	11,876,789
Amortization of Oregon Clean Fuels Program credits	3,844,435	3,307,870
Revenues from generation interconnection and transmission service request studies	2,148,541	1,635,191
Bid fee credits in excess of independent evaluator costs	782,543	(a)
Maintenance charges for work on transmission facilities	772,172	270,389
Steam sales	731,189	1,478,981
Phase shifting equipment fee from Western Electricity Coordinating Council	368,737	442,156
Revenue from other requested customer studies	257,749	(a)
Amortization of Oregon retail customers' allocated share of the incremental Open Access Transmission Tariff revenues associated with FERC Docket No. ER11-3643, net of deferrals	(a)	4,075,388
Contract assignment revenues	(a)	3,235,419
Timber sales	(a)	250,406

(a) Amount is less than $250,000.

(d) Concept: SalesForResale

For a complete list of the number of customers during 2024 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2023 Form No. 1.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

REGIONAL TRANSMISSION SERVICE REVENUES (Account 457.1)

1. The respondent shall report below the revenue collected for each service (i.e., control area administration, market administration, etc.) performed pursuant to a Commission approved tariff. All amounts separately billed must be detailed below.

Line No.	Description of Service (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
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45					
46	TOTAL				

Page 302

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06BLSKY01R - BLUESKY ENERGY					0.0000
2	CALIFORNIA - 06CHCK000R-CA RES CHECK M			1		0.0000
3	CALIFORNIA - 06NBDDL136-NET BL LOW INC RES DEL NORTE	37	5,893	4	9,250	0.1593
4	CALIFORNIA - 06NBLDL136-NET BILLING LOW INC-RES	283	47,258	27	10,519	0.1664
5	CALIFORNIA - 06NBLDN136-NET BLNG LOW INC-RES DELNORTE	592	95,701	69	8,580	0.1617
6	CALIFORNIA - 06NBLDT136-NET BILLING RES TOU PILOT	3	715			0.2383
7	CALIFORNIA - 06RESD00DT-CA RESIDENTIAL TOU PILOT	20	3,414	2	10,000	0.1707
8	CALIFORNIA - 06NETBL136-CALIFORNIA NET BILLING RES	1,804	299,583	193	9,347	0.1661
9	CALIFORNIA - 06NETMT135 - CA RES NET METERING	3,419	533,743	539	6,343	0.1561
10	CALIFORNIA - 06OALT015R-OUTD AR LGT SR	228	79,561	252	905	0.3490
11	CALIFORNIA - 06RESD000D-RES SRVC	170,864	28,782,289	17,174	9,949	0.1685
12	CALIFORNIA - 06RESDDL06-CA LOW INCOME	122,074	20,645,489	11,268	10,834	0.1691
13	CALIFORNIA - 06RESDL6DT-RESIDENTIAL TOU PILOT LOW INC	19	3,209	1	19,000	0.1689
14	CALIFORNIA - 06RESDTDL6-RES TOU PILOT LOW INCOME					0.0000
15	CALIFORNIA - 06RGNSV025-CA SMALL GENERAL SVC-RES	1,331	225,204	471	2,826	0.1692
16	CALIFORNIA - 06RNB25136-CA RES NET BILL GEN SVC<20 KW		(103)	1		0.0000
17	CALIFORNIA - 06RNM25135 - CA NET MTR, GEN SVC-RES	1	(17)	1	1,000	(0.0170)
18	CALIFORNIA - 06RESD0DM9 - MULTI FAMILY	120	15,607	5	24,000	0.1301
19	CALIFORNIA - 06RESD0DS8-MULT FAM SBMET	1,751	214,738	18	97,278	0.1226
20	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(1,093,525)			0.0000
21	CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC		466,713			0.0000
22	CALIFORNIA - 06RESD00DN - CA RES SRVC - DEL NORTE CTY	72,041	12,067,089	6,975	10,328	0.1675
23	CALIFORNIA - DSM REVENUE-RESIDENTIAL		533,130			0.0000
24	CALIFORNIA - BLUE SKY REVENUE-RESIDENTIAL		36,972			0.0000
25	IDAHO - 07LNX00010-MNTHLY 80%GUAR		889			0.0000
26	IDAHO - 07NBL36136-ID TOU RES NET BILLING	2,047	114,049	216	9,477	0.0557
27	IDAHO - 07NBW36136-TOD RES NET BILL WATTSMART	78	(560)	15	5,200	(0.0072)
28	IDAHO - 07NETBL136-ID RES NET BILLING	4,198	391,599	1,112	3,775	0.0933
29	IDAHO - 07NETBW136-BPA ID RES NET BIL-WATTSMART	203	14,705	78	2,603	0.0724
30	IDAHO - 07NETMT135 - ID RESIDENTIAL NET METERING	8,373	961,984	1,127	7,429	0.1149
31	IDAHO - 07NETMW135-BPA ID RES NET MTR-WATTSMART	27	3,501	4	6,750	0.1297
32	IDAHO - 07NMT36135-IDAHO TIME-OF-DAY RES NET MTR	3,244	245,225	259	12,525	0.0756
33	IDAHO - 07NMW36135-BPA TOD RES NET MTR-WATTSMART	8	756	1	8,000	0.0944
34	IDAHO - 07OALT07AR-SECURITY AR LG	81	19,629	105	771	0.2423
35	IDAHO - 07RESD0001-RES SRVC	611,747	78,130,435	61,384	9,966	0.1277
36	IDAHO - 07RESD0036-RES SRVC-OPTIO	156,099	17,742,811	9,464	16,494	0.1137
37	IDAHO - 07RGNSV06A-ID LRG GENERAL SVC-RES	329	31,661	4	82,250	0.0962
38	IDAHO - 07RGNSV23A-ID SMALL GENERAL SVC-RES	10,126	1,240,745	1,165	8,692	0.1225
39	IDAHO - 07RN23A136-RES NET BILLING SMALL GEN SVC	12	236	4	3,000	0.0197
40	IDAHO - 07RNM23135-RES USE NET MTR SMALL GEN SVC	293	26,804	9	32,556	0.0915
41	IDAHO - 07UPPL000R-BASE SCH FALL			2		0.0000
42	IDAHO - DSM REVENUE-RESIDENTIAL		1,536,223			0.0000
43	IDAHO - BLUE SKY REVENUE-RESIDENTIAL		21,721			0.0000
44	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		573,143			0.0000
45	OREGON - 01CHCK000R-RES CHECK MTR			1		0.0000
46	OREGON - 01COST0004 - 01RESD0004	5,109,199	389,640,404			0.0763
47	OREGON - 01COST0006 - 01RESD0006	12,443	882,487			0.0709
48	OREGON - 01COST004T-RES TOU ENERGY SUPPLY SVC	1	31			0.0315
49	OREGON - 01COST04MT-RES CST-BSD SPLY SVC TOU MTR	11	872			0.0792
50	OREGON - 01COSTR023, OR RES GEN SRV, COST BASED	92,697	6,916,892			0.0746

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
51	OREGON - 01COSTR028, OR RES GEN SVC>30KW CST BSD	43,698	3,104,482			0.0710
52	OREGON - 01COSTR029-OR GEN SVC TOU PILOT >30KW	8	629			0.0787
53	OREGON - 01FXRENEWR - Fixed Renewable Blue Sky		(2)			0.0000
54	OREGON - 01HABIT004 - 01RESD0004	55,799	4,254,822			0.0763
55	OREGON - 01HABTR023-RES GEN SVC HABITAT BLND	202	15,379			0.0761
56	OREGON - 01LNX00102-LINE EXT 80% G		668			0.0000
57	OREGON - 01LNX00105-CNTRCT $ MIN G		152			0.0000
58	OREGON - 01LNX00109-REF/NREF ADV +		13,648			0.0000
59	OREGON - 01NETMT135-NET METERING		7,940,430	17,629		0.0000
60	OREGON - 01NMT06135-RES TOU PILOT NET METERING		84,065	167		0.0000
61	OREGON - 01NMT07135-OR RES NET METERING LOW INC		259,291	462		0.0000
62	OREGON - 01NMT67135-RES TOU PLT NET MTR LOW INC		172			0.0000
63	OREGON - 01NMT7T135-OR TOU RES LOW INC NET METER		198			0.0000
64	OREGON - 01NMTOU135-TOU NET METERING		39,459	71		0.0000
65	OREGON - 01OALTB15R-OR OUTD AR LGT RES	1,767	314,781	2,178	811	0.1781
66	OREGON - 01PTOU0004 - 01RESD0004	11,456	859,060			0.0750
67	OREGON - 01PTOURB23-RES GEN SVC; TOU SUPPLY SVC	17	1,253			0.0737
68	OREGON - 01RENEW004 - 01RESD0004	496,741	37,885,065			0.0763
69	OREGON - 01RENWR023-RENEW USAGE SPLY SVC-GEN SVC	533	40,429			0.0759
70	OREGON - 01RESD0004-RES SRVC		350,094,121	466,983		0.0000
71	OREGON - 01RESD0006-RES TIME-OF-DA		735,600	867		0.0000
72	OREGON - 01RESD0007-OR RESIDENTIAL LOW INCOME		43,454,836	53,936		0.0000
73	OREGON - 01RESD004T - RES Time Option		694,465	768		0.0000
74	OREGON - 01RESD007T-OR TOU RESIDENTIAL LOW INCOME		78,250	89		0.0000
75	OREGON - 01RESD0607-OR RES TOU PILOT LOW INC		46,226	54		0.0000
76	OREGON - 01RESDT004-OR TIME-OF-USE RES TOU METER		794	1		0.0000
77	OREGON - 01RESDT007-RESIDENTIAL TOU METER LOW INC					0.0000
78	OREGON - 01RGNS2807-RES GEN SVC > 30 KW LOW INC		16,346	2		0.0000
79	OREGON - 01RGNSB023-SMALL GENERAL SVC-RES		8,980,647	16,791		0.0000
80	OREGON - 01RGNSB028 - GENERAL SVC > 30 KW - RES		1,606,500	205		0.0000
81	OREGON - 01RGNSB029-OR RES GEN SVC TOU PILOT		1,932	2		0.0000
82	OREGON - 01RGNSB23T-RES GEN SVC TOU PORTFOLIO		1,451	2		0.0000
83	OREGON - 01RNETM023-NET METER RESIDENTIAL GEN SVC		161,518	394		0.0000
84	OREGON - 01RNETM028-NET METER RESIDENTIAL GEN SVC		109,464	10		0.0000
85	OREGON - 01UPPL000R-BASE SCH FALL			2		0.0000
86	OREGON - 01VIR04136-OR RES VOLUME INCENTIVE		503,809	452		0.0000
87	OREGON - 01VIR06136-OR RES VOLUME INCENTIVE		5,025	5		0.0000
88	OREGON - 01VIR07136-OR RES VOLUME INCNTV LOW INC		7,849	9		0.0000
89	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		(5,280,305)			0.0000
90	OREGON - SOLAR FEED-IN REVENUE		1,043,180			0.0000
91	OREGON - OTHER CUSTOMER RETAIL REVENUE		832,721			0.0000
92	OREGON - COMMUNITY SOLAR REVENUE		693,836			0.0000
93	OREGON - DSM REVENUE-RESIDENTIAL		35,073,463			0.0000
94	OREGON - BLUE SKY REVENUE-RESIDENTIAL		344,496			0.0000
95	UTAH - 08ACTSETUP-NEW SRVC SETUP			1		0.0000
96	UTAH - 08BLSKY01R-BLUESKY ENERGY		(5)			0.0000
97	UTAH - 08CFR00001-MTH FACILITY S		735			0.0000
98	UTAH - 08CGENR136-UT RES TRANSITION GENERATION	715	81,151	72	9,931	0.1135
99	UTAH - 08CGNSL136-UT RES TRANSITION GEN-SOLEIL	2,484	259,691	600	4,140	0.1045
100	UTAH - 08CGR01136-UTAH RESIDENTIAL TRANS GEN	152,456	16,678,774	16,994	8,971	0.1094
101	UTAH - 08CGR01137-UT RES CUST GENERATION 137	170,400	18,667,381	20,423	8,344	0.1096
102	UTAH - 08CGR02136-UT RES TOU TRANSITION GEN	256	27,468	24	10,667	0.1073
103	UTAH - 08CGR02137-UT RES TOU CUST GEN 137	358	38,293	41	8,732	0.1070
104	UTAH - 08CGR03136-UTAH LOW INC RES TRANS GEN	1,265	138,191	135	9,378	0.1092
105	UTAH - 08CGR03137-UT LOW INC RES CUST GEN 137	1,122	122,881	135	8,311	0.1095
106	UTAH - 08CGR06136-RES USE, GEN SVC RATE, MANUAL	262	24,971	2	131,000	0.0953
107	UTAH - 08CGR23136-RESIDENTIAL SMALL GEN SVC	639	56,462	9	71,000	0.0884
108	UTAH - 08CGR23137-RES SM GEN SVC - CUST GEN 137	590	58,527	38	15,526	0.0992
109	UTAH - 08CGR2E136-UT RES EV TOU PILOT-TRAN GEN	994	78,564	73	13,616	0.0790
110	UTAH - 08CGR2E137-UT RES EV TOU PILOT CUST GEN	2,079	166,932	150	13,860	0.0803
111	UTAH - 08CGRA1137-UT RES CUST GEN AGGEGATED	2,942	332,806	541	5,438	0.1131

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
112	UTAH - 08CGRW1136-UT RES TRANS GEN-WATTSMART	415	46,283	66	6,288	0.1115
113	UTAH - 08CGRW1137-UT RES CUST GEN 137-WATTSMART	13,531	1,517,971	2,159	6,267	0.1122
114	UTAH - 08CGRW2137-RES TOU CUS GEN 137 WATTSMART	3	311	1	3,000	0.1037
115	UTAH - 08CGS23136-RES SMALL GEN SVC MANUAL	630	67,098	51	12,353	0.1065
116	UTAH - 08CGW03137-LOW INC CUST GEN 137 WTTSMRT	48	5,333	2	24,000	0.1111
117	UTAH - 08CGW2E136-RES EV TOU PLT TRAN GEN-WTSMT	21	1,488	1	21,000	0.0709
118	UTAH - 08CGW2E137-RES EV TOU PILOT-CUST GEN 137	109	8,926	13	8,385	0.0819
119	UTAH - 08CHCK000R-UT RES CHECK M			1		0.0000
120	UTAH - 08COOLKPRR - Utah Cool Keeper Program		(26)			0.0000
121	UTAH - 08CR341136-RES TRANSITION GEN SCH 34	5	518			0.1035
122	UTAH - 08CRA23137-UT RES SML GEN SVC 137 AGGREG	22	2,824	4	5,500	0.1284
123	UTAH - 08LNX00001-MTHLY 80% GUAR		6,902			0.0000
124	UTAH - 08LNX00013-80% MNTHLY MIN		21,748			0.0000
125	UTAH - 08LNX00108-ANN COST MTHLY		1,224			0.0000
126	UTAH - 08MHTP0006-MOBILE HOME & TRAILER	11,396	864,778	8	1,424,500	0.0759
127	UTAH - 08MHTP0023-MOBILE HOME & TRAILER	139	10,810	1	139,000	0.0778
128	UTAH - 08NETAGFEE-> 6 NET METER AGGREGATION FEE		2,350	8		0.0000
129	UTAH - 08NETMT135 - Net Metering	159,804	18,925,002	29,434	5,429	0.1184
130	UTAH - 08NETMW135-UT RES NET METER-WATTSMART	191	22,903	44	4,341	0.1199
131	UTAH - 08NMT03135-LOW INCOME RES NET METERING	1,735	190,114	233	7,446	0.1096
132	UTAH - 08OALT007R-SECURITY AR LG	1,958	339,929	2,098	933	0.1736
133	UTAH - 08PTLD000R-POST TOP LIGHT			1		0.0000
134	UTAH - 08RCG23136-RES NET METER, SMALL GEN SVC	208	19,624	15	13,867	0.0943
135	UTAH - 08RESD0001-RES SRVC	7,640,788	835,675,767	841,734	9,077	0.1094
136	UTAH - 08RESD0002-RES SRVC-OPTIO	4,377	474,033	466	9,393	0.1083
137	UTAH - 08RESD0003-LIFELINE PRGRM	163,465	17,626,319	20,476	7,983	0.1078
138	UTAH - 08RESD002E-RES ELCTRC VEHICLE TOU PILOT	19,373	1,750,025	1,223	15,841	0.0903
139	UTAH - 08RESD003E-UT RES LOW INC ELEC V TOU PLT	58	5,875	4	14,500	0.1013
140	UTAH - 08RESD3401-RESIDENTIAL SCH 34	50	6,453	11	4,545	0.1291
141	UTAH - 08RGNSV006-GEN SRVC-RES	124,873	9,406,839	313	398,955	0.0753
142	UTAH - 08RGNSV008-UT RESIDENTIAL GENERAL SVC	763	53,730	1	763,000	0.0704
143	UTAH - 08RGNSV023-GEN SRVC-RES	103,951	11,165,242	14,576	7,132	0.1074
144	UTAH - 08RGNSV06A-UT SMALL GENERAL SVC-RES-TOU	8,024	639,466	30	267,467	0.0797
145	UTAH - 08RGNSV346-RES USE GEN SVC SCH 34	1,002	88,668	2	501,000	0.0885
146	UTAH - 08RNM06135 - UT NET MTR, GEN SVC-RES	3,554	299,257	12	296,167	0.0842
147	UTAH - 08RNM23135 - UT NET MTR, GEN SVC-RES	1,314	167,935	414	3,174	0.1278
148	UTAH - 08RNM6A135-RES GEN SVC NET METERING	232	21,359	3	77,333	0.0921
149	UTAH - 08RTCVLNGA-TCV LNX GAR		2,544			0.0000
150	UTAH - 08SSLR0001 - RESIDENTIAL SUBSCRB SOLAR	26,368	3,147,549			0.1194
151	UTAH - 08SSLR0003-RES LOW INC SUBSCR SOLAR	180	21,327	15	12,000	0.1185
152	UTAH - 08SSLRRG23-RES SMALL GEN SV SUBSCR SOLAR	56	8,012	18	3,111	0.1431
153	UTAH - 08UPPL000R-BASE SCH FALL					0.0000
154	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		(1,692,414)			0.0000
155	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		101,883,889			0.0000
156	UTAH - OTHER CUSTOMER RETAIL REVENUE		858,071			0.0000
157	UTAH - DSM REVENUE-RESIDENTIAL		14,794,715			0.0000
158	UTAH - BLUE SKY REVENUE-RESIDENTIAL		2,017,775			0.0000
159	WASHINGTON - 02BLSKY01R-BLUESKY ENERGY					0.0000
160	WASHINGTON - 02CHCK000R-WA RES CHECK M			2		0.0000
161	WASHINGTON - 02LNX00109-REF/NREF ADV +		1,341			0.0000
162	WASHINGTON - 02NETMT135 - WA RES NET METERING	25,353	2,936,351	2,897	8,751	0.1158
163	WASHINGTON - 02NMT17135-WA RES BILL ASSIST NET MTR	271	31,622	24	11,292	0.1167
164	WASHINGTON - 02NMT18135-WA 3 PHASE RES NET MTR	11	1,365			0.1241
165	WASHINGTON - 02NMT19135-RES TOU PILOT NET METERING	34	2,791	5	6,800	0.0821
166	WASHINGTON - 02OALTB15R-WA OUTD AR LGT RES	859	112,767	961	894	0.1313
167	WASHINGTON - 02RESD0016-WA RES SRVC	1,450,608	163,311,577	101,820	14,247	0.1126
168	WASHINGTON - 02RESD0017-BILL ASSISTANC	120,964	13,634,363	7,882	15,347	0.1127
169	WASHINGTON - 02RESD0018-WA 3 PHASE RES	590	69,076	18	32,778	0.1171
170	WASHINGTON - 02RESD018X-WA 3 PHASE RES	71	8,281	2	35,500	0.1166
171	WASHINGTON - 02RESD019T-WA RESIDENTIAL TOU PILOT	757	81,902	46	16,457	0.1082
172	WASHINGTON - 02RGNSB024-WA SMALL GENERAL SVC-RES	21,613	2,973,453	3,401	6,355	0.1376

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
173	WASHINGTON - 02RGNSB029-RES GEN SVC TOU PILOT	4	571	1	4,000	0.1428
174	WASHINGTON - 02RGNSB036-RES LRG GEN SVC < 1000 KW	1,990	195,239	3	663,333	0.0981
175	WASHINGTON - 02RNM24135-RES NET METER SMALL GEN SVC	427	59,790	72	5,931	0.1400
176	WASHINGTON - RESIDENTIAL CUSTOMER BILL CREDITS		(153,799)			0.0000
177	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		857,492			0.0000
178	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		1,229,153			0.0000
179	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(8,453,336)			0.0000
180	WASHINGTON - DSM REVENUE-RESIDENTIAL		9,204,676			0.0000
181	WASHINGTON - BLUE SKY REVENUE-RESIDENTIAL		173,309			0.0000
182	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		24,254,140			0.0000
183	WYOMING - 05BLSKY01R-BLUESKY ENERGY		(1)			0.0000
184	WYOMING - 05LNX00102-LINE EXT 80% G		614			0.0000
185	WYOMING - 05LNX00109-REF/NREF ADV + -A		1,703			0.0000
186	WYOMING - 05NETMT135 - EXPERIMENTAL PARTIAL REQ -A	3,543	494,384	575	6,162	0.1395
187	WYOMING - 05NMT19135-RES NET METER TOU PILOT	16	2,279	2	8,000	0.1424
188	WYOMING - 05OALT015R-OUTD AR LGT SR -A	724	98,408	920	787	0.1359
189	WYOMING - 05RESD0002-WY RES SRVC -A	905,810	116,627,324	103,964	8,713	0.1288
190	WYOMING - 05RESD0019-WY RES TOU PILOT -A	319	38,204	26	12,269	0.1198
191	WYOMING - 05RFNDCENT-CENTRALIA RFND		(1)			0.0000
192	WYOMING - 05RGNSV025-WY SMALL GENERAL SVC-RES -A	9,629	1,406,467	1,547	6,224	0.1461
193	WYOMING - 05RNM25135-WY RES SMALL GEN SVC NET MTR	2	734	2	1,000	0.3668
194	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		125,438			0.0000
195	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(384,153)			0.0000
196	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		28,644			0.0000
197	WYOMING - DSM REVENUE-RESIDENTIAL -A		2,821,685			0.0000
198	WYOMING - DSM REVENUE-RESIDENTIAL GEN SVC -A		37,033			0.0000
199	WYOMING - BLUE SKY REVENUE-RESIDENTIAL -A		221,395			0.0000
200	WYOMING - OTHER CUSTOMER RETAIL REVENUE		(18,652)			0.0000
201	WYOMING - 05RESD0002-WY RES SRVC -B	116,233	14,925,129	12,985	8,951	0.1284
202	WYOMING - 05RESD0019-WY RES TOU PILOT -B	45	5,301	4	11,250	0.1178
203	WYOMING - 05RGNSV025-WY SMALL GENERAL SVC-RES -B	614	106,806	153	4,013	0.1740
204	WYOMING - 05LNX00109-REF/NREF ADV + -B		5,014			0.0000
205	WYOMING - 05NETMT135 - EXPERIMENTAL PARTIAL REQ -B	1,350	191,287	244	5,533	0.1417
206	WYOMING - 05OALT015R-OUTD AR LGT SR -B	64	9,959	80	800	0.1556
207	WYOMING - 09RES00002			1		0.0000
208	WYOMING - 09RESD0002			3		0.0000
209	WYOMING - DSM REVENUE-RESIDENTIAL -B		366,497			0.0000
210	WYOMING - DSM REVENUE-RESIDENTIAL GEN SVC -B		2,642			0.0000
211	WYOMING - BLUE SKY REVENUE-RESIDENTIAL -B		20,289			0.0000
212	LESS MULTIPLE BILLINGS			(25,839)		
41	TOTAL Billed Residential Sales	18,283,130	2,460,357,031	1,837,507	9,934	0.1348
42	TOTAL Unbilled Rev. (See Instr. 6)	(30,151)	14,524,000			0.0008
43	TOTAL	18,252,979	2,474,881,031	1,837,507	9,934	0.1356

Page 304

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06GNSV0025-CA GEN SRVC	52,365	10,264,881	6,549	7,996	0.1960
2	CALIFORNIA - 06GNSV025F-GEN SRVC-< 20	910	212,035	82	11,098	0.2330
3	CALIFORNIA - 06GNSV0A32-GEN SRVC-20 KW	89,890	17,449,848	1,154	77,894	0.1941
4	CALIFORNIA - 06LGSV048T-LRG GEN SERV	26,861	3,524,767	9	2,984,556	0.1312
5	CALIFORNIA - 06NMT48135-CA GEN SVC NET MTR->500 KW	2,859	347,137	1	2,859,000	0.1214
6	CALIFORNIA - 06LGSV0A36-LRG GEN SRVC-O	52,767	8,638,198	132	399,750	0.1637
7	CALIFORNIA - 06LNX00102-LINE EXT 80% G		24,787	0		0.0000
8	CALIFORNIA - 06LNX00109-REF/NREF ADV +		99,053	0		0.0000
9	CALIFORNIA - 06LNX00300 - 80% MONTHLY MIN GUAR + 80%		900	0		0.0000
10	CALIFORNIA - 06LNX00311 - LINE EXT 80% GUARANTEE		16,044	0		0.0000
11	CALIFORNIA - 06NBL25136-CA NET BILL GEN SVC < 20 KW	71	14,418	9	7,889	0.2031
12	CALIFORNIA - 06NBL32136-CA NET BILL GEN SVC >= 20 KW	2,419	448,731	9	268,778	0.1855
13	CALIFORNIA - 06NBL36136-NT BILL GEN SRV =>100 KW OPTL	44	12,202	0		0.2773
14	CALIFORNIA - 06NMT36135-CA GEN SVC NET MTR->100 KW	3,148	533,172	6	524,667	0.1694
15	CALIFORNIA - 06OALT015N-OUTD AR LGT SR	555	177,603	427	1,300	0.3200
16	CALIFORNIA - 06RCFL0042-AIRWAY & ATHLE	168	47,411	37	4,541	0.2822
17	CALIFORNIA - 06NMT25135-CA GEN SVC NET MTR<20KW	274	53,093	47	5,830	0.1938
18	CALIFORNIA - 06NMT32135-CA GEN SVC NET MTR>20KW	4,014	790,379	34	118,059	0.1969
19	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(656,838)	0		0.0000
20	CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC		285,576	0		0.0000
21	CALIFORNIA - DSM REVENUE-COMMERCIAL		315,034	0		0.0000
22	CALIFORNIA - BLUE SKY REVENUE-COMMERCIAL		2,692	0		0.0000
23	IDAHO - 07GNSV0006-GEN SRVC-LRG P	251,510	24,167,188	1,000	251,510	0.0961
24	IDAHO - 07GNSV0009-GEN SRVC-HI VO	54,667	4,030,911	4	13,666,750	0.0737
25	IDAHO - 07GNSV0023-GEN SRVC-SML P	214,324	23,200,277	8,770	24,438	0.1082
26	IDAHO - 07GNSV0035-GEN SRVCOPTION	392	38,064	3	130,667	0.0971
27	IDAHO - 07GNSV006A-GEN SRVC-LRG P	19,821	1,959,268	153	129,549	0.0988
28	IDAHO - 07GNSV023A-GEN SRVC-SML P	29,893	3,207,174	1,259	23,743	0.1073
29	IDAHO - 07GNSV023F-GEN SRVC SML P	6	1,914	4	1,500	0.3190
30	IDAHO - 07GNSV035A-GEN SRVCOPTION	34	6,323	1	34,000	0.1860
31	IDAHO - 07LNX00010-MNTHLY 80%GUAR		34,159	0		0.0000
32	IDAHO - 07LNX00035-ADV 80%MO GUAR		238,264	0		0.0000
33	IDAHO - 07LNX00040-ADV+REFCHG+80%		26,800	0		0.0000
34	IDAHO - 07OALT007N-SECURITY AR LG	215	43,711	155	1,387	0.2033
35	IDAHO - 07OALT07AN-SECURITY AR LG	8	2,366	11	727	0.2957
36	IDAHO - 07TCVLNAGN-TCV LNX ANNUAL GAR-NON RES		1,304	0		0.0000
37	IDAHO - 07TCVLNXGN-TCV LNX - 80% GAR - NON RES		4,786	0		0.0000
38	IDAHO - 07TCVLXACN-GAR ADDED CAPACITY NON RES		9,902	0		0.0000
39	IDAHO - 07LNX00312 - ID LINE EXT		15,752	0		0.0000
40	IDAHO - 07NBL23136-ID NET BILLING SML GEN SVC	332	19,563	21	15,810	0.0589
41	IDAHO - 07NBL6A136-ID NET BILLING LRG GEN SVC	317	32,285	1	317,000	0.1018
42	IDAHO - 07NBW23136-SM GEN SVC NET BILL WATTSMART	3	477	1	3,000	0.1590
43	IDAHO - 07NMT06135 - ID NET MTR - LARGE GEN SVC	3,694	363,528	8	461,750	0.0984
44	IDAHO - 07NMT23135 - ID NET MTR - SMALL GEN SVC	1,708	166,023	43	39,721	0.0972
45	IDAHO - 07NMT6A135-NET METERING LARGE GEN SVC	112	10,969	1	112,000	0.0979
46	IDAHO - 07LNX00311 - LINE EXT 80% GUARANTEE		27,244	0		0.0000
47	IDAHO - 07LNX00300 - 80% MONTHLY MIN GUAR + 80%		1,529	0		0.0000
48	IDAHO - 07LNX00310 80% ANNUAL GUARANTEE		936	0		0.0000
49	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		337,228	0		0.0000
50	IDAHO - DSM REVENUE-COMMERCIAL		782,114	0		0.0000

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
51	IDAHO - BLUE SKY REVENUE-COMMERCIAL		1,870	1		0.0000
52	OREGON - 01COST0023, OR GEN SRV, COST BASED	1,025,639	73,707,171	0		0.0719
53	OREGON - 01COST0048 - 01LGSV0048	2,303,063	142,199,175	0		0.0617
54	OREGON - 01COST023F - OR GEN SRV - COST-BASED	2,899	221,200	0		0.0763
55	OREGON - 01COST23MT-OR GEN SVC COST TOU MTR	344	20,707	0		0.0602
56	OREGON - 01COST28MT-OR GEN SVC>30KW COST TOU MTR	630	44,753	0		0.0710
57	OREGON - 01COST30MT-LG GEN SVC>200KW COST TOU MTR	81,475	4,346,836	0		0.0534
58	OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY	21,028	1,543,066	0		0.0734
59	OREGON - 01COSTEV45-ELECT VEHICLE DC FAST CHG SVC	8,807	624,652	0		0.0709
60	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	975,604	52,047,315	0		0.0533
61	OREGON - 01COSTS028, OR GEN SERV, COST > 30kW	1,882,191	133,889,422	0		0.0711
62	OREGON - 01COSTS029-OR GEN SVC TOU PILOT COS>30KW	505	38,205	0		0.0757
63	OREGON - 01GNCEL23F-OR SMALL CELL FLAT RATE		3,858	3		0.0000
64	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW		1,884,711	2,713		0.0000
65	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW		2,120,728	247		0.0000
66	OREGON - 01GNSB0029-OR GEN SVC TOU BPA		579	0		0.0000
67	OREGON - 01GNSB023T - OR GEN SRV - TOU - BPA		19,825	33		0.0000
68	OREGON - 01GNSEV45T-ELECT VEHICLE DC FAST CHG<1MW		766,670	28		0.0000
69	OREGON - 01GNSV0023, OR GEN SRV, < 30 KW		76,668,592	63,058		0.0000
70	OREGON - 01GNSV0028, OR GEN SRV > 30 kW		73,324,710	8,933		0.0000
71	OREGON - 01GNSV0029-OR GEN SVC TOU PILOT > 30 KW		84,125	6		0.0000
72	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE	8,870	1,788,406	783	11,328	0.2016
73	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL	84	11,025	2	42,000	0.1313
74	OREGON - 01GNSV023T, OR GEN SRV, TOU Option		172,439	159		0.0000
75	OREGON - 01GNSV0723-OR GEN SVC DIR ACCESS <= 30KW		31,369	3		0.0000
76	OREGON - 01HABT0023, OR HABITAT BLENDED SPLY SRV	2,399	174,821	0		0.0729
77	OREGON - 01HABTB023 - OR HABITAT BLENDED	12	880	0		0.0733
78	OREGON - 01LGSB0030, GEN DEL SRV, > 200 kW(R)		1,527,383	21		0.0000
79	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW		43,735,660	603		0.0000
80	OREGON - 01LGSV0048-1000KW AND OVR		43,590,149	91		0.0000
81	OREGON - 01LGSV048M-LRG GEN SRVC 1	49,109	4,056,247	1	49,109,000	0.0826
82	OREGON - 01LGSVT030-OR LG GEN SVC>200KW TOU MTR		3,502,944	28		0.0000
83	OREGON - 01LNX00100-LINE EXT 60% G		1,281	0		0.0000
84	OREGON - 01LNX00102-LINE EXT 80% G		889,704	0		0.0000
85	OREGON - 01LNX00103-LINE EXT 80% G		3,392	0		0.0000
86	OREGON - 01LNX00105-CNTRCT $ MIN G		12,369	0		0.0000
87	OREGON - 01LNX00109-REF/NREF ADV +		1,317,349	0		0.0000
88	OREGON - 01LNX00110-REF/NREF ADV +		8,370	0		0.0000
89	OREGON - 01LNX00311 - LINE EXT 80% G		135,465	0		0.0000
90	OREGON - 01LNX00312 - OR IRG LINE EXT		1,875	0		0.0000
91	OREGON - 01LNX00120 - Line Extension 60% Gar		134,099	0		0.0000
92	OREGON - 01LNX00300 - LINE EXT 80% GUARANTEE		344,572	0		0.0000
93	OREGON - 01LPRS047M-PART REQ SRVC	36,666	4,359,757	5	7,333,200	0.1189
94	OREGON - 01NM23T135-OR NET MTR TOU GEN SVC<30 KW		2,853	2		0.0000
95	OREGON - 01NMB23135-OR NET MTR GEN SVC <= 30 KW		31,822	79		0.0000
96	OREGON - 01NMB28135-OR NET MTR GEN SVC > 30 KW		44,304	5		0.0000
97	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW		781,450	702		0.0000
98	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW		3,228,331	352		0.0000
99	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW		2,915,817	38		0.0000
100	OREGON - 01NMT48135-NET METERING GEN SVC => 1000		773,044	5		0.0000
101	OREGON - 01OALT015N-OUTD AR LGT NR	4,655	617,300	2,667	1,745	0.1326
102	OREGON - 01OALTB15N-OR OUTD AR LGT NR	1,258	219,192	984	1,278	0.1742
103	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	2,263	161,537	0		0.0714
104	OREGON - 01PTOUB023, OR GEN SRV, TOU SPLY SRV	211	15,568	0		0.0738
105	OREGON - 01RCFL0054-REC FIELD LGT	1,352	147,321	98	13,796	0.1090
106	OREGON - 01RENW0023, OR RENW USAGE SPLY SRV	10,844	794,842	0		0.0733
107	OREGON - 01RENWB023 - OR RENEWABLE USAGE	35	2,655	0		0.0759
108	OREGON - 01STDAY023 - OR DAY STD OFR, SCH 23	3,486	298,406	0		0.0856
109	OREGON - 01STDAY028 - OR DAY STD OFF, SCH 28	7,769	679,498	0		0.0875
110	OREGON - 01STDAY030 - OR STD DAY OFF, SCH 27	4,761	317,993	0		0.0668
111	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW		256,446	129		0.0000

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112	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW		690,820	82		0.0000
113	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW		276,987	4		0.0000
114	OREGON - 01VIR48136-OR VOLUME INCENTIVE > 1000 KW		128,922	1		0.0000
115	OREGON - 01ZZMERGCR-MERGER CREDITS			0		0.0000
116	OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R)		476,751	1		0.0000
117	OREGON - 01LGSV028M - OR LGSV, <1000 kW, Manual	440	47,056	1	440,000	0.1069
118	OREGON - 01GNSV0728 - OR GEN SVC DIR ACCESS >30KW		326,955	15		0.0000
119	OREGON - 01GNSV0730 -OR GEN SVC DIR ACCESS >200KW		2,285,506	19		0.0000
120	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+		2,753,841	4		0.0000
121	OREGON - 01GNSV0848-LG GEN SVC > 1000 DA DEL		1,272,372	1		0.0000
122	OREGON - 01GNSVT023-OR GEN SVC <=30 KW TOU MTR		24,728	5		0.0000
123	OREGON - 01GNSVT028-OR GEN SVC>30KW TOU MTR		47,225	5		0.0000
124	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		(3,660,668)	0		0.0000
125	OREGON - SOLAR FEED-IN REVENUE		1,046,811	0		0.0000
126	OREGON - OTHER CUSTOMER RETAIL REVENUE		941,916	0		0.0000
127	OREGON - COMMUNITY SOLAR REVENUE		725,932	0		0.0000
128	OREGON - DSM REVENUE-COMMERCIAL		36,606,387	0		0.0000
129	OREGON - BLUE SKY REVENUE-COMMERCIAL		442,543	91		0.0000
130	UTAH - 08ABTCLXGN-LINE EXT 80% CONTRACT MIN		49,135	0		0.0000
131	UTAH - 08C3423136-NET MTR SM GEN SVC SCH 34	12	1,406	0		0.1171
132	UTAH - 08C346A136-GEN SVC TRANS TOU MAN SCH 34	159	14,810	0		0.0931
133	UTAH - 08C346A137-GEN SVC TRANS TOU MAN SCH 34	87	7,905	0		0.0909
134	UTAH - 08CFR00051-MTH FAC SRVCHG		23,707	0		0.0000
135	UTAH - 08CGA06137-UT GEN SVC CUST GEN 137	156	31,653	2	78,000	0.2029
136	UTAH - 08CGA23137-UT NET MTR SMALL GEN SVC	491	49,685	24	20,458	0.1012
137	UTAH - 08CGA6A137-GEN SVC TOU ENRGY 137 AGRGTD			0		0.0000
138	UTAH - 08CGM06136-UT NET METERING GENERAL SVC	7,040	646,308	11	640,000	0.0918
139	UTAH - 08CGM23136-UTAH NET METER SM GEN SVC	927	98,521	53	17,491	0.1063
140	UTAH - 08CGM6A136-UTAH GEN SVC TRANS GEN TOU	4,839	475,069	23	210,391	0.0982
141	UTAH - 08CGM6A137-UT GEN SVC TRANS TOU MAN 137	2,083	202,742	9	231,444	0.0973
142	UTAH - 08CGN08136-UT NET MTR GEN SVC > 1000 KW	13,890	1,085,175	2	6,945,000	0.0781
143	UTAH - 08CGN06136-UT GEN SVC TRANSITION GEN	43,572	3,936,637	77	565,870	0.0903
144	UTAH - 08CGN06137-UT GEN SVC CUST GEN 137	21,801	2,242,853	74	294,608	0.1029
145	UTAH - 08CGN23136-UTAH NET METER SMALL GEN SVC	2,740	278,284	136	20,147	0.1016
146	UTAH - 08CGN23137-UT NET MTR SMALL GEN SVC	3,070	298,201	127	24,173	0.0971
147	UTAH - 08CGN6B136-UT GEN SVC TRAN TOU - DEMAND	97,606	3,875,176	0		0.0397
148	UTAH - 08CGW06136-GEN SVC TRANS GEN WATTSMART	163	13,680	1	163,000	0.0839
149	UTAH - 08CMW6A136-GEN SVC TRANS TOU MAN-WTTSMRT	387	30,969	1	387,000	0.0800
150	UTAH - 08CN346136-GEN SVC TRANSITION GEN SCH 34	643	63,766	2	321,500	0.0992
151	UTAH - 08COOLKPRN - A/C DIRECT LOAD CONTROL		(42)	0		0.0000
152	UTAH - 08FEE01034-SCH 34 ELEKTRON FEE-DEER VLY		4,500	0		0.0000
153	UTAH - 08FEE02034-SCH 34 ELEKTRON FEE-PARK CITY		4,500	0		0.0000
154	UTAH - 08FEE03034-SCH 34 ELEKTRON FEE-SLC CORP		4,000	0		0.0000
155	UTAH - 08FEE04034-SCH 34 ELEKTRON FEE-SUMMIT		4,385	1		0.0000
156	UTAH - 08FEE05034-SCH 34 ELEKTRON FEE-UVU		4,000	0		0.0000
157	UTAH - 08FEE06034-SCH 34 ELEKTRON FEE-VRCPC		4,500	0		0.0000
158	UTAH - 08GNSV0006-GEN SRVC-DISTR	5,150,757	431,669,564	12,077	426,493	0.0838
159	UTAH - 08GNSV0009-GEN SRVC-HI VO	1,116,380	62,359,369	53	21,063,774	0.0559
160	UTAH - 08GNSV0023-GEN SRVC-DISTR	1,379,426	133,723,733	82,282	16,765	0.0969
161	UTAH - 08GNSV006A-GEN SRVC-ENERG	305,508	35,600,606	2,038	149,906	0.1165
162	UTAH - 08GNSV006M-MNL DIST VOLTG			1		0.0000
163	UTAH - 08GNSV009A-GEN SRVC HI VO	26,638	1,305,059	2	13,319,000	0.0490
164	UTAH - 08GNSV009M-MANL HIGH VOLT	230,288	13,055,214	2	115,144,000	0.0567
165	UTAH - 08GNSV023F-GEN SRVC FIXED	1,267	179,417	128	9,898	0.1416
166	UTAH - 08GNSV06AM-MNL ENERGY TOD	183	17,424	1	183,000	0.0952
167	UTAH - 08GNSV06MN-GNSV DIST VOLT	27,575	2,186,983	430	64,128	0.0793
168	UTAH - 08GNSV3406-GENERAL SERVICE SCH 34	53,761	4,466,106	47	1,143,851	0.0831
169	UTAH - 08GNSV3408-TOU GEN SVC > 1000 KW SCH 34	26,693	2,248,788	5	5,338,600	0.0842
170	UTAH - 08GNSV3409-TOU GEN SVC TRANS DEL SCH 34	39,184	2,336,641	1	39,184,000	0.0596
171	UTAH - 08GNSV3423-SMALL GEN SVC SCH 34	5,491	544,928	228	24,083	0.0992
172	UTAH - 08GNSV346A-GEN SVC TOU ENERGY SCH 34	13,341	1,447,252	57	234,053	0.1085

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173	UTAH - 08LNX00002-MTHLY 80% GUAR		2,774,599	0		0.0000
174	UTAH - 08LNX00004-ANNUAL 80%GUAR		111,312	0		0.0000
175	UTAH - 08LNX00006-FIXD MTHLY MIN		1,036	0		0.0000
176	UTAH - 08LNX00014-80% MIN MNTHLY		2,475,679	0		0.0000
177	UTAH - 08LNX00017-ADV/REF&80%ANN		200,129	0		0.0000
178	UTAH - 08LNX00158-ANNUALCOST MTH		29,298	0		0.0000
179	UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY		224,210	0		0.0000
180	UTAH - 08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?		37,771	0		0.0000
181	UTAH - 08LNX00312 UT IRG LINE EXT		8,168	0		0.0000
182	UTAH - 08NMT06135-UT NET METERING GEN SVC	112,469	9,771,992	273	411,974	0.0869
183	UTAH - 08NMT08135 - NET METERING GEN SVC	43,718	3,309,755	17	2,571,647	0.0757
184	UTAH - 08NMT23135 - UT NET MTR, GEN, < 25 KW	9,529	1,000,747	815	11,692	0.1050
185	UTAH - 08NMT6A135-NET METERING GEN SVC TOU	13,432	1,330,179	89	150,921	0.0990
186	UTAH - 08NMT8135M - NET METERING GEN SVC MANUAL	11,962	981,586	1	11,962,000	0.0821
187	UTAH - 08OALT007N-SECURITY AR LG	6,912	915,105	3,969	1,741	0.1324
188	UTAH - 08PRSV031M-BKUP MNT&SUPPL	190,775	10,975,521	4	47,693,750	0.0575
189	UTAH - 08PTLD000N-POST TOP LIGHT	6	439	2	3,000	0.0732
190	UTAH - 08REFP034M-RENEWABLE QUAL CUST > 5000 KW	1,002,527	41,900,254	1	1,002,527,000	0.0418
191	UTAH - 08REFS032M-UT RENEWABLE FAC & SUPP PWR	267,118	17,762,110	19	14,058,842	0.0665
192	UTAH - 08SSLR0006-GENERAL SVC SUBSCR SOLAR	3,750	265,230	9	416,667	0.0707
193	UTAH - 08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	4,271	366,528	0		0.0858
194	UTAH - 08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN	43,677	4,738,929	335	130,379	0.1085
195	UTAH - 08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES		13,815	0		0.0000
196	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES		610,163	0		0.0000
197	UTAH - 08TCVLXACN-GAR ADDED CAPACITY NON RES		16,638	0		0.0000
198	UTAH - 08TOSS015F-TRAFFIC SIG NM	170	15,151	20	8,500	0.0891
199	UTAH - 08TOSS3415-TRAFFIC OTHER SIGNAL MTR SCH	94	11,352	27	3,481	0.1208
200	UTAH - 08TOSS0015-TRAF & OTHER S	3,772	377,821	1,210	3,117	0.1002
201	UTAH - 08MONL0015-MTR OUTDONIGHT	12,557	634,319	688	18,251	0.0505
202	UTAH - 08MONL3415-MTR OUTDOOR NIGHT LIGHT SCH 3	1,922	83,073	15	128,133	0.0432
203	UTAH - 08N3423135-SMALL GENERAL SERVICE SCH 34	189	19,316	6	31,500	0.1022
204	UTAH - 08N346A135-NT MTR GEN SVC TOU ENGY SCH34	481	66,245	3	160,333	0.1377
205	UTAH - 08NM346135-NET MTR GEN SVC SCH 34	7,725	697,474	7	1,103,571	0.0903
206	UTAH - 08NM348135-NET MTR GEN SVC > 1000 KW SCH	4,236	313,175	0		0.0739
207	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		(2,904,442)	0		0.0000
208	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		130,218,992	0		0.0000
209	UTAH - OTHER CUSTOMER RETAIL REVENUE		1,096,711	0		0.0000
210	UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE		279,302	0		0.0000
211	UTAH - 08GNSV0008 - UT GEN SVC TOU > 1000KW	906,576	65,754,806	128	7,082,625	0.0725
212	UTAH - 08GNSV008M - UT GEN SVC TOU > 1000KW	7,274	477,765	2	3,637,000	0.0657
213	UTAH - DSM REVENUE-COMMERCIAL		18,903,578	0		0.0000
214	UTAH - BLUE SKY REVENUE-COMMERCIAL		904,572	0		0.0000
215	WASHINGTON - 02GN24EV45-WA ELECTRIC VEHICLE FAST CHG	441	66,593	6	73,500	0.1510
216	WASHINGTON - 02GNSB0024-WA GEN SRVC DO	26,104	3,098,997	1,479	17,650	0.1187
217	WASHINGTON - 02GNSB024F-GEN SRVC DOM/F	1	232	1	1,000	0.2322
218	WASHINGTON - 02GNSB24FP-WA GEN SVC SEASONAL	185	67,204	62	2,984	0.3633
219	WASHINGTON - 02GNSV0024-WA GEN SRVC	472,368	53,561,800	15,278	30,918	0.1134
220	WASHINGTON - 02GNSV0029-WA NON RES TOU PILOT	319	51,198	8	39,875	0.1605
221	WASHINGTON - 02GNSV024F-WA GEN SRVC-FL	1,201	189,934	102	11,775	0.1581
222	WASHINGTON - 02LGSB0036-LRG GEN SVC IRG	39,952	3,993,478	66	605,333	0.1000
223	WASHINGTON - 02LGSV0036-WA LRG GEN SRV	781,000	76,235,344	868	899,770	0.0976
224	WASHINGTON - 02LGSV048T-LRG GEN SRVC 1	161,393	14,734,861	30	5,379,767	0.0913
225	WASHINGTON - 02LNX00102-LINE EXT 80% G		108,943	0		0.0000
226	WASHINGTON - 02LNX00103-LINE EXT 80% G		42,017	0		0.0000
227	WASHINGTON - 02LNX00105-CNTRCT $ MIN G		2,418	0		0.0000
228	WASHINGTON - 02LNX00109-REF/NREF ADV +		219,832	0		0.0000
229	WASHINGTON - 02LNX00110-REF/NREF ADV +		16,081	0		0.0000
230	WASHINGTON - 02LNX00112-YR INCURRED CH		669	0		0.0000
231	WASHINGTON - 02LNX00300-LINE EXT 80% G		33,171	0		0.0000
232	WASHINGTON - 02LNX00310 - IRG, 80% ANNUAL MIN + 80%		5,109	0		0.0000
233	WASHINGTON - 02LNX00311 - LINE EXT 80% GUARANTEE		29,680	0		0.0000

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234	WASHINGTON - 02LNX00312 - WA IRG LINE EXT		6,157	0		0.0000
235	WASHINGTON - 02NMB24135-WA NET METERING	205	32,868	39	5,256	0.1603
236	WASHINGTON - 02OALT015N-WA OUTD AR LGT	1,337	132,195	739	1,809	0.0989
237	WASHINGTON - 02OALTB15N-WA OUTD AR LGT NR	449	57,698	427	1,052	0.1285
238	WASHINGTON - 02RCFL0054-WA REC FIELD L	330	23,541	24	13,750	0.0713
239	WASHINGTON - 02NMT24135, Net metering, WA	10,016	1,162,215	209	47,923	0.1160
240	WASHINGTON - 02NMT36135-WA NET METER LRG SVC < 1000KW	30,398	2,985,753	26	1,169,154	0.0982
241	WASHINGTON - 02NMT48135-WA LG SVC NET METER=>1000 KW	13,826	1,232,199	3	4,608,667	0.0891
242	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		795,063	0		0.0000
243	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		1,139,666	0		0.0000
244	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(9,935,142)	0		0.0000
245	WASHINGTON - DSM REVENUE-COMMERCIAL		7,816,532	0		0.0000
246	WASHINGTON - BLUE SKY REVENUE-COMMERCIAL		27,737	4		0.0000
247	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		(13,783,640)	0		0.0000
248	WYOMING - 05CHCK000N-WY NRES CHECK			1		0.0000
249	WYOMING - 05GNCEL25F-WYOMING SMALL CELL FLAT RATE	5	3,053	1	5,000	0.6106
250	WYOMING - 05GNSV0025-WY GEN SRVC -A	217,716	26,698,594	18,683	11,653	0.1226
251	WYOMING - 05GNSV0028-GEN SVC > 15 KW -A	789,761	80,229,450	3,035	260,218	0.1016
252	WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT -A	1,921	412,564	7	274,429	0.2148
253	WYOMING - 05GNSV025F-GEN SRVC-FL RA -A	991	187,889	171	5,795	0.1896
254	WYOMING - 05LGSV0046-WY LRG GEN SRV	255,820	20,294,857	26	9,839,231	0.0793
255	WYOMING - 05LGSV048T-LRG GENSRV TIM	14,112	1,164,025	1	14,112,000	0.0825
256	WYOMING - 05LNX00100-LINE EXT 60% G		27,072	0		0.0000
257	WYOMING - 05LNX00102-LINE EXT 80% G -A		673,704	0		0.0000
258	WYOMING - 05LNX00105-CNTRCT $ MIN G		5,343	0		0.0000
259	WYOMING - 05LNX00109-REF/NREF ADV + -A		366,942	0		0.0000
260	WYOMING - 05LNX00110-REF/NREF ADV + -A		5,184	0		0.0000
261	WYOMING - 05LNX00114-TEMP SVC 12MO>		350	0		0.0000
262	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW -A	785	91,065	56	14,018	0.1160
263	WYOMING - 05NMT28135-NET MTR SMALL GEN SVC > 15 KW -A	10,120	1,072,549	27	374,815	0.1060
264	WYOMING - 05OALT015N-OUTD AR LGT SR -A	2,459	288,454	1,553	1,583	0.1173
265	WYOMING - 05RCFL0054-WY REC FIELD L -A	957	60,983	56	17,089	0.0637
266	WYOMING - 05LNX00300 - LINE EXT 80% GUARANTEE		47,164	0		0.0000
267	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE -A		38,162	0		0.0000
268	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		172,559	0		0.0000
269	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(528,457)	0		0.0000
270	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		39,404	0		0.0000
271	WYOMING - DSM REVENUE-SMALL COMMERCIAL -A		2,800,509	0		0.0000
272	WYOMING - DSM REVENUE-LARGE COMMERCIAL		149,718	0		0.0000
273	WYOMING - BLUE SKY REVENUE-COMMERCIAL -A		18,919	1		0.0000
274	WYOMING - OTHER CUSTOMER RETAIL REVENUE		(25,659)	0		0.0000
275	WYOMING - 05GNSV0025-WY GEN SRVC -B	30,807	3,757,318	2,603	11,835	0.1220
276	WYOMING - 05GNSV0028-GEN SVC > 15 KW -B	88,504	8,856,649	386	229,285	0.1001
277	WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT -B	782	164,966	6	130,333	0.2110
278	WYOMING - 05GNSV025F-GEN SRVC-FL RA -B	200	30,445	33	6,061	0.1522
279	WYOMING - 05LNX00102-LINE EXT 80% G -B		118,799	0		0.0000
280	WYOMING - 05LNX00103-LINE EXT 80% G		562	0		0.0000
281	WYOMING - 05LNX00109-REF/NREF ADV + -B		134,445	0		0.0000
282	WYOMING - 05LNX00110-REF/NREF ADV + -B		8,338	0		0.0000
283	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW -B	110	12,141	6	18,333	0.1104
284	WYOMING - 05NMT28135-NET MTR SMALL GEN SVC > 15 KW -B	657	65,992	3	219,000	0.1004
285	WYOMING - 05OALT015N-OUTD AR LGT SR -B	254	34,823	139	1,827	0.1371
286	WYOMING - 05RCFL0054-WY REC FIELD L -B	201	13,211	14	14,357	0.0657
287	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE -B		5,168	0		0.0000
288	WYOMING - DSM REVENUE-SMALL COMMERCIAL -B		293,903	0		0.0000
289	WYOMING - BLUE SKY REVENUE-COMMERCIAL -B		673	0		0.0000
290	LESS MULTIPLE BILLINGS			(23,074)		
41	TOTAL Billed Small or Commercial	21,436,767	2,139,716,616	230,579	93,613	0.0991
42	TOTAL Unbilled Rev. Small or Commercial (See Instr. 6)	148,409	12,677,000			0.0006
43	TOTAL Small or Commercial	21,585,176	2,152,393,616	230,579	93,613	0.0997

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06GNSV0025-CA GEN SRVC	471	91,427	81	5,815	0.1941
2	CALIFORNIA - 06GNSV0A32-GEN SRVC-20 KW	3,778	714,812	21	179,905	0.1892
3	CALIFORNIA - 06LGSV048T-LRG GEN SERV	44,478	5,887,655	9	4,942,000	0.1324
4	CALIFORNIA - 06LGSV0A36-LRG GEN SRVC-O	5,441	994,077	12	453,417	0.1827
5	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(114,647)			0.0000
6	CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC		75,357			0.0000
7	CALIFORNIA - DSM REVENUE-INDUSTRIAL		25,088			0.0000
8	CALIFORNIA - BLUE SKY REVENUE-INDUSTRIAL		7,522	1		0.0000
9	IDAHO - 07GNSV0006-GEN SRVC-LRG P	69,976	6,035,732	99	699,760	0.0863
10	IDAHO - 07GNSV0009-GEN SRVC-HI VO	49,640	4,017,046	13	3,818,462	0.0809
11	IDAHO - 07GNSV0023-GEN SRVC-SML P	17,316	1,803,164	298	58,107	0.1041
12	IDAHO - 07GNSV006A-GEN SRVC-LRG P	1,303	148,433	20	65,150	0.1139
13	IDAHO - 07GNSV009M-MANL HIGH VOLT	131,048	8,852,186	1	131,048,000	0.0675
14	IDAHO - 07GNSV023A-GEN SRVC-SML P	1,905	217,775	129	14,767	0.1143
15	IDAHO - 07GNSV023S-IDAHO TRAFFIC SIGNALS	2	219			0.1094
16	IDAHO - 07LNX00035-ADV 80%MO GUAR		2,085			0.0000
17	IDAHO - 07LNX00108-ANN COST MTHLY		1,996			0.0000
18	IDAHO - 07LNX00311 - LINE EXT 80% GUARANTEE		1,348			0.0000
19	IDAHO - 07NBL23136-ID NET BILLING SML GEN SVC	3	(1,027)	1	3,000	(0.3422)
20	IDAHO - 07NMT23135 - ID NET MTR - SMALL GEN SVC	30	3,092	1	30,000	0.1031
21	IDAHO - 07OALT007N-SECURITY AR LG	12	2,645	15	800	0.2204
22	IDAHO - 07SPCL0001	1,341,100	94,793,612	1	1,341,100,000	0.0707
23	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		118,681			0.0000
24	IDAHO - DSM REVENUE-INDUSTRIAL		(1,313,003)			0.0000
25	OREGON - 01COST0023, OR GEN SRV, COST BASED	16,822	1,215,339			0.0722
26	OREGON - 01COST0048 - 01LGSV0048	1,133,277	72,390,303			0.0639
27	OREGON - 01COST30MT-LG GEN SVC>200KW COST TOU MTR	32,908	1,760,477			0.0535
28	OREGON - 01COSTB023 - OR GEN SRV, CST-BSD SPLY	125	8,686			0.0695
29	OREGON - 01COSTL030 - OR LRG GEN SRV, CST >200 kW	136,126	7,282,259			0.0535
30	OREGON - 01COSTS028, OR GEN SERV, COST > 30kW	69,337	4,933,164			0.0711
31	OREGON - 01GNSB0023, OR GEN SRV, BPA, < 30 kW		11,145	13		0.0000
32	OREGON - 01GNSB0028, OR GEN SRV, BPA, > 30 kW		3,899	1		0.0000
33	OREGON - 01GNSV0023, OR GEN SRV, < 30 KW		1,298,944	930		0.0000
34	OREGON - 01GNSV0028, OR GEN SRV > 30 kW		3,308,018	361		0.0000
35	OREGON - 01GNSV023M - OR GEN SRV, MANUAL BILL		305	1		0.0000
36	OREGON - 01GNSV023T, OR GEN SRV, TOU Option		2,311	3		0.0000
37	OREGON - 01GNSV0748 LG GEN SVC DIR ACCESS 1000KW+		3,330,809	3		0.0000
38	OREGON - 01LGSV0030 - OR LRG GEN SRV, > 1000 kW		8,573,250	111		0.0000
39	OREGON - 01LGSV0048-1000KW AND OVR		28,176,377	73		0.0000
40	OREGON - 01LGSV048M-LRG GEN SRVC 1	45,787	4,294,272	2	22,893,500	0.0938
41	OREGON - 01LGSV30MN-OR LG GEN SVC>200 KW NO AUTO		54,416	1		0.0000
42	OREGON - 01LGSVT030-OR LG GEN SVC>200KW TOU MTR		1,697,355	11		0.0000
43	OREGON - 01LNX00102-LINE EXT 80% G		3,524,374			0.0000
44	OREGON - 01LNX00300 - LINE EXT 80% GUARANTEE		11,151			0.0000
45	OREGON - 01LPRS047M-PART REQ SRVC	12,384	1,488,362	1	12,384,000	0.1202
46	OREGON - 01NMT23135 - OR NET MTR, GEN, < 30 kW		2,853	4		0.0000
47	OREGON - 01NMT28135 - OR NET MTR, GEN, > 30 kW		98,038	10		0.0000
48	OREGON - 01NMT30135 - OR NET MTR, GEN, > 200 kW		101,073	3		0.0000
49	OREGON - 01OALT015N-OUTD AR LGT NR	231	26,226	105	2,200	0.1135
50	OREGON - 01OALTB15N-OR OUTD AR LGT NR	3	414	3	1,000	0.1380

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
51	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	25	1,785			0.0714
52	OREGON - 01RENW0023, OR RENW USAGE SPLY SRV	79	6,014			0.0761
53	OREGON - 01STDAY030 - OR STD DAY OFF, SCH 27	951	65,937			0.0693
54	OREGON - 01VIR23136-OR VOLUME INCENTIVE <= 30 KW		1,485	1		0.0000
55	OREGON - 01VIR28136-OR VOLUME INCENTIVE > 30 KW		21,012	2		0.0000
56	OREGON - 01VIR30136-OR VOLUME INCENTIVE > 200 kW		105,491	1		0.0000
57	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		(1,289,861)			0.0000
58	OREGON - SOLAR FEED-IN REVENUE		229,215			0.0000
59	OREGON - OTHER CUSTOMER RETAIL REVENUE		210,620			0.0000
60	OREGON - COMMUNITY SOLAR REVENUE		169,038			0.0000
61	OREGON - DSM REVENUE-INDUSTRIAL		8,880,751			0.0000
62	OREGON - BLUE SKY REVENUE-INDUSTRIAL		182,840	4		0.0000
63	UTAH - 08CFR00051-MTH FAC SRVCHG		15,065			0.0000
64	UTAH - 08CGA23137-UT NET MTR SMALL GEN SVC		118			0.0000
65	UTAH - 08CGM23136-UTAH NET METER SM GEN SVC	12	1,472	1	12,000	0.1227
66	UTAH - 08CGM6A137-UT GEN SVC TRANS TOU MAN 137	99	15,168	1	99,000	0.1532
67	UTAH - 08CGN06136-UT GEN SVC TRANSITION GEN	1,369	127,691	1	1,369,000	0.0933
68	UTAH - 08CGN06137-UT GEN SVC CUST GEN 137	1,492	133,263	3	497,333	0.0893
69	UTAH - 08CGN08137-UT NET MTR FEN SVC>1000 KW	10,106	850,313	1	10,106,000	0.0841
70	UTAH - 08CGN23136-UTAH NET METER SMALL GEN SVC	41	3,758	1	41,000	0.0917
71	UTAH - 08CGN23137-UT NET MTR SMALL GEN SVC	69	6,593	2	34,500	0.0955
72	UTAH - 08GNSV0006-GEN SRVC-DISTR	504,836	43,791,113	821	614,156	0.0867
73	UTAH - 08GNSV0009-GEN SRVC-HI VO	2,663,323	148,270,392	96	27,742,948	0.0557
74	UTAH - 08GNSV0023-GEN SRVC-DISTR	48,685	4,760,772	2,971	16,381	0.0978
75	UTAH - 08GNSV006A-GEN SRVC-ENERG	55,223	6,195,135	228	242,206	0.1122
76	UTAH - 08GNSV009A-GEN SRVC HI VO	15,177	1,465,007	6	2,529,500	0.0965
77	UTAH - 08GNSV009M-MANL HIGH VOLT	830,783	43,940,639	12	69,231,917	0.0529
78	UTAH - 08GNSV06MN-GNSV DIST VOLT	472	45,589	14	33,714	0.0966
79	UTAH - 08GNSV3406-GENERAL SERVICE SCH 34	6,898	606,168	6	1,149,667	0.0879
80	UTAH - 08GNSV3409-TOU GEN SVC TRANS DEL SCH 34	1,902	116,603			0.0613
81	UTAH - 08GNSV3423-SMALL GEN SVC SCH 34	264	29,591	17	15,529	0.1121
82	UTAH - 08GNSV346A-GEN SVC TOU ENERGY SCH 34	1,472	155,350	8	184,000	0.1055
83	UTAH - 08LNX00002-MTHLY 80% GUAR		711,706			0.0000
84	UTAH - 08LNX00014-80% MIN MNTHLY		94,565			0.0000
85	UTAH - 08LNX00017-ADV/REF&80%ANN		640			0.0000
86	UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY		21,526			0.0000
87	UTAH - 08OALT007N-SECURITY AR LG	758	86,027	361	2,100	0.1135
88	UTAH - 08TOSS0015-TRAF & OTHER S	23	2,158	5	4,600	0.0938
89	UTAH - 08MONL0015-MTR OUTDONIGHT	4	715	1	4,000	0.1787
90	UTAH - 08NMT06135-UT NET METERING GEN SVC	2,096	457,869	17	123,294	0.2184
91	UTAH - 08NMT08135 - NET METERING GEN SVC		197,402	2		0.0000
92	UTAH - 08NMT23135 - UT NET MTR, GEN, < 25 KW	182	27,351	33	5,515	0.1503
93	UTAH - 08NMT6A135-NET METERING GEN SVC TOU	5,118	589,101	14	365,571	0.1151
94	UTAH - 08PRSV031M-BKUP MNT&SUPPL	75,842	5,186,522	3	25,280,667	0.0684
95	UTAH - 08SPCL0001	568,988	34,483,395	1	568,988,000	0.0606
96	UTAH - 08SPCL0002	21,557	1,173,409	1	21,557,000	0.0544
97	UTAH - 08SPCL0003	1,195,506	81,046,991	1	1,195,506,000	0.0678
98	UTAH - 08SSLR0006-GENERAL SVC SUBSCR SOLAR	275	27,195	1	275,000	0.0989
99	UTAH - 08SSLR0023-SMALL GEN SVC SUBSCR SOLAR	205	21,451	24	8,542	0.1046
100	UTAH - 08SSLR06AM-GEN SVC TOU SOLAR SUBSCR MAN	11,148	1,015,068	25	445,920	0.0911
101	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES		20,161			0.0000
102	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		(1,388,754)			0.0000
103	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		86,782,521			0.0000
104	UTAH - 08GNSV0008 - UT GEN SVC TOU > 1000KW	906,122	66,243,624	86	10,536,302	0.0731
105	UTAH - 08GNSV008M - UT GEN SVC TOU > 1000KW	22,974	1,735,678	4	5,743,500	0.0755
106	UTAH - OTHER CUSTOMER RETAIL REVENUE		730,887			0.0000
107	UTAH - DSM REVENUE-INDUSTRIAL		12,602,386			0.0000
108	UTAH - BLUE SKY REVENUE-INDUSTRIAL		152,520	6		0.0000
109	WASHINGTON - 02GNSB0024-WA GEN SRVC DO	669	84,696	40	16,725	0.1266
110	WASHINGTON - 02GNSV0024-WA GEN SRVC	15,196	1,727,506	324	46,757	0.1137
111	WASHINGTON - 02GNSV024F-WA GEN SRVC-FL	26	8,294	2	13,000	0.3190

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
112	WASHINGTON - 02LGSV0036-WA LRG GEN SRV	85,209	8,641,457	79	1,078,595	0.1014
113	WASHINGTON - 02LGSV048M-WA LRG GEN SRV	488,369	37,564,614	1	488,369,000	0.0769
114	WASHINGTON - 02LGSV048T-LRG GEN SRVC 1	175,857	15,858,939	23	7,645,957	0.0902
115	WASHINGTON - 02NMB24135-WA NET METERING		121	1		0.0000
116	WASHINGTON - 02NMT24135, Net metering, WA	52	10,655	5	10,400	0.2049
117	WASHINGTON - 02NMT36135-WA NET METER LRG SVC < 1000KW		12,461	1		0.0000
118	WASHINGTON - 02OALT015N-WA OUTD AR LGT	78	6,589	34	2,294	0.0845
119	WASHINGTON - 02OALTB15N-WA OUTD AR LGT NR	25	2,903	14	1,786	0.1161
120	WASHINGTON - 02PRSV47TM-LRG PART REQMT	2,166	409,070	1	2,166,000	0.1889
121	WASHINGTON - 02LGSB0036-LRG GEN SVC IRG	815	136,175	7	116,429	0.1671
122	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		295,965			0.0000
123	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		424,245			0.0000
124	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(3,705,252)			0.0000
125	WASHINGTON - DSM REVENUE-INDUSTRIAL		3,288,143			0.0000
126	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		(352,269)			0.0000
127	WYOMING - 05GNSV0025-WY GEN SRVC -A	20,967	2,377,890	1,076	19,468	0.1134
128	WYOMING - 05GNSV0028-GEN SVC > 15 KW -A	228,963	19,789,378	368	620,496	0.0864
129	WYOMING - 05GNSV0029-WY GEN SVC TOU PILOT	1,093	107,670	8	136,625	0.0985
130	WYOMING - 05GNSV025F-GEN SRVC-FL RA	26	5,009	8	3,250	0.1927
131	WYOMING - 05LGSV0046-WY LRG GEN SRV -A	1,718,563	133,720,159	58	29,630,397	0.0778
132	WYOMING - 05LGSV046M-WY LRG GEN SRV	12,136	1,036,107	1	12,136,000	0.0854
133	WYOMING - 05LGSV048M-TOU>1000KW MAN -A	335,460	22,794,889	1	335,460,000	0.0680
134	WYOMING - 05LGSV048T-LRG GENSRV TIM -A	1,960,056	133,747,218	12	163,338,000	0.0682
135	WYOMING - 05LNX00100-LINE EXT 60% G		16,134			0.0000
136	WYOMING - 05LNX00102-LINE EXT 80% G -A		101,804			0.0000
137	WYOMING - 05LNX00105-CNTRCT $ MIN G		5,367			0.0000
138	WYOMING - 05LNX00109-REF/NREF ADV + -A		86,442			0.0000
139	WYOMING - 05LNX00300 - LINE EXT 80% GUARANTEE		(5,798)			0.0000
140	WYOMING - 05LNX00311 - LINE EXT 80% GUARANTEE		11,808			0.0000
141	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW -A	10	1,236	1	10,000	0.1236
142	WYOMING - 05OALT015N-OUTD AR LGT SR -A	67	6,305	38	1,763	0.0941
143	WYOMING - 05PRSV033M-PART SERV REQ -A	1,036,300	84,956,494	10	103,630,000	0.0820
144	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		718,525			0.0000
145	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(2,200,469)			0.0000
146	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		164,075			0.0000
147	WYOMING - DSM REVENUE-SMALL INDUSTRIAL -A		565,622			0.0000
148	WYOMING - DSM REVENUE-LARGE INDUSTRIAL -A		2,355,138			0.0000
149	WYOMING - BLUE SKY REVENUE-INDUSTRIAL -A		412			0.0000
150	WYOMING - OTHER CUSTOMER RETAIL REVENUE		(106,843)			0.0000
151	WYOMING - 05GNSV0025-WY GEN SRVC -B	2,931	368,686	273	10,697	0.1258
152	WYOMING - 05GNSV0028-GEN SVC > 15 KW -B	54,020	4,629,121	62	871,290	0.0857
153	WYOMING - 05GNSV028M-GEN SVC > 15 KW MANUAL BILL	3,686	270,843	3	1,228,667	0.0735
154	WYOMING - 05LGSV0046-WY LRG GEN SRV -B	6,221	706,811	2	3,110,500	0.1136
155	WYOMING - 05LGSV048M-TOU>1000KW MAN -B	103,069	8,279,667	2	51,534,500	0.0803
156	WYOMING - 05LGSV048T-LRG GENSRV TIM -B	804,707	58,959,927	14	57,479,071	0.0733
157	WYOMING - 05LNX00102-LINE EXT 80% G -B		2,376,884			0.0000
158	WYOMING - 05LNX00109-REF/NREF ADV + -B		24,667			0.0000
159	WYOMING - 05NMT25135 - WY NET MTR, GEN, < 25 KW -B	40	4,167	1	40,000	0.1042
160	WYOMING - 05OALT015N-OUTD AR LGT SR -B	7	597	4	1,750	0.0853
161	WYOMING - 05PRSV033M-PART SERV REQ -B	1,466	343,756	1	1,466,000	0.2345
162	WYOMING - DSM REVENUE-SMALL INDUSTRIAL -B		119,723			0.0000
163	WYOMING - DSM REVENUE-LARGE INDUSTRIAL -B		732,326			0.0000
164	WYOMING - BLUE SKY REVENUE-INDUSTRIAL -B		140			0.0000
165	LESS MULTIPLE BILLINGS			(775)		
166	CALIFORNIA - 06APS20LTA-AG PMP>20 KW TOU 2-6PM NO CCC	431	70,767	2	215,500	0.1642
167	CALIFORNIA - 06APSV0020-AG PMP SRVC	11,086	1,794,526	838	13,229	0.1619
168	CALIFORNIA - 06APSV0115-CA AGRI PUMP TOU PILOT,GHG CR		(520)	1		0.0000
169	CALIFORNIA - 06APSV020L-AG PMP SRVC-NO GHG CREDIT	46,776	8,301,673	508	92,077	0.1775
170	CALIFORNIA - 06APSV115L-CA AGRI PUMP TOU, NO GHG CR		225	1		0.0000
171	CALIFORNIA - 06APSV20TA-AGR PUMP TOU OPT A 2 PM-6PM	142	24,606	1	142,000	0.1733
172	CALIFORNIA - 06LNX00103-LINE EXT 80% G		15,352			0.0000

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
173	CALIFORNIA - 06LNX00110-REF/NREF ADV +		57,087			0.0000
174	CALIFORNIA - 06LNX00310 - IRG, 80% ANNUAL MIN + 80%		995			0.0000
175	CALIFORNIA - 06LNX00312 - CA IRG LINE EXT		12,190			0.0000
176	CALIFORNIA - 06NB20L136-CA IRG NET BILL NO GHG CR	306	49,348	2	153,000	0.1613
177	CALIFORNIA - 06NBL20136-CA IRG NET BILLING					0.0000
178	CALIFORNIA - 06NML20135-AGRI PUMP-NET MTR NO GHG CR	2,549	560,667	43	59,279	0.2200
179	CALIFORNIA - 06NMT20135-AGRICULTURAL PUMP-NET METER	97	17,926	21	4,619	0.1848
180	CALIFORNIA - 06USBR0020-KLAM IRG ONPRJ	4,078	746,816	322	12,665	0.1831
181	CALIFORNIA - 06USBR0115-CA AGR PMP TOU PLT USBR GHG		(248)	1		0.0000
182	CALIFORNIA - 06USBR020L-KLAM IRG ONPRJ-NO CHG CREDIT	15,150	3,073,836	286	52,972	0.2029
183	CALIFORNIA - 06USBR115L-CA AGR PMP TOU PLT USBR NOGHG		577	1		0.0000
184	CALIFORNIA - DSM REVENUE-IRRIGATION		111,950			0.0000
185	CALIFORNIA - BLUE SKY REVENUE-IRRIGATION		40			0.0000
186	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(217,589)			0.0000
187	CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC		119,607			0.0000
188	IDAHO - 07APSA010L - IRG & Pump Large Load	314,035	32,912,865	2,030	154,697	0.1048
189	IDAHO - 07APSA010S - IRG & Pump Small Load	5,792	694,164	296	19,568	0.1198
190	IDAHO - 07APSAL10X - IRG & PUMP - Large load	292,070	30,947,617	2,218	131,682	0.1060
191	IDAHO - 07APSAS10X - IRG & PUMP - Small load	12,706	1,526,484	685	18,549	0.1201
192	IDAHO - 07APSV006A-LRG POWER OPTIONAL SVC - IRG	287	29,255	1	287,000	0.1019
193	IDAHO - 07APSV023A-SMALL POWER OPTIONAL SVC-IRG	299	34,079	4	74,750	0.1140
194	IDAHO - 07APSVCNLL-LRG LOAD CANAL	12,472	1,189,139	36	346,444	0.0953
195	IDAHO - 07APSVCNLS-SML LOAD CANAL	36	5,621	11	3,273	0.1561
196	IDAHO - 07GNSV023A-GEN SRVC-SML P	173	16,926	1	173,000	0.0978
197	IDAHO - 07LNX00015-ANNUAL 80%GUAR		51,444			0.0000
198	IDAHO - 07LNX00035-ADV 80%MO GUAR		1,040			0.0000
199	IDAHO - 07LNX00040-ADV+REFCHG+80%		105,608			0.0000
200	IDAHO - 07LNX00310 80% ANNUAL GUARANTEE		3,466			0.0000
201	IDAHO - 07LNX00312 - ID LINE EXT		9,456			0.0000
202	IDAHO - 07NB10X136-NON BPA ID PUMP LRG NET BILL	273	22,338	5	54,600	0.0818
203	IDAHO - 07NBL10136-ID IRG LRG LOAD NET BILLING	28	3,665	1	28,000	0.1309
204	IDAHO - 07NM10X135-ID NET METERING - IRG	299	33,854	3	99,667	0.1132
205	IDAHO - 07APSN010L - ID LG IRR & PUMP	13,578	1,358,804	42	323,286	0.1001
206	IDAHO - 07APSN010S - IRRIGATION, SMALL, 3 PH	64	8,039	3	21,333	0.1256
207	IDAHO - 07APSNS10X - IRRIGATION, SMALL, 3 PHASE	1,113	124,378	24	46,375	0.1118
208	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		412,489			0.0000
209	IDAHO - DSM REVENUE-IRRIGATION		1,070,868			0.0000
210	IDAHO - BLUE SKY REVENUE-IRRIGATION		35			0.0000
211	OREGON - 01APSBA41T-OR IRR TOU OPT A - 2PM-6PM		63,393	42		0.0000
212	OREGON - 01APSBB41T-OR IRR TOU OPT B - 6PM-10PM		5,860	21		0.0000
213	OREGON - 01APSBT041-OR IRG TOU METER		16			0.0000
214	OREGON - 01APSV0041-AG PMP SRVC BP		1,367,065	2,010		0.0000
215	OREGON - 01APSV041L-OR Pumping Serv >30KW		2,240,324	499		0.0000
216	OREGON - 01APSV041T - AGR PUMP SRV-TOU OPTION		22,233	32		0.0000
217	OREGON - 01APSV041X-AG PMP SRVC<30 kW		1,879,914	2,851		0.0000
218	OREGON - 01APSV41TA-OR IRG PUMPING TOU OPT-A		25,501	35		0.0000
219	OREGON - 01APSV41TB-OR IRG PUMPING TOU OPT-B		7,959	16		0.0000
220	OREGON - 01APSV41XL-OR Pumping Serv no BPA >30KW		3,035,707	561		0.0000
221	OREGON - 01APSVT041-OR IRG TOU METER		1,227	2		0.0000
222	OREGON - 01COST0041 -01APSV0041-01APSV041X AG PMP	127,607	8,828,859			0.0692
223	OREGON - 01COST0048 - 01LGSV0048	20,242	1,300,381			0.0642
224	OREGON - 01COST041T- AG IRG TOU ENERGY SUPPLY SVC	1,380	91,255			0.0661
225	OREGON - 01COST41MT-OR IRG COST SUPPLY TOU MTR	13	918			0.0706
226	OREGON - 01CSTU41MT-USBR IRG COST SUPPLY SVC TOU	1,056	73,075			0.0692
227	OREGON - 01CSTUSB41-USBR IRRIGATION CONTRACTS CSS	68,851	4,765,729			0.0692
228	OREGON - 01GNSV023T, OR GEN SRV, TOU Option		339	1		0.0000
229	OREGON - 01HABIT041 - 01APSV0041 AG PMP SRVC	2	128			0.0641
230	OREGON - 01LGSB0048 - LG GEN SVC > 1000KW (R)		26,500			0.0000
231	OREGON - 01LGSV0048-1000KW AND OVR		546,932	2		0.0000
232	OREGON - 01LNX00103-LINE EXT 80% G		19,133			0.0000
233	OREGON - 01LNX00110-REF/NREF ADV +		101,861			0.0000

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
234	OREGON - 01LNX00310-LINE EXTENSION CONTRACT		2,114			0.0000
235	OREGON - 01PTOU0023, OR GEN SRV, TOU ENG SPLY SRV	2	186			0.0930
236	OREGON - 01PTOU0041 - 01APSV0041 AG PMP SRVC	311	20,934			0.0673
237	OREGON - 01RENEW041 - 01APSV0041 AG PMP SRVC	39	2,729			0.0700
238	OREGON - 01STDAY041 - Daily Standard Offer Sch 25	147	12,146			0.0826
239	OREGON - 01USBONT41-USBR IRG CONTR-PRJCT LND TOU		53,921	2		0.0000
240	OREGON - 01USBRGV41-IRG TOU W/O BPA		37,759	9		0.0000
241	OREGON - 01USBROF41-KLAMATH BASIN IRG OFF PRJ LND		1,870,627	489		0.0000
242	OREGON - 01USBRON41-KLAMATH BASIN IRG ON PJT LND		2,190,337	1,091		0.0000
243	OREGON - 01VIR41136-OR VOLUME INCENTIVE-AGRI PUMP		72,740	26		0.0000
244	OREGON - 01VRU41136-OR VOL INCENTIVE USB CONTRACT		513,707	109		0.0000
245	OREGON - SOLAR FEED-IN REVENUE		30,615			0.0000
246	OREGON - OTHER CUSTOMER RETAIL REVENUE		27,473			0.0000
247	OREGON - COMMUNITY SOLAR REVENUE		24,088			0.0000
248	OREGON - DSM REVENUE-IRRIGATION		1,153,883			0.0000
249	OREGON - BLUE SKY REVENUE-IRRIGATION		179			0.0000
250	OREGON - 01LNX00312 - OR IRG LINE EXT		22,502			0.0000
251	OREGON - 01LNX00316-LINE EXTENTION		115			0.0000
252	OREGON - 01NB41A135-NET MTR IRG TOU OPT A 2-6		1,132	1		0.0000
253	OREGON - 01NB41B135-NET MTR IRG TOU OPT B 6-10		154			0.0000
254	OREGON - 01NMB41135-OREGON NET METER IRRIGATION		39,174	23		0.0000
255	OREGON - 01NMO41135-OR USBR IRG NT MTR OFF PJ LND		1,202	1		0.0000
256	OREGON - 01NMT41135 - NETMTR AG PMP SVC		38,466	43		0.0000
257	OREGON - 01NMU41135 - OR NET MTR - PROJECT LAND		38,990	12		0.0000
258	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		(165,569)			0.0000
259	UTAH - 08AP3410NS-IRG NON-SEASONAL, SCH 34	467	41,076	2	233,500	0.0880
260	UTAH - 08APSV0010-IRR & SOIL DRA	194,056	14,671,991	3,187	60,890	0.0756
261	UTAH - 08APSV10NS- Irg Soil Drain Pump Non Seas	40,429	2,879,130	325	124,397	0.0712
262	UTAH - 08APSV3410-IRG & SOIL DRAIN PUMP SCH 34	38	4,761	2	19,000	0.1253
263	UTAH - 08CGA10137-IRG & SOIL DRNG 137 AGGRGTD	71	6,618	2	35,500	0.0932
264	UTAH - 08CGM10136-UT IRG NET METER MANUAL	643	45,715	3	214,333	0.0711
265	UTAH - 08CGN10136-UT IRG AND SOIL DRAIN NET MTR	5	708	1	5,000	0.1416
266	UTAH - 08CGN10137-UT IRRIGATION - NET METER 137	370	29,558	5	74,000	0.0799
267	UTAH - 08CNS10137-UT IRG NON-SEASONAL NET MTR	8	709	1	8,000	0.0887
268	UTAH - 08LNX00002-MTHLY 80% GUAR		406			0.0000
269	UTAH - 08LNX00004-ANNUAL 80%GUAR		16,063			0.0000
270	UTAH - 08LNX00014-80% MIN MNTHLY		1,379			0.0000
271	UTAH - 08LNX00017-ADV/REF&80%ANN		104,466			0.0000
272	UTAH - 08LNX00300 - LINE EXT 80% PLUS MONTHLY		1,436			0.0000
273	UTAH - 08LNX00310 - IRR, 80% ANNUAL MIN + 80% ?		8,905			0.0000
274	UTAH - 08LNX00311 - LINE EXT 80% GUARANTEE		1,539			0.0000
275	UTAH - 08LNX00312 UT IRG LINE EXT		11,782			0.0000
276	UTAH - 08NMT010NS-IRR & SOIL DRAIN NON SEASONAL	274	32,894	6	45,667	0.1201
277	UTAH - 08NMT10135-UT IRR_SOIL DRNG NET MTR SVC	7,924	662,402	75	105,653	0.0836
278	UTAH - 08TCVLAACN-UTAH TCV LNX ANNUAL GAR		2,663			0.0000
279	UTAH - 08TCVLNAGN-UTAH LNX ANNUAL GAR NON RES		12,423			0.0000
280	UTAH - 08TCVLNXGN-TCV LNX - 80% GAR - NON RES		121			0.0000
281	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		(36,953)			0.0000
282	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		2,355,071			0.0000
283	UTAH - OTHER CUSTOMER RETAIL REVENUE		19,835			0.0000
284	UTAH - DSM REVENUE-IRRIGATION		341,237			0.0000
285	UTAH - BLUE SKY REVENUE-IRRIGATION		94			0.0000
286	WASHINGTON - 02APSV0040-WA AG PMP SRVC	83,817	8,517,208	2,167	38,679	0.1016
287	WASHINGTON - 02APSV040X-WA AG PMP SRVC	87,924	9,048,099	2,896	30,360	0.1029
288	WASHINGTON - 02LNX00102-LINE EXT 80% G		11,805			0.0000
289	WASHINGTON - 02LNX00103-LINE EXT 80% G		23,207			0.0000
290	WASHINGTON - 02LNX00105-CNTRCT $ MIN G		79			0.0000
291	WASHINGTON - 02LNX00109-REF/NREF ADV +		3,776			0.0000
292	WASHINGTON - 02LNX00110-REF/NREF ADV +		83,584			0.0000
293	WASHINGTON - 02LNX00310 - IRG, 80% ANNUAL MIN + 80%		5,605			0.0000
294	WASHINGTON - 02LNX00312 - WA IRG LINE EXT		10,835			0.0000

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
295	WASHINGTON - 02NMT40135-WA NET METERING-IRG	584	69,264	16	36,500	0.1186
296	WASHINGTON - 02NMX40135-WA NET METERING-IRG	73	19,831	16	4,563	0.2717
297	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		120,744			0.0000
298	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(738,075)			0.0000
299	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		84,234			0.0000
300	WASHINGTON - DSM REVENUE-IRRIGATION		938,141			0.0000
301	WASHINGTON - BLUE SKY REVENUE-IRRIGATION		1,652			0.0000
302	WASHINGTON - ALT REVENUE PROGRAM ADJUSTMENTS		64,988			0.0000
303	WYOMING - 05APS00040-AG PUMPING SVC -A	24,324	2,426,425	784	31,026	0.0998
304	WYOMING - 05APS0040T-WY IRG TOU PILOT -A	60	7,151	4	15,000	0.1192
305	WYOMING - 05APSNS040-AG PUMPING SVC - NON SEASON -A	2,056	198,029	36	57,111	0.0963
306	WYOMING - 05LNX00103-LINE EXT 80% G		1,020			0.0000
307	WYOMING - 05LNX00109-REF/NREF ADV + -A		347			0.0000
308	WYOMING - 05LNX00110-REF/NREF ADV + -A		46,083			0.0000
309	WYOMING - 05LNX00312 - WY IRG LINE EXT -A		550			0.0000
310	WYOMING - 09APSNS210-IRR & SOIL DRA - NON SEASON -A		46			0.0000
311	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		3,161			0.0000
312	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		722			0.0000
313	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(9,680)			0.0000
314	WYOMING - DSM REVENUE-IRRIGATION -A		75,076			0.0000
315	WYOMING - BLUE SKY REVENUE-IRRIGATION -A		38			0.0000
316	WYOMING - OTHER CUSTOMER RETAIL REVENUE		(470)			0.0000
317	WYOMING - 05APS00040-AG PUMPING SVC -B	6,108	562,074	64	95,438	0.0920
318	WYOMING - 05APS0040T-WY IRG TOU PILOT -B	41	3,926	1	41,000	0.0958
319	WYOMING - 05APSNS040-AG PUMPING SVC - NON SEASON -B	632	58,174	5	126,400	0.0920
320	WYOMING - 05LNX00109-REF/NREF ADV + -B		360			0.0000
321	WYOMING - 05LNX00110-REF/NREF ADV + -B		14,207			0.0000
322	WYOMING - 05LNX00312 - WY IRG LINE EXT -B		993			0.0000
323	WYOMING - 09APSNS210-IRR & SOIL DRA - NON SEASON -B	27	1,644	1	27,000	0.0609
324	WYOMING - 09APSV0210-IRR & SOIL DRA	1,811	153,271	50	36,220	0.0846
325	WYOMING - DSM REVENUE-IRRIGATION -B		17,968			0.0000
326	WYOMING - BLUE SKY REVENUE-IRRIGATION -B		47			0.0000
327	LESS MULTIPLE BILLINGS IRRIGATION			(950)		
41	TOTAL Billed Large (or Ind.) Sales	18,531,061	1,517,319,081	32,784	1,998,642	0.1904
42	TOTAL Unbilled Rev. Large (or Ind.) (See Instr. 6)	201	5,754,000			0.0029
43	TOTAL Large (or Ind.)	18,531,262	1,523,073,081	32,784	1,998,642	0.1933

Page 304

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	CALIFORNIA - 06CUSL053E-SPECIAL CUST O	1,054	207,772	129	8,171	0.1971
2	CALIFORNIA - 06SLCO0051-COMPANY OWNED STREET LIGHTING	713	280,905	92	7,750	0.3940
3	CALIFORNIA - DSM REVENUE-PSHL		2,564			0.0000
4	CALIFORNIA - REVENUE_ACCOUNTING ADJUSTMENTS		(4,980)			0.0000
5	CALIFORNIA - REVENUE ADJUSTMENT - DEFERRED NPC		2,209			0.0000
6	IDAHO - 07GNSV023S-IDAHO TRAFFIC SIGNALS	135	18,605	24	5,625	0.1378
7	IDAHO - 07SLCO0011-STR LGT CO-OWN	183	89,758	66	2,773	0.4905
8	IDAHO - 07SLCU012E-ENGY STR LGT-CUST OWN	474	49,808	68	6,971	0.1051
9	IDAHO - 07SLCU012F-FULL MNT STR LGT-CUST OWN	1,677	310,726	184	9,114	0.1853
10	IDAHO - 07SLCU012P-PART MNT STR LGT CUST OWN	182	24,527	15	12,133	0.1348
11	IDAHO - REVENUE_ACCOUNTING ADJUSTMENTS		5,789			0.0000
12	IDAHO - DSM REVENUE-PSHL		9,066			0.0000
13	OREGON - 01COST023F - OR GEN SRV - COST-BASED	606	46,475			0.0767
14	OREGON - 01CUSL0053-CUS-OWNED MTRD	423	37,750	71	5,958	0.0892
15	OREGON - 01GNSV023F - OR GEN SRV - FLAT RATE		117,611	15		0.0000
16	OREGON - 01CUSL053E-STR LGT SVC	6,787	607,555	213	31,864	0.0895
17	OREGON - 01CUSL053F-STR LGT SRVC C	67	6,422	5	13,400	0.0959
18	OREGON - 01CUSL53E2-STR LGT SVC	695	62,123	10	69,500	0.0894
19	OREGON - 01HPSV0051-HI PRESSURE SO	13,092	2,497,492	678	19,311	0.1908
20	OREGON - 01SLCO0051-OR COMPANY OWNED STREET LIGHT	8,546	2,216,249	628	13,608	0.2593
21	OREGON - COMMUNITY SOLAR REVENUE		1,607			0.0000
22	OREGON - DSM REVENUE-PSHL		180,244			0.0000
23	OREGON - REVENUE_ACCOUNTING ADJUSTMENTS		(21,247)			0.0000
24	OREGON - SOLAR FEED-IN REVENUE		1,790			0.0000
25	OREGON - OTHER CUSTOMER RETAIL REVENUE		4,370			0.0000
26	UTAH - 08CFR00012-STR LGTS (CONV		54			0.0000
27	UTAH - 08CFR00051-MTH FAC SRVCHG		4,529			0.0000
28	UTAH - 08CFR00062-STREET LIGHTS		79			0.0000
29	UTAH - 08TOSS015F-TRAFFIC SIG NM	1,143	100,009	122	9,369	0.0875
30	UTAH - 08TOSS3415-TRAFFIC OTHER SIGNAL MTR SCH	231	28,075	68	3,397	0.1215
31	UTAH - 08SLCO0011-STR LGT CO-OWN	11,000	3,269,317	831	13,237	0.2972
32	UTAH - 08TOSS0015-TRAF & OTHER S	3,228	339,645	1,322	2,444	0.1052
33	UTAH - 08MONL0015-MTR OUTDONIGHT	963	51,030	108	8,917	0.0530
34	UTAH - 08MONL3415-MTR OUTDOOR NIGHT LIGHT SCH 3	58	3,647	5	11,600	0.0629
35	UTAH - 08SLCU012P-STR LGT CUST-O	1,427	124,262	132	10,811	0.0871
36	UTAH - 08SLCU012F-STR LGT CUST-O	569	57,260	57	9,982	0.1006
37	UTAH - 08SLCU012E-DECOR CUST-OWN	36,282	1,676,120	1,163	31,198	0.0462
38	UTAH - DSM REVENUE-PSHL		102,838			0.0000
39	UTAH - REVENUE_ACCOUNTING ADJUSTMENTS		(11,060)			0.0000
40	UTAH - REVENUE ADJUSTMENT - DEFERRED NPC		695,025			0.0000
41	UTAH - OTHER CUSTOMER RETAIL REVENUE		5,854			0.0000
42	WASHINGTON - 02CFR00012-STR LGTS (CONV		91			0.0000
43	WASHINGTON - 02CUSL053F-WA STR LGT SRV	1,395	82,653	116	12,026	0.0592
44	WASHINGTON - 02CUSL053M-WA STR LGT SRV	668	39,475	115	5,809	0.0591
45	WASHINGTON - 02SLCO0051-WA COMPANY STREET LIGHTING	2,035	587,239	237	8,586	0.2886
46	WASHINGTON - INCOME TAX DEFERRAL ADJUSTMENTS		2,173			0.0000
47	WASHINGTON - DSM REVENUE-PSHL		44,978			0.0000
48	WASHINGTON - REVENUE_ACCOUNTING ADJUSTMENTS		(47,795)			0.0000
49	WASHINGTON - REVENUE ADJUSTMENT - DEFERRED NPC		3,115			0.0000
50	WYOMING - 05CUSL0058-CUST OWND STR	31	1,815	9	3,444	0.0586

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
51	WYOMING - 05CUSL0E58-WY CUST OWNED STREET LIGHT	689	40,479	24	28,708	0.0588
52	WYOMING - 05CUSL0M58-CUST OWNED STREET LT W/MAIT -A	7	644	2	3,500	0.0921
53	WYOMING - 05SLCO0051-WY STREET LIGHT COMPANY OWNED -A	9,326	1,735,716	438	21,292	0.1861
54	WYOMING - DSM REVENUE-PSHL -A		41,930			0.0000
55	WYOMING - OTHER CUSTOMER RETAIL REVENUE		(217)			0.0000
56	WYOMING - INCOME TAX DEFERRAL ADJUSTMENTS		1,458			0.0000
57	WYOMING - REVENUE_ACCOUNTING ADJUSTMENTS		333			0.0000
58	WYOMING - REVENUE ADJUSTMENT - DEFERRED NPC		(4,465)			0.0000
59	WYOMING - 05CUSL0M58-CUST OWNED STREET LT W/MAIT -B	33	4,966	4	8,250	0.1505
60	WYOMING - 05RCFL0054-WY REC FIELD L	52	4,761	16	3,250	0.0916
61	WYOMING - 05SLCO0051-WY STREET LIGHT COMPANY OWNED -B	1,500	291,566	58	25,862	0.1944
62	WYOMING - DSM REVENUE-PSHL -B		6,906			0.0000
63	LESS MULTIPLE BILLINGS			(3,845)		
41	TOTAL Billed Public Street and Highway Lighting	105,271	16,039,695	3,180	33,255	0.1522
42	TOTAL Unbilled Rev. (See Instr. 6)	466	49,000			0.0005
43	TOTAL	105,737	16,088,695	3,180	33,255	0.1527

Page 304

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Page 310.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
41	TOTAL Billed - All Accounts	58,356,229	6,133,432,423	2,104,050		
42	TOTAL Unbilled Rev. (See Instr. 6) - All Accounts	118,925	33,004,000			
43	TOTAL - All Accounts	58,475,154	6,166,436,423	2,104,050	27,735	0.1057

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

   RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

   LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

   IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

   SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

   LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

   IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

   OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

   AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (g) through (k).
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW) Average Monthly NCP Demand (e)	ACTUAL DEMAND (MW) Average Monthly CP Demand (f)	Megawatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)
1	Requirement Sales:										
2	Helper City	RQ	T-6	1	1	1	7,400	149,277	130,752		280,029
3	Helper City Annex	RQ	T-6	1	1	1	3,604	73,838	63,682		137,520
4	Navajo Tribal Utility Authority	RQ	T-12	35	35	34	292,038	6,626,747	8,438,815	[g]1,253,384	16,318,946
5	Navajo Tribal Utility Authority (Mexican Hat)	RQ	T-6	0	0	0	907	14,950	15,802		30,752
6	Accrual	RQ					(1,693)			[r](145,898)	(145,898)
7	Non-Requirement Sales:										
8	3 Phases Renewables, Inc	SF	T-12				64,588		4,064,677		4,064,677
9	3PR Trading, Inc	SF	T-12				49,645		1,564,213		1,564,213
10	Altop Energy Trading, LLC	SF	T-12				3,987		112,747		112,747
11	Altop Energy Trading, LLC	SF	WSPP-Q				75		3,750		3,750
12	Arizona Electric Power Cooperative, Inc.	SF	T-12				1,085		52,450		52,450
13	Arizona Public Service Company	SF	T-12				5,897		314,156		314,156
14	Avangrid Renewables, LLC	SF	T-12				29,558		1,520,399		1,520,399
15	Avangrid Renewables, LLC	SF	T-13				41			[s]1,906	1,906
16	Avista Corporation	SF	T-12				5,425		134,925		134,925
17	Avista Corporation	SF	T-13				55			[t]2,707	2,707
18	Basin Electric Power Cooperative	SF	T-12				11,041		423,250		423,250
19	Black Hills Power, Inc.	SF	T-12				50,211		1,549,209		1,549,209
20	Bonneville Power Administration	SF	T-12				179,931		8,436,151		8,436,151
21	Bonneville Power Administration	SF	T-13				126			[u]3,356	3,356
22	BP Energy Company	SF	T-12				17,195		1,586,334		1,586,334
23	BP Energy Company	SF	WSPP-Q				85		3,400		3,400
24	British Columbia Hydro and Power Authority	SF	T-13				4			[v]180	180
25	Brookfield Renewable Trading and Marketing LP	SF	T-12				513		491,177		491,177
26	California Independent System Operator Corporation	SF	T-12				31		821		821

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW) Average Monthly NCP Demand (e)	ACTUAL DEMAND (MW) Average Monthly CP Demand (f)	Megawatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)
27	Calpine Energy Services, L.P.	SF	T-12				2,730		118,375		118,375
28	Citigroup Energy Inc.	[c] AD	T-12				386			[w] 63,163	63,163
29	Citigroup Energy Inc.	SF	T-12				155,583		8,302,384		8,302,384
30	City of Burbank	SF	T-12				19		6,156		6,156
31	City of Roseville	SF	T-12				640		12,160		12,160
32	City of St. George, Utah	SF	T-12				210		10,200		10,200
33	Clatskanie People's Utility District	SF	T-12				382		10,520		10,520
34	ConocoPhillips Company	SF	T-12				247		4,585		4,585
35	ConocoPhillips Company	SF	WSPP-Q				35		1,225		1,225
36	Constellation Energy Generation, LLC	SF	T-12				3,491		227,564		227,564
37	CP Energy Marketing (US) Inc.	SF	T-12				1,425		45,960		45,960
38	Dynasty Power Inc.	SF	T-12				244,374		30,309,560		30,309,560
39	Dynasty Power Inc.	SF	WSPP-Q				1,445		70,003		70,003
40	EDF Trading North America, LLC	[d] AD	T-12				25			[x] 838	838
41	EDF Trading North America, LLC	SF	T-12				1,445		36,665		36,665
42	El Paso Electric Company	SF	T-12				1,173		50,280		50,280
43	Eugene Water & Electric Board	SF	T-12				2,692		83,511		83,511
44	Gridforce Energy Management, LLC	SF	T-13				571			[y] 77,398	77,398
45	Guzman Energy, LLC	[e] AD	T-12				26			[z] 8,128	8,128
46	Guzman Energy, LLC	SF	T-12				11,125		415,979		415,979
47	Guzman Energy, LLC	SF	WSPP-Q				306		11,120		11,120
48	Idaho Power Company	SF	T-13				156			[aa] 8,349	8,349
49	Idaho Power Company	SF	WSPP-Q				2,450		103,684		103,684
50	Los Angeles Department of Water and Power	SF	T-12				800		20,000		20,000
51	Macquarie Energy LLC	[f] AD	T-12							[ab] (113)	(113)
52	Macquarie Energy LLC	SF	T-12				46,381		2,398,708		2,398,708
53	Mercuria Energy America, LLC	[g] AD	T-12				85			[ac] 17,959	17,959
54	Mercuria Energy America, LLC	SF	T-12				87,586		5,052,453		5,052,453
55	Mercuria Energy America, LLC	SF	WSPP-Q				791		36,165		36,165
56	Modesto Irrigation District	SF	T-12				2,374		237,485		237,485
57	Morgan Stanley Capital Group Inc.	SF	T-12				16,567		564,453		564,453
58	Morgan Stanley Capital Group Inc.	SF	WSPP-Q				910		20,250		20,250
59	NaturEner Power Watch, LLC	SF	T-13				18			[ad] 519	519
60	[a] Nevada Power Company	SF	WSPP-Q				903		30,530		30,530
61	NorthWestern Corporation dba NorthWestern Energy	SF	T-12				50		1,600		1,600
62	NorthWestern Corporation dba NorthWestern Energy	SF	T-13				30			[ae] 2,132	2,132
63	NorthWestern Corporation dba NorthWestern Energy	SF	WSPP-Q				3,346		153,490		153,490
64	Phillips 66 Energy Trading, LLC	SF	T-12				256,146		11,878,511		11,878,511
65	Phillips 66 Energy Trading, LLC	SF	WSPP-Q				3,840		76,760		76,760
66	Portland General Electric Company	SF	T-12				14,176		516,375		516,375
67	Portland General Electric Company	SF	T-13				44			[af] 2,107	2,107
68	Powerex Corporation	SF	T-12				42,586		1,104,693		1,104,693
69	Powerex Corporation	SF	WSPP-Q				7,592		142,660		142,660
70	Public Service Company of Colorado	IF	T-12				359,538		12,319,212		12,319,212
71	Public Service Company of Colorado	[h] AD	T-12				361			[ag] 12,753	12,753
72	Public Service Company of Colorado	SF	T-12				100		4,000		4,000

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW) Average Monthly NCP Demand (e)	ACTUAL DEMAND (MW) Average Monthly CP Demand (f)	Megawatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)
73	Public Service Company of Colorado	SF	T-13				190			[(ah)]14,474	14,474
74	Public Service Company of New Mexico	[(i)]AD	T-12				2			[(ai)]20	20
75	Public Service Company of New Mexico	SF	T-12				24,910		1,095,476		1,095,476
76	Public Utility District No. 1 of Chelan County	SF	T-12				501		477,619		477,619
77	Public Utility District No. 1 of Chelan County	SF	T-13				6			[(aj)]114	114
78	Public Utility District No. 1 of Snohomish County	SF	T-12				690		24,950		24,950
79	Puget Sound Energy, Inc.	SF	T-12				8,190		408,312		408,312
80	Puget Sound Energy, Inc.	SF	T-13				26			[(ak)]1,655	1,655
81	Rainbow Energy Marketing Corporation	SF	T-12				11,921		532,672		532,672
82	Rainbow Energy Marketing Corporation	SF	WSPP-Q				6,310		271,200		271,200
83	Sacramento Municipal Utility District	SF	T-13				53			[(al)]1,412	1,412
84	Salt River Project	SF	T-12				536		28,805		28,805
85	Seattle City Light	SF	T-12				2,650		63,325		63,325
86	Seattle City Light	SF	T-13				17			[(am)]622	622
87	Shell Energy North America (US), L.P.	[(j)]AD	T-12				10,584			[(an)]903,153	903,153
88	Shell Energy North America (US), L.P.	[(k)]AD	WSPP-Q				95			[(ao)]6,745	6,745
89	Shell Energy North America (US), L.P.	SF	T-12				108,170		4,663,160		4,663,160
90	Shell Energy North America (US), L.P.	SF	WSPP-Q				84,149		5,124,173		5,124,173
91	[(b)]Sierra Pacific Power Company	SF	T-13				9			[(ap)]444	444
92	Tacoma Power	SF	T-12				85		2,900		2,900
93	Tacoma Power	SF	T-13				12			[(aq)]436	436
94	Tenaska Power Services Co.	[(l)]AD	T-12				35			[(ar)]3,395	3,395
95	Tenaska Power Services Co.	SF	T-12				3,583		152,691		152,691
96	Tenaska Power Services Co.	SF	WSPP-Q				170		4,125		4,125
97	The Energy Authority, Inc.	SF	T-12				11,402		999,462		999,462
98	The Energy Authority, Inc.	SF	WSPP-Q				147		4,660		4,660
99	TransAlta Energy Marketing (U.S.) Inc.	SF	T-12				34,135		1,243,701		1,243,701
100	TransAlta Energy Marketing (U.S.) Inc.	SF	WSPP-Q				1,023		43,915		43,915
101	TransCanada Energy Sales Ltd.	SF	T-12				37		2,220		2,220
102	Tri-State Generation and Transmission Association, Inc.	SF	T-12				11,310		400,620		400,620
103	Tucson Electric Power Company	SF	T-12				9,957		521,769		521,769
104	Turlock Irrigation District	SF	T-12				26,741		1,283,675		1,283,675
105	Uniper Global Commodities	[(m)]AD	T-12				202			[(as)]11,015	11,015
106	UNS Electric, Inc.	SF	T-12				2,303		101,463		101,463
107	Utah Associated Municipal Power Systems	SF	WSPP-Q				1,819		69,138		69,138
108	Utah Municipal Power Agency	SF	T-12				9,900		376,200		376,200
109	Utah Municipal Power Agency	SF	WSPP-Q				753		36,890		36,890
110	Vitol Inc.	SF	T-12				22,971		540,663		540,663
111	Western Area Power Administration-Colorado Missouri	SF	T-12				994		49,990		49,990
112	Western Area Power Administration-Colorado Missouri	SF	T-13				35			[(at)]2,417	2,417
113	Western Area Power Administration-Sierra Nevada	SF	T-12				3,000		122,800		122,800
114	Western Area Power Administration-Upper Colorado	SF	T-12				2,512		114,073		114,073
115	Test Generation	[(n)]OS	NA				(77,401)			[(au)](1,647,881)	(1,647,881)

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	ACTUAL DEMAND (MW) Average Monthly NCP Demand (e)	ACTUAL DEMAND (MW) Average Monthly CP Demand (f)	Megawatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	REVENUE Energy Charges ($) (i)	REVENUE Other Charges ($) (j)	Total ($) (h+i+j) (k)
116	Transmission Loss Sales Revenue	[o] AD	T-11				2			[av] 85	85
117	Transmission Loss Sales Revenue	[p] OS	T-11				376,593			[aw] 15,151,366	15,151,366
118	Netting-Bookouts						(432,295)			[ax] (21,219,429)	(21,219,429)
119	Netting-Trading									[ay] (172,586)	(172,586)
120	Accrual						13,703			[az] 517,916	517,916
15	Subtotal - RQ						302,256	6,864,812	8,649,051	1,107,486	16,621,349
16	Subtotal-Non-RQ						1,977,390		113,395,582	(6,223,245)	107,172,337
17	Total						2,279,646	6,864,812	122,044,633	(5,115,759)	[ba] 123,793,686

Page 310-311

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: NameOfCompanyOrPublicAuthorityReceivingElectricityPurchasedForResale

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: StatisticalClassificationCode

Settlement adjustment.

(d) Concept: StatisticalClassificationCode

Settlement adjustment.

(e) Concept: StatisticalClassificationCode

Settlement adjustment.

(f) Concept: StatisticalClassificationCode

Settlement adjustment.

(g) Concept: StatisticalClassificationCode

Settlement adjustment.

(h) Concept: StatisticalClassificationCode

Settlement adjustment.

(i) Concept: StatisticalClassificationCode

Settlement adjustment.

(j) Concept: StatisticalClassificationCode

Settlement adjustment.

(k) Concept: StatisticalClassificationCode

Settlement adjustment.

(l) Concept: StatisticalClassificationCode

Settlement adjustment.

(m) Concept: StatisticalClassificationCode

Settlement adjustment.

(n) Concept: StatisticalClassificationCode

The negative revenue reported on this line reflects test energy generated at the Rock River I Wind, Jim Bridger 1 and Jim Bridger 2 generating facility that was transferred to construction. Energy generated during testing was delivered to PacifiCorp's electric system for sale, as required by the guidance in 18 CFR Electric Plant Instructions 18(a), is a component of construction and is the fair value of the energy delivered.

(o) Concept: StatisticalClassificationCode

Settlement adjustment.

(p) Concept: StatisticalClassificationCode

Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers.

(q) Concept: OtherChargesRevenueSalesForResale

Load retention payment	$	(893,161)
Customer service charges related to:		2,146,545
- Schedule 94, Utah Energy Balancing Account		
- Schedule 98, Utah Renewable Energy Credits Revenue Adjustment		
- Schedule 196, Utah Sustainable Transportation and Energy Plan Cost Adjustment Pilot Program		
- Schedule 197, Utah Federal Tax Act Adjustment		
	$	1,253,384

(r) Concept: OtherChargesRevenueSalesForResale

Represents the difference between actual requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to account 447, Sales for resale, during the period.

(s) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(t) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(u) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(v) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(w) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(x) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(y) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(z) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(aa) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ab) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(ac) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(ad) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ae) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(af) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ag) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(ah) Concept: OtherChargesRevenueSalesForResale

Reserve share.

(ai) Concept: OtherChargesRevenueSalesForResale

Settlement adjustment.

(aj) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(ak) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(al) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(am) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(an) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(ao) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(ap) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(aq) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(ar) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(as) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(at) Concept: OtherChargesRevenueSalesForResale
Reserve share.
(au) Concept: OtherChargesRevenueSalesForResale
The negative revenue reported on this line reflects test energy generated at the Rock River I Wind, Jim Bridger 1 and Jim Bridger 2 generating facility that was transferred to construction. Energy generated during testing was delivered to PacifiCorp's electric system for sale, as required by the guidance in 18 CFR Electric Plant Instructions 18(a), is a component of construction and is the fair value of the energy delivered.
(av) Concept: OtherChargesRevenueSalesForResale
Settlement adjustment.
(aw) Concept: OtherChargesRevenueSalesForResale
Transmission loss sales revenues collected from PacifiCorp's third-party transmission service customers.
(ax) Concept: OtherChargesRevenueSalesForResale
Reflects transactions that did not physically settle.
(ay) Concept: OtherChargesRevenueSalesForResale
Reflects transactions that were categorized as trading activities.
(az) Concept: OtherChargesRevenueSalesForResale
Represents the difference between actual non-requirement sales revenues for the period as reflected on the individual line items within this schedule and the accruals charged to Account 447, Sales for resale, during the period.
(ba) Concept: SalesForResale
For a complete list of the number of customers during 2024 see pages 310-311, Sales for resale in this Form No. 1. For a complete list of the number of customers during the prior year see pages 310-311, Sales for resale in PacifiCorp's December 31, 2023 Form No. 1.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	17,137,494	16,006,755
5	(501) Fuel	711,344,075	671,791,677
6	(502) Steam Expenses	67,096,534	73,969,627
7	(503) Steam from Other Sources	8,382,176	10,794,276
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	1,005,100	745,881
10	(506) Miscellaneous Steam Power Expenses	45,199,460	35,504,828
11	(507) Rents	352,264	373,329
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	850,517,103	809,186,373
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	4,419,667	4,970,662
16	(511) Maintenance of Structures	26,805,144	24,643,333
17	(512) Maintenance of Boiler Plant	78,342,955	87,870,198
18	(513) Maintenance of Electric Plant	37,450,581	37,663,318
19	(514) Maintenance of Miscellaneous Steam Plant	15,338,535	14,630,607
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	162,356,882	169,778,118
21	TOTAL Power Production Expenses-Steam Power (Enter Total of Lines 13 & 20)	1,012,873,985	978,964,491
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear. Power (Enter Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	13,327,979	12,849,226
45	(536) Water for Power	71,282	331,925
46	(537) Hydraulic Expenses	5,791,762	5,263,074
47	(538) Electric Expenses		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	16,025,914	22,272,349
49	(540) Rents	1,622,828	2,193,124
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	36,839,765	42,909,698
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	1,588	28,212
54	(542) Maintenance of Structures	650,504	708,345
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,337,998	1,392,317

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
56	(544) Maintenance of Electric Plant	1,478,883	1,145,838
57	(545) Maintenance of Miscellaneous Hydraulic Plant	16,634,253	4,953,894
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	20,103,226	8,228,606
59	TOTAL Power Production Expenses-Hydraulic Power (Total of Lines 50 & 58)	56,942,991	51,138,304
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	587,789	577,165
63	(547) Fuel	411,478,539	486,505,378
64	(548) Generation Expenses	29,285,518	29,884,779
64.1	(548.1) Operation of Energy Storage Equipment		
65	(549) Miscellaneous Other Power Generation Expenses	11,253,834	10,168,786
66	(550) Rents	9,710,440	11,220,095
67	TOTAL Operation (Enter Total of Lines 62 thru 67)	462,316,120	538,356,203
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures	3,118,861	4,718,702
71	(553) Maintenance of Generating and Electric Plant	23,540,449	29,305,442
71.1	(553.1) Maintenance of Energy Storage Equipment		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	6,909,485	4,631,097
73	TOTAL Maintenance (Enter Total of Lines 69 thru 72)	33,568,795	38,655,241
74	TOTAL Power Production Expenses-Other Power (Enter Total of Lines 67 & 73)	495,884,915	577,011,444
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	1,451,956,663	937,845,148
76.1	(555.1) Power Purchased for Storage Operations		
77	(556) System Control and Load Dispatching	4,252,372	3,499,644
78	(557) Other Expenses	60,738,555	49,729,786
79	TOTAL Other Power Supply Exp (Enter Total of Lines 76 thru 78)	1,516,947,590	991,074,578
80	TOTAL Power Production Expenses (Total of Lines 21, 41, 59, 74 & 79)	3,082,649,481	2,598,188,817
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	13,931,723	11,540,431
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	8,449,519	7,195,043
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	832,432	909,952
89	(561.5) Reliability, Planning and Standards Development	3,114,499	3,000,366
90	(561.6) Transmission Service Studies	228,730	159,306
91	(561.7) Generation Interconnection Studies	2,498,329	2,372,399
92	(561.8) Reliability, Planning and Standards Development Services	5,866,427	5,572,334
93	(562) Station Expenses	3,599,181	4,571,617
93.1	(562.1) Operation of Energy Storage Equipment		
94	(563) Overhead Lines Expenses	1,616,329	1,947,377
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	176,350,418	165,141,904
97	(566) Miscellaneous Transmission Expenses	3,771,126	3,576,199
98	(567) Rents	2,412,686	1,826,421
99	TOTAL Operation (Enter Total of Lines 83 thru 98)	222,671,399	207,813,349
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	1,164,967	1,398,118
102	(569) Maintenance of Structures	158,935	360,460
103	(569.1) Maintenance of Computer Hardware	641	
104	(569.2) Maintenance of Computer Software	109,580	92,938
105	(569.3) Maintenance of Communication Equipment	5,594,986	5,771,194
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	14,234,262	13,778,550
107.1	(570.1) Maintenance of Energy Storage Equipment		
108	(571) Maintenance of Overhead Lines	28,035,336	28,947,306
109	(572) Maintenance of Underground Lines	85,062	207,200
110	(573) Maintenance of Miscellaneous Transmission Plant	223,355	224,842
111	TOTAL Maintenance (Total of Lines 101 thru 110)	49,607,124	50,780,608
112	TOTAL Transmission Expenses (Total of Lines 99 and 111)	272,278,523	258,593,957

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Operation Expenses (Enter Total of Lines 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	29,043,375	21,593,220
135	(581) Load Dispatching	17,581,179	16,872,057
136	(582) Station Expenses	6,183,946	5,975,604
137	(583) Overhead Line Expenses	14,267,026	11,558,803
138	(584) Underground Line Expenses		
138.1	(584.1) Operation of Energy Storage Equipment		
139	(585) Street Lighting and Signal System Expenses	277,325	268,155
140	(586) Meter Expenses	3,859,612	2,750,008
141	(587) Customer Installations Expenses	20,990,006	21,176,374
142	(588) Miscellaneous Expenses	200,081	3,699,565
143	(589) Rents	3,675,197	3,720,526
144	TOTAL Operation (Enter Total of Lines 134 thru 143)	96,077,747	87,614,312
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	8,759,368	13,317,313
147	(591) Maintenance of Structures	2,958,957	2,617,893
148	(592) Maintenance of Station Equipment	9,639,970	11,034,515
148.1	(592.2) Maintenance of Energy Storage Equipment		
149	(593) Maintenance of Overhead Lines	226,974,973	188,912,870
150	(594) Maintenance of Underground Lines	42,396,520	42,982,112
151	(595) Maintenance of Line Transformers	1,117,795	1,173,446
152	(596) Maintenance of Street Lighting and Signal Systems	2,274,277	2,420,043
153	(597) Maintenance of Meters	397,101	612,575
154	(598) Maintenance of Miscellaneous Distribution Plant	9,668,300	10,190,475
155	TOTAL Maintenance (Total of Lines 146 thru 154)	304,187,261	273,261,242
156	TOTAL Distribution Expenses (Total of Lines 144 and 155)	400,265,008	360,875,554
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	10,677,993	2,406,795
160	(902) Meter Reading Expenses	9,145,570	10,977,236
161	(903) Customer Records and Collection Expenses	44,503,825	43,316,483
162	(904) Uncollectible Accounts	25,388,863	34,324,811
163	(905) Miscellaneous Customer Accounts Expenses	78	
164	TOTAL Customer Accounts Expenses (Enter Total of Lines 159 thru 163)	89,716,329	91,025,325
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	197,549,890	170,514,759
169	(909) Informational and Instructional Expenses	5,649,617	5,703,041
170	(910) Miscellaneous Customer Service and Informational Expenses	22,979	7,205
171	TOTAL Customer Service and Information Expenses (Total Lines 167 thru 170)	203,222,486	176,225,005

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c) (c)
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses		
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of Lines 174 thru 177)		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	[(a)]84,934,601	83,531,125
182	(921) Office Supplies and Expenses	11,603,649	15,081,973
183	(Less) (922) Administrative Expenses Transferred-Credit	47,078,025	51,620,742
184	(923) Outside Services Employed	[(b)]46,178,414	49,202,851
185	(924) Property Insurance	[(c)]23,447,828	20,017,590
186	(925) Injuries and Damages	481,106,207	1,785,095,432
187	(926) Employee Pensions and Benefits	[(d)]138,901,694	123,037,471
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	35,681,963	32,148,662
190	(929) (Less) Duplicate Charges-Cr.	[(e)]160,152,618	144,383,626
191	(930.1) General Advertising Expenses	203,856	48,947
192	(930.2) Miscellaneous General Expenses	2,973,018	2,805,595
193	(931) Rents	[(f)]1,059,594	1,510,492
194	TOTAL Operation (Enter Total of Lines 181 thru 193)	618,860,181	1,916,475,770
195	Maintenance		
196	(935) Maintenance of General Plant	[(g)]38,053,495	37,142,082
197	TOTAL Administrative & General Expenses (Total of Lines 194 and 196)	[(h)]656,913,676	1,953,617,852
198	TOTAL Electric Operation and Maintenance Expenses (Total of Lines 80, 112, 131, 156, 164, 171, 178, and 197)	4,705,045,503	5,438,526,510

Page 320-323

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: AdministrativeAndGeneralSalaries

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)		Amount for Current Year (b)
(920) Administrative and General Salaries	181(b)	$	84,934,601
Less: Regulatory asset amortization of Oregon's share of Cholla Unit No. 4 Closure Costs (1)			234,016
Revised (920) Administrative and General Salaries		$	84,700,585

(1) In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission.

(b) Concept: OutsideServicesEmployed

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)		Amount for Current Year (b)
(923) Outside Services Employed	184(b)	$	46,178,414
Less: Regulatory asset amortization of Washington's share of Equity Advisory Group for Clean Energy Implementation Plan costs (1)			719,806
Less: Regulatory asset amortization of Washington's share of Colstrip Unit No. 4 Deferred Maintenance Costs (1)			194,178
Revised (923) Outside Services Employed		$	45,984,236

(1) In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission.

(c) Concept: PropertyInsurance

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)		Amount for Current Year (b)
(924) Property Insurance	185(b)	$	23,447,828
Less: Situs property loss reserves, net of reimbursements (1)			16,909,467
Revised (924) Property Insurance		$	6,538,361

(1) To adjust PacifiCorp's formula rate, per FERC Docket No. FA16-4-000 for situs property loss reserves, net of reimbursements.

(d) Concept: EmployeePensionsAndBenefits

As required by Commission regulations, the cost of pensions, postretirement other than pensions and other employee benefits are reported in Account 926, Employee pensions and benefits. Pensions and benefits expense is associated with labor and generally charged to operations and maintenance expense and construction work in progress, therefore, pursuant to FERC Docket No. FA16-4-000, these pensions and benefits are offset in Account 929, Duplicate charges-credit. In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission. During the year ended December 31, 2024, pension and postretirement regulatory asset amortization was $3,536,161.

(e) Concept: DuplicateChargesCredit

Includes the offset of pensions and benefits in Account 926, Employee pensions and benefits, pursuant to FERC Docket No. FA16-4-000.

(f) Concept: RentsAdministrativeAndGeneralExpense

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)		Amount for Current Year (b)
(931) Rents	193(b)	$	1,059,594
Less: Regulatory asset amortization of Oregon's share of Cholla Unit No. 4 Closure Costs (1)			9,837
Revised (931) Rents		$	1,049,757

(1) In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission.

(g) Concept: MaintenanceOfGeneralPlant

Adjustment to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, is as follows:

Account (a)	Ref. Line No. (Column)		Amount for Current Year (b)
(935) Maintenance of General Plant	196(b)	$	38,053,495
Less: Write-off of assets under construction (1)			40,119
Less: Regulatory asset amortization of environmental costs (2)			247,115
Revised (935) Maintenance of General Plant		$	37,766,261

(1) To adjust PacifiCorp's formula rate, per the resolution of the preliminary challenge of PacifiCorp's OATT Formula Rate 2021 Annual Update, for write-offs of assets under construction.

(2) In accordance with PacifiCorp's formula rate settlement agreement in FERC Docket No. ER11-3643-000, Section 3.4.2.9 states, in part, all regulatory asset amortizations reflected in Administrative and General expense accounts should be excluded from the calculation of the wholesale transmission revenue requirement and charges under the wholesale formula rates, unless approved by the Commission.

(h) Concept: AdministrativeAndGeneralExpenses

Adjustments to PacifiCorp's formula rate under FERC Docket No. ER11-3643-000, Attachment H-1, are as follows:

Account (a)	Ref. Line No. (Column)		Amount for Current Year (b)
TOTAL Administrative & General Expenses	197(b)	$	656,913,676
Less: Account 920 regulatory asset amortization (1)			234,016
Less: Account 923 regulatory asset amortization (2)			913,984
Less: Situs property loss reserves, net of reimbursements (3)			16,909,467
Less: Account 926 regulatory asset amortization (4)			3,536,161
Less: Account 931 regulatory asset amortization (5)			9,837
Less: Write-off of assets under construction (6)			40,119
Less: Account 935 regulatory asset amortization (6)			247,115
Revised TOTAL Administrative & General Expenses		$	635,022,977

(1) To adjust Account 920, Administrative and General Salaries. Refer to footnote on Page 320, Line No. 181, Column (b)

(2) To adjust Account 923, Outside Services Employed. Refer to footnote on Page 320, Line No. 184, Column (b)

(3) To adjust Account 924, Property insurance. Refer to footnote on Page 320, Line No. 185, Column (b)

(4) To adjust Account 926, Employee pensions and benefits. Refer to footnote on Page 320, Line No. 187, Column (b).

(5) To adjust Account 931, Rents. Refer to footnote on Page 320, Line No. 193, Column (b)

(6) To adjust Account 935, Maintenance of General Plant. Refer to footnote on Page 320, Line No. 196, Column (b).

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

PURCHASED POWER (Account 555)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

   RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

   LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

   IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

   SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

   LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

   IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

   EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

   OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

   AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent, excluding purchases for energy storage. Report in column (h) the megawatthours shown on bills rendered to the respondent for energy storage purchases. Report in columns (i) and (j) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (k), energy charges in column (l), and the total of any other types of charges, including out-of-period adjustments, in column (m). Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (n) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (m) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in columns (g) through (n) must be totaled on the last line of the schedule. The total amount in columns (g) and (h) must be reported as Purchases on Page 401, line 10. The total amount in column (i) must be reported as Exchange Received on Page 401, line 12. The total amount in column (j) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)	MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES MegaWatt Hours Received (i)	POWER EXCHANGES MegaWatt Hours Delivered (j)	COST/SETTLEMENT OF POWER Demand Charges ($) (k)	COST/SETTLEMENT OF POWER Energy Charges ($) (l)	COST/SETTLEMENT OF POWER Other Charges ($) (m)	COST/SETTLEMENT OF POWER Total (k+l+m) of Settlement ($) (n)
1	3Degrees Group, Inc.	OS											(aw)398,000	398,000
2	Adams Solar Center, LLC	(d)AD											(ax)14,469	14,469
3	Adams Solar Center, LLC	LU					22,232					1,414,409	(ay)(az)274,448	1,688,857
4	Airport Solar, LLC	OS											(ba)376,250	376,250
5	Altop Energy Trading, LLC	SF					102,692					8,864,395		8,864,395
6	Amor IX LLC	LU					129,121					8,122,008		8,122,008
7	Antelope Creek Solar, LLC	LU					621					29,908		29,908
8	Anticline Wind, LLC	LU					16,633					552,838		552,838
9	Appaloosa Solar I, LLC	LU					530,613					15,538,882		15,538,882
10	Appaloosa Solar I, LLC	OS											(bb)46,000	46,000
11	Apple, Inc.	LU					5,640					454,552		454,552
12	Arizona Electric Power Cooperative, Inc.	SF					11,237					437,822		437,822
13	Arizona Public Service Company	SF					85,000					2,077,424		2,077,424
14	Arizona Public Service Company	OS					13,974					472,906		472,906
15	Avangrid Renewables, LLC	SF					1,185,662					114,691,627	(bc)4,410	114,696,037
16	Avista Corporation	(e)AD					85							
17	Avista Corporation	OS					745					18,673		18,673
18	Avista Corporation	SF					136,287					7,854,496	(bd)13,800	7,868,296

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)	MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES MegaWatt Hours Received (i)	POWER EXCHANGES MegaWatt Hours Delivered (j)	COST/SETTLEMENT OF POWER Demand Charges ($) (k)	COST/SETTLEMENT OF POWER Energy Charges ($) (l)	COST/SETTLEMENT OF POWER Other Charges ($) (m)	COST/SETTLEMENT OF POWER Total (k+l+m) of Settlement ($) (n)
19	Basin Electric Power Cooperative	SF					5,344					283,322		283,322
20	BC Solar, LLC	LU					7,162					536,732		536,732
21	Bear Creek Solar Center, LLC	[(f)] AD											[(be)] 14,727	14,727
22	Bear Creek Solar Center, LLC	LU					22,846					1,705,456	[(bf)] 31,982	1,737,438
23	Beaver City Corporation	[(g)] LF					24					4,626		4,626
24	Bell Mountain Hydro, LLC	LU					560					56,577		56,577
25	Beryl Solar, LLC	LU		3	3	1	6,337				469,174	401,117		870,291
26	Big Top, LLC	LU					3,361					109,404		109,404
27	Biomass One, L.P.	LU					213,778					17,648,428		17,648,428
28	Birch Power Company, Inc.	LU					12,588					782,051		782,051
29	[(a)] Black Cap Solar, LLC	LU					383					20,813		20,813
30	Black Hills Power, Inc.	SF					33,725					1,379,600		1,379,600
31	Blackwell Creek Solar, LLC	LU					31					748		748
32	Bly Solar Center, LLC	[(h)] AD											[(bg)] 12,172	12,172
33	Bly Solar Center, LLC	LU					19,554					1,461,462	[(bh)] 27,374	1,488,836
34	Bonneville Power Administration	[(i)] LF											[(bi)] 11,207	11,207
35	Bonneville Power Administration	OS					295,030					11,568,628	(1,304,197) [(bj)]	10,264,431
36	Bonneville Power Administration	[(j)] AD					8					227		227
37	Bonneville Power Administration	SF					402,770					49,313,088	[(bk)] 83,570	49,396,658
38	Boswell Wind, LLC	LU					130,535					3,218,221		3,218,221
39	Bourdet, Peter M	LU					81					4,873		4,873
40	Box Canyon Limited Partnership	LU		0	5	2	22,769					2,215,947		2,215,947
41	BP Energy Company	SF					123,036					12,948,463		12,948,463
42	Brigham Young University - Idaho	IU					39,087					2,553,431		2,553,431
43	Brookfield Renewable Trading and Marketing LP	SF					1,415					561,687		561,687
44	Buckhorn Solar, LLC	LU		3	3	1	5,865				468,459	371,276		839,735
45	Butter Creek Power, LLC	LU					10,892					359,070		359,070
46	C Drop Hydro, LLC	LU					535					43,839		43,839
47	CA Solar Retail Customer	LU					2,575					115,762		115,762
48	California Independent System Operator Corporation	SF					3,367					626,205		626,205
49	Calpine Energy Services, L.P.	SF					38,140					1,208,208		1,208,208
50	Carbon Solutions, LLC	OS											[(bl)] 172,250	172,250
51	Castle Solar, LLC	LU					88,027					2,622,313		2,622,313
52	Castle Solar, LLC	OS											(1,268,000) [(bm)]	(1,268,000)
53	Cedar Creek Wind, LLC	LU					421,419					17,639,596		17,639,596
54	Cedar Springs III, LLC	LU					527,458					9,336,008		9,336,008
55	Cedar Springs Wind, LLC	LU					747,947					11,593,176		11,593,176

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56	Cedar Valley Solar, LLC	LU		3	3	1	6,018				466,950	380,938		847,888
57	Central Oregon Irrigation District	LU		0	3	3	27,645					2,529,697		2,529,697
58	Central Rivers Power US	LU					7,334					310,811		310,811
59	Cherry Creek Solar, LLC	LU					680					31,681		31,681
60	Chiloquin Solar LLC	LU					18,173					1,564,106		1,564,106
61	Chopin Wind, LLC	LU					52,838					2,652,430		2,652,430
62	Citigroup Energy Inc.	SF					767,874					84,845,501		84,845,501
63	Citigroup Energy Inc.	(k) AD					539					29,269		29,269
64	City of Albany	LU					367					36,045		36,045
65	City of Albany	(l) AD										3,435		3,435
66	City of Astoria	LU					43					4,174		4,174
67	City of Burbank	SF					11,008					850,760		850,760
68	City of Glendale	SF					6,513					385,146		385,146
69	City of Idaho Falls	LU					18,543					1,213,309		1,213,309
70	City of Idaho Falls	(m) AD											(bn) (399,266)	(399,266)
71	City of Portland, Portland Water Bureau	LU					64					5,154		5,154
72	City of Preston Idaho	LU					3,287					227,451		227,451
73	City of Preston Idaho	(n) AD					242					20,247		20,247
74	City of Roseville	SF					4,957					3,192,153		3,192,153
75	City of St. George, Utah	SF					90					2,865		2,865
76	Clatskanie People's Utility District	SF					753					80,190		80,190
77	Commercial Energy Management Inc.	LU					2,024					105,353		105,353
78	Confederate Tribes of Warm Springs	LU					162					8,359		8,359
79	ConocoPhillips Company	SF					54,456					6,635,155		6,635,155
80	Consolidated Irrigation Company	LU					1,983					151,583		151,583
81	Constellation Energy Generation, LLC	SF					10,610					1,682,867		1,682,867
82	Cottonwood Hydro, LLC	IU					3,798					182,482		182,482
83	Cove Mountain Solar 2, LLC	LU					309,321					8,828,021		8,828,021
84	Cove Mountain Solar, LLC	LU					154,340					3,727,311	(bo) (bp) 1,603,200	5,330,511
85	CP Energy Marketing (US) Inc.	SF					23,190					1,526,761		1,526,761
86	Crook County Solar 1, LLC	LU					1,170					64,193		64,193
87	Deschutes Valley Water District	LU		0	3	3	29,366					938,090		938,090
88	Deseret Generation & Transmission Cooperative	LU		100	100	100	449,608				15,615,000	11,931,126	(bq) 3,969,000	31,515,126
89	Dorena Hydro, LLC	LU					14,197					1,145,134		1,145,134
90	Douglas Co., Inc. dba Douglas Co. Forest Products	LU					1,673					63,721		63,721
91	Douglas County	LU					2,608					150,814		150,814

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92	Draper Irrigation Company	IU					505					41,968		41,968
93	Dry Creek	LU					10,095					472,908		472,908
94	Dynasty Power Inc.	SF					821,272					110,844,614		110,844,614
95	EDF Trading North America, LLC	SF					10,128					461,149		461,149
96	El Paso Electric Company	SF					59,563					1,640,693		1,640,693
97	Elbe Solar Center, LLC	[(o)] AD											[(br)] 14,949	14,949
98	Elbe Solar Center, LLC	LU					22,691					1,437,468	[(bs)] [(bt)] 280,460	1,717,928
99	Elektron Solar, LLC	LU					158,186					4,756,469		4,756,469
100	Elektron Solar, LLC	OS											[(bu)] (1,950,000)	(1,950,000)
101	Energy Keepers, Inc.	SF					9,154					478,741		478,741
102	Enterprise Solar, LLC	[(p)] AD											[(bv)] 212,722	212,722
103	Enterprise Solar, LLC	LU					230,182					12,580,248	[(bw)] 437,348	13,017,596
104	Escalante Solar I, LLC	LU					211,280					11,317,049		11,317,049
105	Escalante Solar II, LLC	LU					211,960					10,795,628		10,795,628
106	Escalante Solar III, LLC	LU					208,973					10,273,379		10,273,379
107	Eugene Water & Electric Board	SF					13,183					750,491		750,491
108	ExxonMobil Production Company	LU					535					28,645		28,645
109	Fall River Rural Electric Cooperative, Inc.	LU					27,969					1,576,993		1,576,993
110	Farm Power Misty Meadow, LLC	LU					1,905					154,123		154,123
111	Farmers Irrigation District	LU					23,348					1,953,306		1,953,306
112	Fillmore City Corporation	[(q)] LF					30					2,881		2,881
113	Flathead Electric Cooperative, Inc.	[(r)] LF					299					16,110		16,110
114	Four Corners Windfarm, LLC	LU					20,657					1,237,698		1,237,698
115	Four Mile Canyon Windfarm, LLC	LU					20,817					1,225,658		1,225,658
116	Georgetown Irrigation Company	LU					2,045					106,798		106,798
117	Grand Valley Power	[(s)] LF					58					10,230		10,230
118	Granite Mountain Solar East, LLC	LU					211,282					10,951,124		10,951,124
119	Granite Mountain Solar West, LLC	LU					128,187					6,967,908		6,967,908
120	Granite Peak Solar, LLC	LU		3	3	1	6,202				413,284	258,690		671,974
121	Graphite Solar I, LLC	LU					193,130					5,397,980		5,397,980
122	Green Solar Solar, LLC	LU					2,974					153,212		153,212
123	Greenville Solar, LLC	LU		2	2		4,394				367,730	278,115		645,845
124	Gridforce Energy Management, LLC	SF					21						[(bx)] 4,698	4,698
125	Guzman Energy, LLC	SF					40,145					2,564,890		2,564,890
126	Guzman Energy, LLC	[(t)] AD					52					10,467		10,467
127	Hammerich 1&2	LU					805					42,868		42,868

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128	Hay Creek Community Solar	LU					1,211					56,269		56,269
129	Hayward Paul Luckey and Joanne Luckey Revocable Trust of 2005	LU					195					5,999		5,999
130	Horseshoe Solar, LLC	LU					151,008					4,769,414		4,769,414
131	Horseshoe Solar, LLC	OS											(by) (1,836,000)	(1,836,000)
132	Hunter Solar LLC	LU					267,134					6,731,776	(bz) 967,021	7,698,797
133	Idaho Power Company	SF					133,834					3,151,490	(ca) 671	3,152,161
134	Idaho Power Company	OS					79,124					2,888,357		2,888,357
135	Idaho Power Company	(u) AD					19,200					178,177		178,177
136	Iron Springs Solar, LLC	LU					212,602					11,408,662		11,408,662
137	J Bar 9 Ranch, Inc.	LU					51					461		461
138	Jake Amy	LU					1,281					61,531		61,531
139	Joseph Community Solar, LLC	LU					679					36,159		36,159
140	Keeton 1 & 2	LU					296					15,802		15,802
141	Klamath Falls Solar 1, LLC	LU					1,172					87,346		87,346
142	Klamath Falls Solar 2, LLC	IU					6,693					576,398		576,398
143	Lacomb Irrigation District	LU					4,384					256,150		256,150
144	Laho Solar, LLC	LU		3	3	1	6,243				414,767	260,403		675,170
145	Latigo Wind Park, LLC	LU					152,181					9,237,387		9,237,387
146	Linkville Community Solar	LU					3,619					158,801		158,801
147	Los Angeles Department of Water and Power	SF					101,464					4,540,065		4,540,065
148	Los Angeles Department of Water and Power	OS					735					22,691		22,691
149	Loyd Fery	LU					102					2,956		2,956
150	Macquarie Energy LLC	SF					309,221					32,023,047		32,023,047
151	Macquarie Energy LLC	(v) AD												
152	Mag Energy Solutions	SF					10,440					790,412		790,412
153	Marsh Valley Hydro Electric Company	LU					2,168					141,578		141,578
154	Meadow Creek Project Company LLC	LU					325,049					29,933,135		29,933,135
155	Mercuria Energy America, LLC	SF					632,615					91,035,449		91,035,449
156	Mercuria Energy America, LLC	(w) AD					85					24,235		24,235
157	Middle Fork Irrigation District	LU					3,817					109,783		109,783
158	Milford Flat Solar, LLC	LU		3	3	1	6,194				413,406	258,343		671,749
159	Milford Solar I, LLC	LU					254,522					6,635,399	(cb) 1,000,271	7,635,670
160	Millican Solar Energy LLC	LU					139,068					2,807,783	(cc) 1,770,348	4,578,131
161	Mink Creek Hydro LLC	LU					10,949					535,502		535,502
162	Morgan City Corporation	(x) LF					8					1,089		1,089
163	Morgan Stanley Capital Group Inc.	SF					776,531					24,301,324	(cd) 61,632,297	85,933,621

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164	Mountain Wind Power II, LLC	LU					171,612					11,031,093		11,031,093
165	Mountain Wind Power, LLC	LU					132,855					7,366,810		7,366,810
166	Myron Jones, Nola Jones, Larry Oja and Christie Oja	LU					671					31,349		31,349
167	[b] Nevada Power Company	SF					4,760					188,056		188,056
168	Nichols Gap Limited Partnership	LU		0	8	3	2,328					227,589		227,589
169	NorthWestern Corporation dba NorthWestern Energy	OS					946					34,488		34,488
170	NorthWestern Corporation dba NorthWestern Energy	[y] AD					10					20		20
171	NorthWestern Corporation dba NorthWestern Energy	SF					1,179					33,110	[ce] 11,490	44,600
172	NorWest Energy 2, LLC	IU					20,159					1,505,615		1,505,615
173	NorWest Energy 4, LLC	IU					9,504					709,967		709,967
174	NorWest Energy 7, LLC	IU					18,056					1,348,298		1,348,298
175	NorWest Energy 9, LLC	IU					10,720					924,308		924,308
176	Nucor Corporation	IU											[cf] 8,160,000	8,160,000
177	Oak Lea Digester LLC	LU					293					23,679		23,679
178	Obsidian Finance Group, LLC	LU					724					39,651		39,651
179	Old Mill Solar, LLC	LU					7,481					561,062		561,062
180	OR Solar 2, LLC	LU					13,711					1,180,803		1,180,803
181	OR Solar 3, LLC	LU					22,806					1,961,156		1,961,156
182	OR Solar 5, LLC	LU					18,427					1,586,163		1,586,163
183	OR Solar 6, LLC	LU					22,365					1,924,498		1,924,498
184	OR Solar 8, LLC	LU					20,969					1,795,601		1,795,601
185	Orchard Windfarm 1, LLC	LU					29,030					2,228,981	[cg] (5,319)	2,223,662
186	Orchard Windfarm 2, LLC	LU					28,898					2,216,951	[ch] (5,481)	2,211,470
187	Orchard Windfarm 3, LLC	LU					27,021					2,076,476	[ci] (4,204)	2,072,272
188	Orchard Windfarm 4, LLC	LU					28,904					2,221,178	[cj] (5,312)	2,215,866
189	Oregon Environmental Industries, LLC	LU					19,016					1,386,988		1,386,988
190	Oregon Solar Incentive	LU					9,066					480,763		480,763
191	Oregon State University	LU					0					3		3
192	Oregon Trail Windfarm, LLC	LU					22,865					740,700		740,700
193	OSLH, LLC	IU					22,285					1,918,488		1,918,488
194	P4 Production, LLC	IF											[ck] [cl] 20,600,000	20,600,000
195	Pacific Canyon Windfarm, LLC	LU					18,180					592,397		592,397
196	Pavant Solar II LLC	LU					80,302					3,376,736		3,376,736
197	Pavant Solar III LLC	LU					43,631					2,303,699		2,303,699
198	Pavant Solar LLC	LU					110,122					6,847,828	[cm] 147,410	6,995,238
199	Pavant Solar LLC	[z] AD												

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200	Phillips 66 Energy Trading, LLC	SF					455,868					45,754,718		45,754,718
201	Phillips 66 Energy Trading, LLC	[(aa)] AD										17		17
202	Pioneer Wind Park I, LLC	LU					272,410					11,407,258		11,407,258
203	Platte River Power Authority	SF					2,383					43,185		43,185
204	Portland General Electric Company	[(ab)] LF					12,039				244,766			244,766
205	Portland General Electric Company	[(ac)] AD									27,287			27,287
206	Portland General Electric Company	OS					507					11,542		11,542
207	Portland General Electric Company	SF					91,787					5,134,218	[(cn)] 25,741	5,159,959
208	Portland General Electric Company	[(ad)] AD											[(co)] 398	398
209	Power County Wind Park North, LLC	LU					61,294					5,669,664		5,669,664
210	Power County Wind Park South, LLC	LU					53,384					4,930,334		4,930,334
211	Powerex Corporation	SF					70,898					8,812,462		8,812,462
212	Prineville Solar Energy LLC	LU					89,653					1,810,103	[(cp)] 1,141,283	2,951,386
213	Provo City Corporation	[(ae)] LF					46					4,065		4,065
214	Public Service Company of Colorado	SF					4,324					253,365		253,365
215	Public Service Company of Colorado	OS					6,504					178,732		178,732
216	Public Service Company of New Mexico	SF					2,468					95,415		95,415
217	Public Service Company of New Mexico	[(af)] AD					2					98		98
218	Public Utility District No. 1 of Chelan County	SF					3,228					543,530	[(cq)] 3,972	547,502
219	Public Utility District No. 1 of Cowlitz County	SF											[(cr)] 125,000	125,000
220	Public Utility District No. 1 of Douglas County	SF					7					2,219		2,219
221	Public Utility District No. 1 of Snohomish County	SF					8,900					334,713		334,713
222	Public Utility District No. 2 of Grant County	LU					76,470						[(cs)] 2,345,037	2,345,037
223	Public Utility District No. 2 of Grant County	SF					1,105,699					5,161	[(ct)] [(cu)] 208,382,039	208,387,200
224	Public Utility District No. 2 of Grant County	LU											[(cv)] (17,598,684)	(17,598,684)
225	Public Utility District No. 2 of Grant County	[(ag)] AD											[(cw)] (333,349)	(333,349)
226	Puget Sound Energy, Inc.	SF					57,809					3,268,081	[(cx)] 26,790	3,294,871
227	Quichapa 1, LLC	LU		3	3	1	6,610				362,098	275,364		637,462
228	Quichapa 2, LLC	LU		3	3	1	5,761				365,263	239,889		605,152
229	Quichapa 3, LLC	LU		3	3	1	7,148				394,250	298,001		692,251
230	Rainbow Energy Marketing Corporation	SF					42,970					4,644,372		4,644,372
231	Rocket Solar I, LLC	LU					198,406					6,288,381		6,288,381

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232	Rocket Solar I, LLC	[(ah)] AD					1					28		28
233	Rocket Solar I, LLC	OS											[(cy)] (396,000)	(396,000)
234	Roseburg Forest Products Company	LU					45,424					1,942,057		1,942,057
235	Roseburg LFG Energy, LLC	LU					5,508					444,291		444,291
236	Round Lake Community Solar	LU					7					285		285
237	Sage Solar I LLC	LU					48,410					2,261,355		2,261,355
238	Sage Solar II LLC	LU					50,354					2,353,038		2,353,038
239	Sage Solar II LLC	OS											[(cz)] (168,433)	(168,433)
240	Sage Solar III LLC	LU					41,939					1,948,652		1,948,652
241	Salt River Project	SF					257,271					11,528,730		11,528,730
242	Sand Ranch Windfarm, LLC	LU					22,224					724,900		724,900
243	Seattle City Light	SF					19,579					1,500,128		1,500,128
244	Shell Energy North America (US), L.P.	SF					135,896					6,758,111		6,758,111
245	Shell Energy North America (US), L.P.	[(ai)] AD					10,710						[(da)] 1,991,675	1,991,675
246	[(c)] Sierra Pacific Power Company	SF					68					1,293	[(db)] (84)	1,209
247	Sigurd Solar LLC	LU					199,325					5,385,755	[(dc)] 849,129	6,234,884
248	Simplot Phosphates LLC	LU					266					9,751		9,751
249	Skysol Solar, LLC	LU					115,110					5,210,809		5,210,809
250	Skysol Solar, LLC	OS											[(dd)] (56,611)	(56,611)
251	Solarize Rogue LLC	LU					169					7,840		7,840
252	Solwatt, LLC	LU					509					24,655		24,655
253	Spanish Fork Wind Park 2, LLC	LU					44,818					2,845,077		2,845,077
254	Sprague Hydro LLC	LU		221	1		1,176					115,001		115,001
255	St. Anthony Hydro, LLC	LU					4,077					314,907		314,907
256	Stahlbush Island Farms, Inc.	IU					1,656					50,451		50,451
257	Strawberry Electric Service District	[(aj)] LF					59					3,133	[(de)] 206	3,339
258	Strawberry Electric Service District	[(ak)] AD											[(df)] 31,363	31,363
259	SunE DB18, LLC	LU		3	3	1	7,346				456,906	465,007		921,913
260	SunE DB24, LLC	LU		2	3	4	6,981				377,574	291,177		668,751
261	SunE Solar XVII Project1, LLC	LU		3	8	3	7,312				443,830	462,820		906,650
262	SunE Solar XVII Project2, LLC	LU		3	8	3	7,430				442,665	470,346		913,011
263	SunE Solar XVII Project3, LLC	LU		3	8	3	7,489				398,100	312,360		710,460
264	Sunny Bar Ranch LLLP	LU					1,928					106,609		106,609
265	Swalley Irrigation District	LU					2,004					160,965		160,965
266	Sweetwater Solar LLC	LU					181,267					7,782,094		7,782,094
267	Tacoma Power	SF					14,803					1,316,138	[(dg)] [(dh)] 185,000	1,501,138
268	Tata Chemicals (Soda Ash) Partners	LU					1,881					175,998		175,998
269	Tenaska Power Services Co.	SF					60,389					3,460,726		3,460,726
270	Tenaska Power Services Co.	[(al)] AD					35					4,997		4,997

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)	MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES MegaWatt Hours Received (i)	POWER EXCHANGES MegaWatt Hours Delivered (j)	COST/SETTLEMENT OF POWER Demand Charges ($) (k)	COST/SETTLEMENT OF POWER Energy Charges ($) (l)	COST/SETTLEMENT OF POWER Other Charges ($) (m)	COST/SETTLEMENT OF POWER Total (k+l+m) of Settlement ($) (n)
271	Tesoro Refining & Marketing Company, LLC	LU					13,645					710,932		710,932
272	Thayn Hydro LLC	LU		0	1	1	4,147					238,760		238,760
273	The Energy Authority, Inc.	SF					75,589					5,894,754		5,894,754
274	Three Buttes Windpower, LLC	LU					280,552					17,899,214		17,899,214
275	Three Peaks Power, LLC	LU					225,717					9,608,982		9,608,982
276	Three Sisters Irrigation District	LU					2,291					127,788		127,788
277	Threemile Canyon Wind I, LLC	LU					21,606					1,348,812		1,348,812
278	TMF Biofuels, LLC	LU					37,637					3,154,761		3,154,761
279	Tooele Army Depot	LU					557					16,167		16,167
280	Top of the World Wind Energy LLC	LU					338,152					22,318,001	[di] 14,695,290	37,013,291
281	TransAlta Energy Marketing (U.S.) Inc.	SF					97,235					15,870,944		15,870,944
282	TransCanada Energy Sales Ltd.	SF					2,367					195,928		195,928
283	Tri-State Generation and Transmission Association, Inc.	SF					1,697					132,865		132,865
284	Tri-State Generation and Transmission Association, Inc.	[am] AD										(1,344)		(1,344)
285	Tri-State Generation and Transmission Association, Inc.	OS					1,565					33,038		33,038
286	Tri-State Generation and Transmission Association, Inc.	[an] AD											(2,588,723) [dj]	(2,588,723)
287	Tucson Electric Power Company	SF					78,810					2,380,394		2,380,394
288	Tumbleweed Solar LLC	LU					18,830					1,620,754		1,620,754
289	Turlock Irrigation District	SF					864					642,560		642,560
290	U.S. Department of the Interior - Bureau of Land Management	LU					7					914		914
291	United States Air Force at Hill Air Force Base	LU					8,240					543,230		543,230
292	UNS Electric, Inc.	SF					13,068					896,574		896,574
293	US Magnesium LLC	LU											[dk] 23,489	23,489
294	Utah Municipal Power Agency	SF					217,381					16,951,506		16,951,506
295	Utah Red Hills Renewable Park, LLC	LU					209,788					12,293,715		12,293,715
296	Utah Retail Solar Customers	LU					218,795					17,268,739		17,268,739
297	Utah Retail Solar Customers	[ao] AD					(7,793)					(672,156)		(672,156)
298	Vitol Inc.	SF					36,600					1,160,842		1,160,842
299	Wagon Trail, LLC	LU					5,800					196,762		196,762
300	Wallowa County Community Solar	LU					754					35,073		35,073
301	Ward Butte Windfarm, LLC	LU					15,853					513,441		513,441
302	Western Area Power Administration	OS					56					3,481		3,481

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)	MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES MegaWatt Hours Received (i)	POWER EXCHANGES MegaWatt Hours Delivered (j)	COST/SETTLEMENT OF POWER Demand Charges ($) (k)	COST/SETTLEMENT OF POWER Energy Charges ($) (l)	COST/SETTLEMENT OF POWER Other Charges ($) (m)	COST/SETTLEMENT OF POWER Total (k+l+m) of Settlement ($) (n)
303	Western Area Power Administration	OS					36,720					750,990		750,990
304	Western Area Power Administration	SF					28					1,120		1,120
305	Western Area Power Administration	SF					235					63,075		63,075
306	Whisky Creek Community Solar	LU					369					17,498		17,498
307	Whisky Creek Community Solar	[(ap)] AD					0					44		44
308	Wocus Marsh Community Solar	LU					1,960					89,532		89,532
309	Wolverine Creek Energy, LLC	LU					163,515					10,520,564		10,520,564
310	Wood River Solar	LU					9					220		220
311	Woodline Solar, LLC	IU					14,976					1,291,737		1,291,737
312	Yakima-Tieton Irrigation District	LU					5,203					366,704		366,704
313	Liquidated Damages												[(dl)] (1,695,043)	(1,695,043)
314	CA Greenhouse Gas Allowances Purchases - Wholesale Program												[(dm)] 2,080,926	2,080,926
315	Washington GHG Allowance Purchases – Wholesale Program												[(dn)] 39,556,953	39,556,953
316	PACTRANS						(1,491)						[(do)] (68,370)	(68,370)
317	REC sale to relieve inventory												[(dp)] 9,639	9,639
318	Net Power Cost Deferrals												[(dq)] (85,488,398)	(85,488,398)
319	Netting - Bookouts						(432,291)						[(dr)] (21,219,429)	(21,219,429)
320	Netting - Trading												[(ds)] (172,586)	(172,586)
321	System Deviation								249,625	255,489				
322	Accrual												[(dt)] 13,014,127	13,014,127
323	Power Exchanges:													
324	Avista Corporation	EX	382							383				
325	Bonneville Power Administration	EX	T- BPA						25,536	4,503				
326	Bonneville Power Administration	EX	237						1,596,033	1,601,118			[(du)] (352,526)	(352,526)
327	Bonneville Power Administration	[(aq)] AD	237										[(dv)] (276,544)	(276,544)
328	California Independent System Operator	EX	T-12						4,437,465	4,622,839			[(dw)] (1,960,375)	(1,960,375)
329	California Independent System Operator	[(ar)] AD	T-12										[(dx)] (6)	(6)
330	California Independent System Operator	EX	T-11										[(dy)] (56,223,289)	(56,223,289)
331	California Independent System Operator	[(as)] AD	T-11										[(dz)] (15,432,576)	(15,432,576)
332	Emerald People's Utility District	EX	T-6							850			[(ea)] (21,240)	(21,240)
333	Idaho Power Company	EX	T-6						2,191	2,207				
334	Idaho Power Company	EX	708						133,166	102,068				
335	Los Angeles Department of Water and Power	EX	OV1						5,182				[(eb)] 354,896	354,896

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	Ferc Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)		MegaWatt Hours Purchased (Excluding for Energy Storage) (g)	MegaWatt Hours Purchased for Energy Storage (h)	POWER EXCHANGES		COST/SETTLEMENT OF POWER			
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)			MegaWatt Hours Received (i)	MegaWatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total (k+l+m) of Settlement ($) (n)
336	Milford Wind Corridor Phase I, LLC	EX	OV1							5,182			[(ec)](354,896)	(354,896)
337	NorthWestern Corporation	EX	160						22,411					
338	Portland General Electric Company	EX	T-8						3,353					
339	Public Service Company of Colorado	EX	334						5,231	1,857			[(ed)]35,410	35,410
340	Public Service Company of Colorado	[(at)] AD	334						3,730	1,910			[(ee)]60,546	60,546
341	Public Utility District No. 1 of Cowlitz County	EX	442						174,510	217,686				
342	Western Area Power Administration	EX	LAS-4						247,140	78,442			[(ef)]762,365	762,365
343	Western Area Power Administration	[(au)] AD	LAS-4						13,758				[(eg)]33,665	33,665
344	Imbalance Energy Accrual	EX	T-11						366,155				[(eh)] 10,007,777	10,007,777
345	Imbalance Energy Accrual	[(av)] AD	T-11						(42,895)				[(ei)]2,610,545	2,610,545
15	TOTAL						20,246,502		7,242,591	6,894,534	22,141,509	1,240,354,290	189,460,864	1,451,956,663
							Page 326-327							

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

(b) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityProvidingPurchasedPower

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(d) Concept: StatisticalClassificationCode

Settlement adjustment.

(e) Concept: StatisticalClassificationCode

Settlement adjustment.

(f) Concept: StatisticalClassificationCode

Settlement adjustment.

(g) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(h) Concept: StatisticalClassificationCode

Settlement adjustment.

(i) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(j) Concept: StatisticalClassificationCode

Settlement adjustment.

(k) Concept: StatisticalClassificationCode

Settlement adjustment.

(l) Concept: StatisticalClassificationCode

Settlement adjustment.

(m) Concept: StatisticalClassificationCode

Settlement adjustment.

(n) Concept: StatisticalClassificationCode

Settlement adjustment.

(o) Concept: StatisticalClassificationCode

Settlement adjustment.

(p) Concept: StatisticalClassificationCode

Settlement adjustment.

(q) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(r) Concept: StatisticalClassificationCode

Flathead Electric Cooperative, Inc. - contract termination date: July 31, 2025.

(s) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(t) Concept: StatisticalClassificationCode

Settlement adjustment.

(u) Concept: StatisticalClassificationCode

Settlement adjustment.

(v) Concept: StatisticalClassificationCode

Settlement adjustment.

(w) Concept: StatisticalClassificationCode

Settlement adjustment.

(x) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(y) Concept: StatisticalClassificationCode

Settlement adjustment.

(z) Concept: StatisticalClassificationCode

Settlement adjustment.

(aa) Concept: StatisticalClassificationCode

Settlement adjustment.

(ab) Concept: StatisticalClassificationCode

Portland General Electric Company - contract termination date: When the Round Butte project no longer operates for power production purposes.

(ac) Concept: StatisticalClassificationCode

Settlement adjustment.

(ad) Concept: StatisticalClassificationCode

Settlement adjustment.

(ae) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(af) Concept: StatisticalClassificationCode

Settlement adjustment.

(ag) Concept: StatisticalClassificationCode

Settlement adjustment.

(ah) Concept: StatisticalClassificationCode

Settlement adjustment.

(ai) Concept: StatisticalClassificationCode

Settlement adjustment.

(aj) Concept: StatisticalClassificationCode

Under Electric Service Agreement subject to termination upon timely notification.

(ak) Concept: StatisticalClassificationCode

Settlement adjustment.

(al) Concept: StatisticalClassificationCode

Settlement adjustment.
(am) Concept: StatisticalClassificationCode
Settlement adjustment.
(an) Concept: StatisticalClassificationCode
Settlement adjustment.
(ao) Concept: StatisticalClassificationCode
Settlement adjustment.
(ap) Concept: StatisticalClassificationCode
Settlement adjustment.
(aq) Concept: StatisticalClassificationCode
Settlement adjustment.
(ar) Concept: StatisticalClassificationCode
Settlement adjustment.
(as) Concept: StatisticalClassificationCode
Settlement adjustment.
(at) Concept: StatisticalClassificationCode
Settlement adjustment.
(au) Concept: StatisticalClassificationCode
Settlement adjustment.
(av) Concept: StatisticalClassificationCode
Settlement adjustment.
(aw) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(ax) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ay) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(az) Concept: OtherChargesOfPurchasedPower
Reimbursement for transmission service charges.
(ba) Concept: OtherChargesOfPurchasedPower
Purchases of reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.
(bb) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(bc) Concept: OtherChargesOfPurchasedPower
Reserve share.
(bd) Concept: OtherChargesOfPurchasedPower
Reserve share.
(be) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bf) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(bg) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bh) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(bi) Concept: OtherChargesOfPurchasedPower
Ancillary services.
(bj) Concept: OtherChargesOfPurchasedPower
Line loss.
(bk) Concept: OtherChargesOfPurchasedPower
Reserve share.
(bl) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(bm) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(bn) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bo) Concept: OtherChargesOfPurchasedPower
Purchases of reactive supply and voltage control, per FERC Docket ER20-2528, effective September 28, 2020.
(bp) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(bq) Concept: OtherChargesOfPurchasedPower
Reimbursement to counterparty for operation and maintenance costs at coal fired generating facility located in Verl, Utah.
(br) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bs) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(bt) Concept: OtherChargesOfPurchasedPower
Reimbursement for transmission service charges.
(bu) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(bv) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(bw) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(bx) Concept: OtherChargesOfPurchasedPower
Reserve share.
(by) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(bz) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(ca) Concept: OtherChargesOfPurchasedPower
Reserve share.

(cb) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(cc) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(cd) Concept: OtherChargesOfPurchasedPower
Grant County Meaningful Priority assignment fees.
(ce) Concept: OtherChargesOfPurchasedPower
Reserve share.
(cf) Concept: OtherChargesOfPurchasedPower
Compensation for interruptible service and operating reserves.
(cg) Concept: OtherChargesOfPurchasedPower
Reimbursement for transmission service charges.
(ch) Concept: OtherChargesOfPurchasedPower
Reimbursement for transmission service charges.
(ci) Concept: OtherChargesOfPurchasedPower
Reimbursement for transmission service charges.
(cj) Concept: OtherChargesOfPurchasedPower
Reimbursement for transmission service charges.
(ck) Concept: OtherChargesOfPurchasedPower
Compensation curtailment charges.
(cl) Concept: OtherChargesOfPurchasedPower
Compensation for interruptible service and operating reserves.
(cm) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(cn) Concept: OtherChargesOfPurchasedPower
Reserve share.
(co) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cp) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(cq) Concept: OtherChargesOfPurchasedPower
Reserve share.
(cr) Concept: OtherChargesOfPurchasedPower
Grant County Meaningful Priority assignment fees.
(cs) Concept: OtherChargesOfPurchasedPower
2024 Meaningful Priority award to PacifiCorp of generation output from the Priest Rapids Project from Grant County.
(ct) Concept: OtherChargesOfPurchasedPower
Reserve share.
(cu) Concept: OtherChargesOfPurchasedPower
Grant County Meaningful Priority assignment fees.
(cv) Concept: OtherChargesOfPurchasedPower
Grant County Meaningful Priority assignment fees.
(cw) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(cx) Concept: OtherChargesOfPurchasedPower
Reserve share.
(cy) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(cz) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(da) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(db) Concept: OtherChargesOfPurchasedPower
Line loss.
(dc) Concept: OtherChargesOfPurchasedPower
Purchase of renewable energy credit certificates for renewable portfolio standard requirements.
(dd) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(de) Concept: OtherChargesOfPurchasedPower
Operating expense, bond interest, amortization and taxes.
(df) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dg) Concept: OtherChargesOfPurchasedPower
Reserve share.
(dh) Concept: OtherChargesOfPurchasedPower
Grant County Meaningful Priority assignment fees.
(di) Concept: OtherChargesOfPurchasedPower
Compensation curtailment charges.
(dj) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dk) Concept: OtherChargesOfPurchasedPower
Compensation for interruptible service and operating reserves.
(dl) Concept: OtherChargesOfPurchasedPower
Liquidated damages.
(dm) Concept: OtherChargesOfPurchasedPower
Purchases of greenhouse gas allowances for compliance with the California Air Resources Board greenhouse gas cap-and-trade program.
(dn) Concept: OtherChargesOfPurchasedPower
Purchases of greenhouse gas allowances for compliance with the Washington cap-and-invest program.
(do) Concept: OtherChargesOfPurchasedPower
Line loss.
(dp) Concept: OtherChargesOfPurchasedPower
Reduction of inventory for REC sales.
(dq) Concept: OtherChargesOfPurchasedPower

Regulatory net power cost and renewable energy credit deferrals.
(dr) Concept: OtherChargesOfPurchasedPower
Reflects transactions that did not physically settle.
(ds) Concept: OtherChargesOfPurchasedPower
Reflects transactions that were categorized as trading activities.
(dt) Concept: OtherChargesOfPurchasedPower
Represents the difference between actual purchase expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 555, Purchased power, during this period.
(du) Concept: OtherChargesOfPurchasedPower
Storage and energy exchange charges.
(dv) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dw) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market (EIM) participating resource settlements in EIM.
(dx) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(dy) Concept: OtherChargesOfPurchasedPower
Energy Imbalance Market (EIM) entity settlements in EIM.
(dz) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ea) Concept: OtherChargesOfPurchasedPower
Exchange energy credit.
(eb) Concept: OtherChargesOfPurchasedPower
Station service for a third-party wind project.
(ec) Concept: OtherChargesOfPurchasedPower
Reimbursement for providing station service to a third-party wind project.
(ed) Concept: OtherChargesOfPurchasedPower
Imbalance energy settlements between PacifiCorp merchant function and third-party transmission providers.
(ee) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(ef) Concept: OtherChargesOfPurchasedPower
Imbalance energy settlements between PacifiCorp merchant function and third-party transmission providers.
(eg) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.
(eh) Concept: OtherChargesOfPurchasedPower
Imbalance energy settlements between the PacifiCorp transmission provider and third-party transmission customers.
(ei) Concept: OtherChargesOfPurchasedPower
Settlement adjustment.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456.1) (Including transactions referred to as "wheeling")

1. Report all transmission of electricity, i.e., wheeling, provided for other electric utilities, cooperatives, other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers for the quarter.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in column (a), (b) and (c).
3. Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b) or (c).
4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO - Firm Network Service for Others, FNS - Firm Network Transmission Service for Self, LFP - "Long-Term Firm Point to Point Transmission Service, OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point to Point Transmission Reservation, NF - non-firm transmission service, OS - Other Transmission Service and AD - Out-of-Period Adjustments. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
5. In column (e), identify the FERC Rate Schedule or Tariff Number, On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.
6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for where energy was delivered as specified in the contract.
7. Report in column (h) the number of megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.
8. Report in column (i) and (j) the total megawatthours received and delivered.
9. In column (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity Listed in column (a). If no monetary settlement was made, enter zero (0) in column (n). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
10. The total amounts in columns (i) and (j) must be reported as Transmission Received and Transmission Delivered for annual report purposes only on Page 401, Lines 16 and 17, respectively.
11. Footnote entries and provide explanations following all required data.

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS			
									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
1	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	[(c)] LFP	SA 965	Trona Substation	Red Butte/Mona Sub	50	98,894	98,894	2,113,827		[(fa)] 382,198	2,496,025
2	Airport Solar LLC	Airport Solar LLC	Portland General Electric Company	[(d)] AD	SA 965	Trona Substation	Red Butte/Mona Sub	52	3,276	3,276			[(fb)] 749,754	749,754
3	Altop Energy Trading LLC	various signatories	various signatories	NF	SA 1059	various	various		4,825	4,825		62,319	[(fc)] 3,121	65,440
4	Altop Energy Trading LLC	various signatories	various signatories	[(e)] AD	SA 1059	various	various		400	400			[(fd)] 2,544	2,544
5	Altop Energy Trading LLC	various signatories	various signatories	SFP	SA 1060	various	various		12,623	12,623		190,341	[(fe)] 10,607	200,948
6	Altop Energy Trading LLC	various signatories	various signatories	[(f)] AD	SA 1060	various	various		3,000	3,000			[(ff)] 16,395	16,395
7	Arizona Electric Power Cooperative, Inc.	various signatories	various signatories	SFP	SA 1010	various	various		20	20		268	[(fg)] 12	280
8	Avangrid Renewables, LLC	various signatories	various signatories	NF	SA 121	various	various		167,166	167,166		2,549,229	[(fh)] 132,989	2,682,218
9	Avangrid Renewables, LLC	various signatories	various signatories	[(g)] AD	SA 121	various	various		13,965	13,965			[(fi)] 187,947	187,947
10	Avangrid Renewables, LLC	various signatories	various signatories	SFP	SA 122	various	various		53,755	53,755		592,148	[(fj)] 31,913	624,061
11	Avangrid Renewables, LLC	various signatories	various signatories	[(h)] AD	SA 122	various	various		5,726	5,726			[(fk)] 45,448	45,448
12	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	[(i)] OS	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						[(fl)] 211,277	211,277
13	Avangrid Renewables, LLC	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	Avangrid Renewables, LLC and Utah Associated Municipal Power Systems	[(j)] AD	SA 476	Long Hollow, WY switching station	Long Hollow, WY switching station						[(fm)] 20,315	20,315
14	Avangrid Renewables, LLC	Exxon Mobil	[(b)] Nevada Power Company	[(k)] LFP	SA 895	Trona Substation	Red Butte/Mona Sub	31	55,108	55,108	1,321,142		[(fn)] 68,067	1,389,209
15	Avangrid Renewables, LLC	Exxon Mobil	Nevada Power Company	[(l)] AD	SA 895	Trona Substation	Red Butte/Mona Sub		5,186	5,186			[(fo)] 454,251	454,251
16	Avangrid Renewables, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 742	Ponderosa Substation	various	34	276,673	276,673	1,461,571		[(fp)] 538,839	2,000,410
17	Avangrid Renewables, LLC	Avangrid Renewables, LLC	various signatories	[(m)] AD	SA 742	Ponderosa Substation	various	33	24,757	24,757			[(fq)] 514,695	514,695

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
18	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	FNO	SA 505	Yellowtail Sub	Sheridan Substation	10	70,601	70,601	407,328		(fr)46,268	453,596
19	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	(n)AD	SA 505	Yellowtail Sub	Sheridan Substation	10	7,172	7,172			(fs)148,284	148,284
20	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	NF	SA 607	various	various		40,515	40,515		393,778	(ft)22,897	416,675
21	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	(o)AD	SA 607	various	various		3,412	3,412			(fu)44,191	44,191
22	Basin Electric Power Cooperative, Inc.	Western Area Power Administration	Powder River Energy Corporation	SFP	SA 606	various	various		6,528	6,528		66,985	(fv)3,461	70,446
23	Black Hills/Colorado Electric Utility Company, L.P.	various signatories	various signatories	SFP	SA 562	various	various					805	(fw)36	841
24	Black Hills Corporation	PacifiCorp	Montana-Dakota Utilities	(p)AD	SA 347	various	Sheridan Substation	43	27,977	27,977			(fx)652,683	652,683
25	Black Hills Corporation	PacifiCorp	Black Hills Corporation	(q)AD	SA 67	various	Wyodak Substation	52					(fy)756,690	756,690
26	Black Hills Corporation	various signatories	various signatories	NF	SA 768	various	various		2,547	2,547		24,386	(fz)1,348	25,734
27	Black Hills Corporation	various signatories	various signatories	(r)AD	SA 768	various	various		9	9			(ga)89	89
28	Black Hills Corporation	various signatories	various signatories	SFP	SA 767	various	various		1,726	1,726		16,238	(gb)838	17,076
29	Black Hills Power Marketing	various signatories	various signatories	NF	SA 112	various	various					1,977	(gc)125	2,102
30	Black Hills Power Marketing	various signatories	various signatories	SFP	SA 111	various	various					662	(gd)36	698
31	Bonneville Power Administration	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	Capacity exchanged and operated by each transmission provider with no receipt or delivery of energy.	(s)OS	RS 369	Midpoint Substation	Summer Lake Sub							
32	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(t)OS	RS 237	various	various	414	1,109,079	1,109,079	4,353,402		(ge)5,560	4,358,962
33	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(u)AD	RS 237	various	various	411	96,944	96,944			(gf)393,826	393,826
34	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(v)LFP	SA 656	Lost Creek Hydro Plt	Alvey Substation	58	263,425	263,425	2,466,131		(gg)42,545	2,508,676
35	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	(w)AD	SA 656	Lost Creek Hydro Plt	Alvey Substation	58					(gh)841,748	841,748
36	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	FNO	SA 229	Bonneville Power Administration	Gazley Substation	3	22,354	22,354	130,951		(gi)205,728	336,679
37	Bonneville Power Administration	Bonneville Power Administration	Umpqua Indian Utility Cooperative	(x)AD	SA 229	Bonneville Power Administration	Gazley Substation	3	2,197	2,197			(gj)65,432	65,432
38	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	FNO	SA 539	Bonneville Power Administration	Tieton Substation	1	5,670	5,670	25,426		(gk)3,251	28,677
39	Bonneville Power Administration	Bonneville Power Administration	Benton Rural Electric Association	(y)AD	SA 539	Bonneville Power Administration	Tieton Substation	2					(gl)19,159	19,159
40	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	FNO	SA 538	McNary Substation	Hinkle Substation	1	1,254	1,254	3,646		(gm)628	4,274

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
41	Bonneville Power Administration	Bonneville Power Administration	Umatilla Electric Cooperative Association and Columbia Basin Electric Cooperative, Inc.	[(z)] AD	SA 538	McNary Substation	Hinkle Substation	1	220	220			[(gn)] 3,970	3,970
42	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[(aa)] OS	RS 368	Malin Substation	Malin Substation		364,038	364,038			[(go)] 232,452	232,452
43	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[(ab)] AD	RS 368	Malin Substation	Malin Substation		29,143	29,143			[(gp)] 21,132	21,132
44	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	FNO	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	6	42,584	42,584	272,163		[(gq)] 114,889	387,052
45	Bonneville Power Administration	Bonneville Power Administration	Yakama Power	[(ac)] AD	SA 328	Bonneville Power Administration	White Swan/Toppenish Substations	5	3,960	3,960			[(gr)] 104,058	104,058
46	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 827	Bonneville Power Administration	Neff Substation	1	697	697	1,693		[(gs)] 318	2,011
47	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[(ad)] AD	SA 827	Bonneville Power Administration	Neff Substation	3	87	87			[(gt)] 1,063	1,063
48	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 746	Goshen Substation	various	223	1,449,997	1,449,997	9,116,072		[(gu)] 1,845,163	10,961,235
49	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[(ae)] AD	SA 746	Goshen Substation	various	283	184,737	184,737			[(gv)] 3,683,722	3,683,722
50	Bonneville Power Administration	various signatories	various signatories	NF	SA 44	various	various		40,239	40,239		235,474	[(gw)] 14,103	249,577
51	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[(af)] AD	SA 44	various	various		2,078	2,078			[(gx)] 8,954	8,954
52	Bonneville Power Administration	various signatories	various signatories	SFP	SA 720	various	various		20	20		160	[(gy)] 7	167
53	Bonneville Power Administration	various signatories	various signatories	FNO	SA 747	Goshen Substation	various	104	700,714	700,714	4,449,437		[(gz)] 647,907	5,097,344
54	Bonneville Power Administration	various signatories	various signatories	[(ag)] AD	SA 747	Goshen Substation	various	112	74,583	74,583			[(ha)] 1,592,417	1,592,417
55	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	FNO	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	21	117,861	117,861	849,141		[(hb)] 80,817	929,958
56	Bonneville Power Administration	Bonneville Power Administration	Public Utility District No. 1 of Clark County	[(ah)] AD	SA 735	Cardwell-Merwin	Chelatchie/View 115kV	22	13,699	13,699			[(hc)] 319,717	319,717
57	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 865	Goshen Substation	various	1	626	626	1,505		[(hd)] 280	1,785
58	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[(ai)] AD	SA 865	Goshen Substation	various	1	65	65			[(he)] 829	829
59	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	FNO	SA 975	Bonneville Power Administration	various	1	4,020	4,020	24,695		[(hf)] 2,362	27,057
60	Bonneville Power Administration	Bonneville Power Administration	Bonneville Power Administration	[(aj)] AD	SA 975	Bonneville Power Administration	various	1	8	8			[(hg)] 4,794	4,794
61	BP Energy Company	various signatories	various signatories	SFP	SA 1083	various	various		775	775		5,000	[(hh)] 293	5,293
62	BP Energy Company	various signatories	various signatories	[(ak)] AD	SA 1084	various	various		3,000	3,000			[(hi)] 77,161	77,161
63	BP Energy Company	various signatories	various signatories	NF	SA 1084	various	various		31,925	31,925		189,635	[(hj)] 12,022	201,657
64	BP Energy Company	various signatories	various signatories	[(al)] AD	SA 1083	various	various		11,084	11,084			[(hk)] 18,652	18,652
65	Brookfield Renewable Trading and Marketing LP	various signatories	various signatories	SFP	SA 940	various	various		466	466		7,590	[(hl)] 481	8,071
66	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 299	Bonneville Power Administration	various	18	127,237	127,237	770,607		[(hm)] 104,704	875,311

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
67	Calpine Energy Solutions, LLC	Bonneville Power Administration	Oregon Direct Access	[(am)] AD	SA 299	Bonneville Power Administration	various	16	10,944	10,944			[(hn)] 257,327	257,327
68	City of Roseville	City of Roseville	City of Roseville	[(an)] LFP	SA 881	Malin 500 Substation	Round Mountain Sub	50			2,111,125		[(ho)] 35,301	2,146,426
69	City of Roseville	City of Roseville	City of Roseville	[(ao)] AD	SA 881	Malin 500 Substation	Round Mountain Sub	50					[(hp)] 719,190	719,190
70	Clark County PUD	various signatories	various signatories	NF	SA 1090	various	various		66,940	66,940		1,443,209	[(hq)] 325,541	1,768,750
71	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	[(ap)] LFP	SA 899	Troutdale Substation	various	14	74,258	74,258	572,495		[(hr)] 29,497	601,992
72	Clatskanie People's Utility District	Clatskanie People's Utility District	Clatskanie People's Utility District	[(aq)] AD	SA 899	Troutdale Substation	various		7,099	7,099			[(hs)] 214,379	214,379
73	ConocoPhillps Company	various signatories	various signatories	[(ar)] AD	SA 280	various	various		101	101			[(ht)] 8,230	8,230
74	CP Energy Marketing (US) Inc.	various signatories	various signatories	NF	SA 968	various	various		1,641	1,641		391,701	[(hu)] 24,841	416,542
75	CP Energy Marketing (US) Inc.	various signatories	various signatories	[(as)] AD	SA 968	various	various		1,176	1,176			[(hv)] 11,711	11,711
76	CP Energy Marketing (US) Inc.	various signatories	various signatories	SFP	SA 967	various	various		6,423	6,423		37,438	[(hw)] 2,374	39,812
77	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	[(at)] OS	RS 280	various	various	151	1,045,345	1,045,345	6,661,455		[(hx)] 1,498,814	8,160,269
78	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	Deseret Generation and Transmission Co-operative	[(au)] AD	RS 280	various	various	106	69,014	69,014			[(hy)] 1,925,468	1,925,468
79	Deseret Generation and Transmission Co-operative	various signatories	various signatories	NF	SA 156	various	various		271	271		2,394	[(hz)] 152	2,546
80	Deseret Generation and Transmission Co-operative	various signatories	various signatories	[(av)] AD	SA 156	various	various		19	19			[(ia)] 1,012	1,012
81	Deseret Generation and Transmission Co-operative	various signatories	various signatories	SFP	SA 159	various	various		693	693		12,577	[(ib)] 799	13,376
82	Dynasty Power Inc.	various signatories	various signatories	NF	SA 1014	various	various		143,615	143,615		1,698,152	[(ic)] 99,500	1,797,652
83	Dynasty Power Inc.	various signatories	various signatories	[(aw)] AD	SA 1014	various	various		400	400			[(id)] 3,956	3,956
84	Dynasty Power Inc.	various signatories	various signatories	SFP	SA 1013	various	various		95,884	95,884		1,692,683	[(ie)] 81,863	1,774,546
85	Dynasty Power Inc.	various signatories	various signatories	[(ax)] AD	SA 1013	various	various		666	666			[(if)] 10,508	10,508
86	Eagle Energy Partners I LP	various signatories	various signatories	NF	SA 569	various	various					346	[(ig)] 22	368
87	Eagle Energy Partners I LP	various signatories	various signatories	SFP	SA 570	various	various		77,576	77,576		585,298	[(ih)] 26,203	611,501
88	Energy Keepers, Inc.	various signatories	various signatories	[(ay)] LFP	SA 1055	various	various	26	86,712	86,712	1,072,727		[(ii)] (11,222)	1,061,505
89	Energy Keepers, Inc.	various signatories	various signatories	NF	SA 814	various	various		119,687	119,687		748,772	[(ij)] 46,489	795,261
90	Energy Keepers, Inc.	various signatories	various signatories	[(az)] AD	SA 814	various	various		40,777	40,777			[(ik)] 225,560	225,560
91	Energy Keepers, Inc.	various signatories	various signatories	SFP	SA 815	various	various		14,634	14,634		369,984	[(il)] (93,925)	276,059
92	Evergreen Biopower LLC	NextEra Energy Resources, LLC	various signatories	[(ba)] LFP	SA 874	various	various	10	46,863	46,863	440,380		[(im)] 66,921	507,301
93	Evergreen Biopower LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County.	[(bb)] AD	SA 874	various	various	10	4,257	4,257			[(in)] 155,442	155,442
94	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	FNO	SA 943	Bonneville Power Administration	various	8	53,430	53,430	319,838		[(io)] 44,448	364,286
95	Exelon Generation Company, LLC	Bonneville Power Administration	Oregon Direct Access	[(bc)] AD	SA 943	Bonneville Power Administration	various	1	342	342			[(ip)] 8,659	8,659

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
96	Exelon Generation Company, LLC	various signatories	various signatories	NF	SA 759	various	various		251,455	251,455		2,323,947	(iq) 1,634,306	3,958,253
97	Exelon Generation Company, LLC	various signatories	various signatories	(bd) AD	SA 759	various	various		7,796	7,796			(ir) 219,757	219,757
98	Exelon Generation Company, LLC	various signatories	various signatories	SFP	SA 760	various	various		76,795	76,795		274,790	(is) 1,440,498	1,715,288
99	Exelon Generation Company, LLC	various signatories	various signatories	(be) AD	SA 760	various	various		6,851	6,851			(it) 124,836	124,836
100	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	(bf) OS	RS 322	Targhee Substation	Goshen Substation						(iu) 138,699	138,699
101	Fall River Rural Electric Cooperative, Inc.	Marysville Hydro Partners	Idaho Power Company	(bg) AD	RS 322	Targhee Substation	Goshen Substation						(iv) 12,609	12,609
102	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	(bh) LFP	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	4	13,505	13,505	173,664		(iw) 24,443	198,107
103	Falls Creek H.P. Limited Partnership	Lakeview Airport 10	Portland General Electric	(bi) AD	SA 868	Falls Creek H.P. Limited Partnership	Bonneville Power Administration	3	2,077	2,077			(ix) 67,939	67,939
104	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	(bj) LFP	SA 966	Wallula Substation	Wala-MIDC path	10	24,387	24,387	440,380		(iy) 81,295	521,675
105	Garrett Solar LLC	Garrett Solar LLC	Portland General Electric	(bk) AD	SA 966	Wallula Substation	Wala-MIDC path	10	852	852			(iz) 156,302	156,302
106	Guzman Energy LLC	various signatories	various signatories	NF	SA 786	various	various		157,141	157,141		1,687,090	(ja) 95,086	1,782,176
107	Guzman Energy LLC	various signatories	various signatories	(bl) AD	SA 786	various	various		3,618	3,618			(jb) 22,924	22,924
108	Guzman Energy LLC	various signatories	various signatories	SFP	SA 785	various	various		92,165	92,165		737,043	(jc) 42,941	779,984
109	Guzman Energy LLC	various signatories	various signatories	(bm) AD	SA 785	various	various		15,366	15,366			(jd) 103,586	103,586
110	Idaho Power Company	Exxon Mobil	Nevada Power Company	(bn) LFP	SA 212	Trona Substation	Red Butte/Mona Sub	52	43,769	43,769	1,163,153		(je) 51,935	1,215,088
111	Idaho Power Company	Exxon Mobil	Nevada Power Company	(bo) AD	SA 212	Trona Substation	Red Butte/Mona Sub						(jf) 244,383	244,383
112	Idaho Power Company	Exxon Mobil	Nevada Power Company	(bp) LFP	SA 1023	Trona Substation	Red Butte/Mona Sub	82			3,312,720		(jg) 302,420	3,615,140
113	Idaho Power Company	Exxon Mobil	Nevada Power Company	(bq) AD	SA 1023	Trona Substation	Red Butte/Mona Sub						(jh) 1,326,830	1,326,830
114	Idaho Power Company	various signatories	various signatories	NF	SA 14	various	various		16,450	16,450		173,439	(ji) 8,034	181,473
115	Idaho Power Company	various signatories	various signatories	SFP	SA 154	various	various		450	450		6,041	(jj) 270	6,311
116	Idaho Power Marketing Operations	various signatories	various signatories	SFP	SA 726	various	various						(jk) (1,157,145)	(1,157,145)
117	Idaho Power Marketing Operations	various signatories	various signatories	(br) AD	SA 726	various	various						(jl) (210,286)	(210,286)
118	Macquarie Energy LLC	various signatories	various signatories	NF	SA 755	various	various		42,717	42,717		514,347	(jm) 31,764	546,111
119	Macquarie Energy LLC	various signatories	various signatories	(bs) AD	SA 755	various	various		15,793	15,793			(jn) 232,419	232,419
120	Macquarie Energy LLC	various signatories	various signatories	SFP	SA 754	various	various		47,160	47,160		2,018,636	(jo) 101,802	2,120,438
121	Macquarie Energy LLC	various signatories	various signatories	(bt) AD	SA 754	various	various		1,788	1,788			(jp) 12,552	12,552
122	MAG Energy Solutions, Inc.	various signatories	various signatories	NF	SA 903	various	various		2,523	2,523		54,260	(jq) 3,159	57,419
123	MAG Energy Solutions, Inc.	various signatories	various signatories	SFP	SA 902	various	various		606	606		38,908	(jr) 1,857	40,765
124	Mercuria Energy America LLC	various signatories	various signatories	NF	SA 998	various	various		111,844	111,844		1,165,567	(js) 53,557	1,219,124
125	Mercuria Energy America LLC	various signatories	various signatories	(bu) AD	SA 998	various	various		17,843	17,843			(jt) 97,594	97,594
126	Mercuria Energy America LLC	various signatories	various signatories	SFP	SA 997	various	various		103,330	103,330		1,232,886	(ju) (75,934)	1,156,952

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
127	Mercuria Energy America LLC	various signatories	various signatories	(bv) AD	SA 997	various	various		80	80			(jv)377	377
128	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	(bw) OS	RS 302	Duchesne	Duchesne		20,492	20,492			(jw)18,722	18,722
129	Moon Lake Electric Association Inc.	Moon Lake Electric Association	Moon Lake Electric Association	(bx) AD	RS 302	Duchesne	Duchesne		1,978	1,978			(jx)1,702	1,702
130	Montana Dakota Utilities Company	PacifiCorp	Montana-Dakota Utilities	FNO	SA 1097	various	Sheridan Substation	59	290,204	290,204	2,115,795		(jy)108,038	2,223,833
131	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	(by) LFP	SA 660	Wallula Substation	Wala-MIDC path	26	50,384	50,384	939,728		(jz)217,947	1,157,675
132	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	NF	SA 157	various	various		66,859	66,859		2,303,402	(ka)110,413	2,413,815
133	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	(bz) AD	SA 157	various	various		10,587	10,587			(kb)89,691	89,691
134	Morgan Stanley Capital Group, Inc.	various signatories	various signatories	SFP	SA 160	various	various		184,113	184,113		1,542,513	(kc)69,389	1,611,902
135	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	FNO	SA 894	Four Corners	Pinto-Four Corners	5	29,514	29,514	198,525		(kd)425,680	624,205
136	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	Navajo Tribal Utility Authority	(ca) AD	SA 894	Four Corners	Pinto-Four Corners	1	2,923	2,923			(ke)100,321	100,321
137	Nevada Power Company	various signatories	various signatories	NF	SA 455	various	various		2	2		54	(kf)2	56
138	Nevada Power Company	various signatories	various signatories	SFP	SA 454	various	various		1,200	1,200		16,105	(kg)719	16,824
139	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(cb) LFP	SA 733	Wallula Substation	Wala-MIDC path	103			638,446		(kh)(31,742)	606,704
140	NextEra Energy Resources, LLC	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	(cc) AD	SA 733	Wallula Substation	Wala-MIDC path	103					(ki)147,661	147,661
141	Ormat Nevada	various signatories	various signatories	NF	SA 1051	various	various		511	511		59,896	(kj)3,762	63,658
142	Ormat Nevada	various signatories	various signatories	SFP	SA 1050	various	various		214	214		34,379	(kk)2,179	36,558
143	Pacific Gas & Electric Company	various signatories	various signatories	NF	SA 338	various	various		3	3		13	(kl)1	14
144	Pacific Gas & Electric Company	various signatories	various signatories	(cd) AD	SA 338	various	various		37	37			(km)1,432	1,432
145	Phillips 66 Energy Trading	various signatories	various signatories	NF	SA 1081	various	various		358,533	358,533		3,899,283	(kn)211,963	4,111,246
146	Phillips 66 Energy Trading	various signatories	various signatories	(ce) AD	SA 1081	various	various		29,660	29,660			(ko)311,434	311,434
147	Phillips 66 Energy Trading	various signatories	various signatories	SFP	SA 1080	various	various		510,457	510,457		5,777,470	(kp)455,509	6,232,979
148	Phillips 66 Energy Trading	various signatories	various signatories	(cf) AD	SA 1080	various	various		40,075	40,075			(kq)223,418	223,418
149	Portland General Electric Company	various signatories	various signatories	NF	SA 8	various	various		3,904	3,904		52,452	(kr)2,804	55,256
150	Portland General Electric Company	various signatories	various signatories	(cg) AD	SA 8	various	various		94	94			(ks)989	989
151	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(ch) LFP	SA 169	Bonneville Power Administration	CRAG View Substation	83	293,078	293,078	3,523,044		(kt)181,516	3,704,560
152	Powerex Corporation	Bonneville Power Administration	California Independent System Operator Corporation	(ci) AD	SA 169	Bonneville Power Administration	CRAG View Substation	83	16,939	16,939			(ku)1,213,126	1,213,126

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									Megawatt Hours Received (i)	Megawatt Hours Delivered (j)	Demand Charges ($) (k)	Energy Charges ($) (l)	Other Charges ($) (m)	Total Revenues ($) (k+l+m) (n)
153	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cj)] LFP	SA 1016	Borah	Red Butte/Mona Sub	35			2,077,499		[(kv)] 123,026	2,200,525
154	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(ck)] AD	SA 1016	Borah	Red Butte/Mona Sub	35					[(kw)] 1,516,408	1,516,408
155	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cl)] LFP	SA 1017	Borah	Red Butte/Mona Sub	35			2,077,499		[(kx)] 123,026	2,200,525
156	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cm)] AD	SA 1017	Borah	Red Butte/Mona Sub	35					[(ky)] 1,516,408	1,516,408
157	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cn)] LFP	SA 1035	Malin 500 Substation	Round Mountain Sub	100			2,326,307		[(kz)] 103,869	2,430,176
158	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(co)] LFP	SA 1036	Malin 500 Substation	Round Mountain Sub	104			2,326,307		[(la)] 103,869	2,430,176
159	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cp)] AD	SA 1040	Malin 500 Substation	Round Mountain Sub	100					[(lb)] 878,402	878,402
160	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cq)] LFP	SA 700	Malin 500 Substation	Round Mountain Sub	100			4,222,250		[(lc)] 70,599	4,292,849
161	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cr)] AD	SA 700	Malin 500 Substation	Round Mountain Sub	100					[(ld)] 1,440,527	1,440,527
162	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cs)] LFP	SA 701	Malin 500 Substation	Round Mountain Sub	100			4,222,250		[(le)] 70,599	4,292,849
163	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(ct)] AD	SA 701	Malin 500 Substation	Round Mountain Sub	100					[(lf)] 1,440,527	1,440,527
164	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cu)] LFP	SA 702	Malin 500 Substation	Round Mountain Sub	100			4,222,250		[(lg)] 70,599	4,292,849
165	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cv)] AD	SA 702	Malin 500 Substation	Round Mountain Sub	100					[(lh)] 1,440,527	1,440,527
166	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cw)] LFP	SA 748	Malin 500 Substation	Round Mountain Sub	50			2,111,125		[(li)] 35,301	2,146,426
167	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cx)] AD	SA 748	Malin 500 Substation	Round Mountain Sub	50					[(lj)] 720,264	720,264
168	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cy)] LFP	SA 749	Malin 500 Substation	Round Mountain Sub	150			6,333,375		[(lk)] 105,900	6,439,275
169	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(cz)] AD	SA 749	Malin 500 Substation	Round Mountain Sub	150					[(ll)] 2,160,791	2,160,791

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170	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(da)] LFP	SA 995	Malin 500 Substation	Round Mountain Sub	100			4,222,250		[(lm)] 70,599	4,292,849
171	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(db)] AD	SA 995	Malin 500 Substation	Round Mountain Sub	100					[(ln)] 1,440,527	1,440,527
172	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(dc)] LFP	SA 996	Malin 500 Substation	Round Mountain Sub	100			4,222,250		[(lo)] 70,599	4,292,849
173	Powerex Corporation	Powerex Corporation	California Independent System Operator Corporation	[(dd)] AD	SA 996	Malin 500 Substation	Round Mountain Sub	100					[(lp)] 1,440,527	1,440,527
174	Powerex Corporation	various signatories	various signatories	NF	SA 47	various	various		163,398	163,398		410,662	[(lq)] 24,996	435,658
175	Powerex Corporation	various signatories	various signatories	[(de)] AD	SA 47	various	various		32,034	32,034			[(lr)] 7,929	7,929
176	Powerex Corporation	various signatories	Sacramento Municipal Utility District	SFP	SA 151	various	various		153,670	153,670		55,649	[(ls)] 2,976	58,625
177	Powerex Corporation	various signatories	various signatories	[(df)] AD	SA 151	various	various		3,632	3,632			[(lt)] 2,364	2,364
178	Public Service Co of Co	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	Various signatories to the Volume 11 Point-to-Point Transmission Tariff.	NF	SA 28	Various	Various		1,888	1,888		25,376	[(lu)] 1,607	26,983
179	Public Utility District No. 1 of Cowlitz County.	PUD No. 1 of Cowlitz County	Bonneville Power Administration	[(dg)] OS	RS 234	Swift Unit No. 2	Woodland Substation						[(lv)] 211,323	211,323
180	Public Utility District No. 1 of Cowlitz County.	PUD No. 1 of Cowlitz County	Bonneville Power Administration	[(dh)] AD	RS 234	Swift Unit No. 2	Woodland Substation						[(lw)] 18,870	18,870
181	Puget Sound Energy	various signatories	various signatories	NF	SA 693	various	various		44,113	44,113		487,884	[(lx)] 30,270	518,154
182	Puget Sound Energy	various signatories	various signatories	SFP	SA 694	various	various					4		4
183	Rainbow Energy Marketing Corporation	various signatories	various signatories	NF	SA 316	various	various		104,141	104,141		1,189,739	[(ly)] 68,881	1,258,620
184	Rainbow Energy Marketing Corporation	various signatories	various signatories	[(di)] AD	SA 316	various	various		14,767	14,767			[(lz)] 322,999	322,999
185	Rainbow Energy Marketing Corporation	various signatories	various signatories	SFP	SA 261	various	various		14,371	14,371		105,653	[(ma)] 18,299	123,952
186	Rainbow Energy Marketing Corporation	various signatories	various signatories	[(dj)] AD	SA 261	various	various						[(mb)] 1,425	1,425
187	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	[(dk)] LFP	SA 863	Malin Substation	Malin Substation	20	88,233	88,233	836,723		[(mc)] 43,110	879,833
188	Sacramento Municipal Utility District	Sacramento Municipal Utility District	Sacramento Municipal Utility District	[(dl)] AD	SA 863	Malin Substation	Malin Substation	20	11,904	11,904			[(md)] 287,693	287,693
189	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	[(dm)] LFP	SA 809	Enel Cove Fort	Red Butte Substation	26	114,287	114,287	1,100,952		[(me)] 56,723	1,157,675
190	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	Salt River Project Agricultural Improvement and Power District	[(dn)] AD	SA 809	Enel Cove Fort	Red Butte Substation	26	15,334	15,334			[(mf)] 378,544	378,544

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191	Salt River Project Agricultural Improvement and Power District	various signatories	various signatories	NF	SA 557	various	various		59	59		1,163	[mg]74	1,237
192	Salt River Project Agricultural Improvement and Power District	various signatories	various signatories	SFP	SA 556	various	various		188	188		3,600	[mh]228	3,828
193	Seattle City Light	various signatories	various signatories	NF	SA 153	various	various		193	193		7,080	[mi]448	7,528
194	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[do]LFP	SA 791	Wallula Substation	Wala-MIDC path	110	198,330	198,330	3,279,323		[mj]843,337	4,122,660
195	Shell Energy North America (US), L.P.	NextEra Energy Resources, LLC	Public Utility District No. 2 of Grant County	[dp]AD	SA 791	Wallula Substation	Wala-MIDC path	25	24,164	24,164			[mk]1,692,204	1,692,204
196	Shell Energy North America (US), L.P.	various signatories	various signatories	NF	SA 23	various	various		25,659	25,659		667,973	[ml]143,316	811,289
197	Shell Energy North America (US), L.P.	various signatories	various signatories	[dq]AD	SA 23	various	various		2,537	2,537			[mm]33,351	33,351
198	Shell Energy North America (US), L.P.	various signatories	various signatories	SFP	SA 162	various	various		18,246	18,246		712,284	[mn]32,036	744,320
199	Shell Energy North America (US), L.P.	various signatories	various signatories	[dr]AD	SA 162	various	various		73	73			[mo]14,243	14,243
200	[a]Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	[ds]OS	RS 674	Sigurd Substation	Utah-Nevada Border						[mp]33,147	33,147
201	Sierra Pacific Power Company	Operation, maintenance or facility lease services with no receipt or delivery of energy.	Operation, maintenance or facility lease services with no receipt or delivery of energy.	[dt]AD	RS 674	Sigurd Substation	Utah-Nevada Border						[mq]3,013	3,013
202	Southern California Edison Company	various signatories	various signatories	NF	SA 642	various	various		321,599	321,599		3,465,694	[mr]1,086,231	4,551,925
203	Southern California Edison Company	various signatories	various signatories	[du]AD	SA 642	various	various		23,772	23,772			[ms]320,926	320,926
204	Southern California Edison Company	various signatories	various signatories	SFP	SA 643	various	various					45	[mt]2	47
205	Southern California Public Power Authority	Powerex Corporation	Southern California Public Power Authority	NF	SA 629	Tieton Substation	various		11	11			[mu]30,851	30,851
206	State of South Dakota	Western Area Power Administration	Black Hills Corporation	[dv]LFP	SA 779	Yellowtail Sub	Wyodak Substation	4	12,615	12,615	120,321		[mv]6,583	126,904
207	State of South Dakota	Western Area Power Administration	Black Hills Corporation	[dw]AD	SA 779	Yellowtail Sub	Wyodak Substation	4	1,533	1,533			[mw]60,567	60,567
208	State of South Dakota	various signatories	various signatories	SFP	SA 770	various	various		4,703	4,703		58,940	[mx]2,632	61,572
209	TEC Energy Inc.	various signatories	various signatories	NF	SA 1001	various	various		729	729		15,081	[my]808	15,889
210	TEC Energy Inc.	various signatories	various signatories	[dx]AD	SA 1001	various	various		28	28			[mz]909	909
211	Tenaska Power Services Co.	various signatories	various signatories	[dy]LFP	SA 1100	Wallula Substation	Wala-MIDC path	22	122,881	122,881	968,838		[na]49,917	1,018,755
212	Tenaska Power Services Co.	various signatories	various signatories	NF	SA 125	various	various		32,268	32,268		319,389	[nb]286,848	606,237
213	Tenaska Power Services Co.	various signatories	various signatories	[dz]AD	SA 125	various	various		2,544	2,544			[nc]57,293	57,293
214	Tenaska Power Services Co.	various signatories	various signatories	SFP	SA 126	various	various		5,325	5,325		46,400	[nd]2,307	48,707

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215	Tenaska Power Services Co.	various signatories	various signatories	[(ea)] AD	SA 126	various	various		12,243	12,243			[(ne)] 78,830	78,830
216	The Energy Authority, Inc.	various signatories	various signatories	NF	SA 310	various	various		73,261	73,261		873,311	[(nf)] 50,781	924,092
217	The Energy Authority, Inc.	various signatories	various signatories	[(eb)] AD	SA 310	various	various		1,902	1,902			[(ng)] 18,266	18,266
218	The Energy Authority, Inc.	various signatories	various signatories	SFP	SA 311	various	various		6,039	6,039		77,800	[(nh)] 4,469	82,269
219	The Energy Authority, Inc.	various signatories	various signatories	[(ec)] AD	SA 311	various	various		655	655			[(ni)] 6,480	6,480
220	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	[(ed)] LFP	SA 568	South Milford Sub	Mona Substation	11	51,104	51,104	484,418		[(nj)] 74,282	558,700
221	Thermo No. 1 BE-01, LLC	Thermo Geothermal Project	various signatories	[(ee)] AD	SA 568	South Milford Sub	Mona Substation	11	5,747	5,747			[(nk)] 171,360	171,360
222	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	NF	SA 127	various	various		64,033	64,033		876,973	[(nl)] 52,658	929,631
223	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	[(ef)] AD	SA 127	various	various		6,832	6,832			[(nm)] 52,092	52,092
224	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	SFP	SA 128	various	various		11,463	11,463		128,709	[(nn)] 7,268	135,977
225	TransAlta Energy Marketing (U.S.) Inc.	various signatories	various signatories	[(eg)] AD	SA 128	various	various		547	547			[(no)] 4,666	4,666
226	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	FNO	SA 628	Dave Johnston Sub	Thermopolis Sub	16	112,199	112,199	665,057		[(np)] 92,107	757,164
227	Tri-State Generation and Transmission Association, Inc.	various signatories	Tri-State Generation and Transmission Association, Inc.	[(eh)] AD	SA 628	Dave Johnston Sub	Thermopolis Sub	13	12,117	12,117			[(nq)] 230,229	230,229
228	Tri-State Generation and Transmission Association, Inc.	various signatories	various signatories	NF	SA 33	various	various		490	490		3,362	[(nr)] 153	3,515
229	Tri-State Generation and Transmission Association, Inc.	various signatories	various signatories	SFP	SA 722	various	various		731	731		8,660	[(ns)] 401	9,061
230	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	FNO	SA 506	Walla Walla Sub	Burbank Pumps	1	2,254	2,254	13,431		[(nt)] 11,355	24,786
231	U.S. Bureau of Reclamation	Bonneville Power Administration	U.S. Bureau of Reclamation	[(ei)] AD	SA 506	Walla Walla Sub	Burbank Pumps	1	6	6			[(nu)] 4,640	4,640
232	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	[(ej)] OS	RS 286	various	various		27,689	27,689			[(nv)] 26,643	26,643
233	U.S. Bureau of Reclamation	Western Area Power Administration	Weber Basin Water Conservancy District	[(ek)] AD	RS 286	various	various		1,472	1,472			[(nw)] 1,471	1,471
234	U.S. Bureau of Reclamation	Bonneville Power Administration	Crooked River Irrigation District	[(el)] OS	RS 67	Redmond Substation	Crooked River Pumps		11,401	11,401	11,473			11,473
235	Utah Associated Municipal Power	Utah Associated Municipal Power Systems.	Utah Associated Municipal Power Systems.	[(em)] OS	RS 297	various	various	631	3,376,006	3,376,006	27,790,052		[(nx)] 3,681,850	31,471,902
236	Utah Associated Municipal Power	Utah Associated Municipal Power Systems.	Utah Associated Municipal Power Systems.	[(en)] AD	RS 297	various	various	444	276,633	276,633			[(ny)] 7,566,530	7,566,530
237	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	[(eo)] OS	RS 637	various	various	89	866,113	866,113	4,064,955		[(nz)] 653,365	4,718,320

Line No.	Payment By (Company of Public Authority) (Footnote Affiliation) (a)	Energy Received From (Company of Public Authority) (Footnote Affiliation) (b)	Energy Delivered To (Company of Public Authority) (Footnote Affiliation) (c)	Statistical Classification (d)	Ferc Rate Schedule of Tariff Number (e)	Point of Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY Megawatt Hours Received (i)	TRANSFER OF ENERGY Megawatt Hours Delivered (j)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Demand Charges ($) (k)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Energy Charges ($) (l)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Other Charges ($) (m)	REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS Total Revenues ($) (k+l+m) (n)
238	Utah Municipal Power Agency	Utah Municipal Power Agency	Utah Municipal Power Agency	[(ep)] AD	RS 637	various	various	120	73,769	73,769			[(oa)] 1,642,726	1,642,726
239	Utah Municipal Power Agency	various signatories	various signatories	NF	SA 20	various	various		124,142	124,142		984,867	[(ob)] 53,272	1,038,139
240	Utah Municipal Power Agency	various signatories	various signatories	[(eq)] AD	SA 20	various	various		20,967	20,967			[(oc)] 129,855	129,855
241	Utah Municipal Power Agency	various signatories	various signatories	SFP	SA 135	various	various		137,398	137,398		1,495,538	[(od)] 66,863	1,562,401
242	Utah Municipal Power Agency	various signatories	various signatories	[(er)] AD	SA 135	various	various		40	40			[(oe)] 292	292
243	Vitol, Inc	various signatories	various signatories	NF	SA 1027	various	various		22	22		295	[(of)] 13	308
244	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	[(es)] OS	RS 591	Pelton Reregulating	Round Butte Sub		53,882	53,882			[(og)] 109,725	109,725
245	Warm Springs Power Enterprises	Warm Springs Power Enterprises	Portland General Electric	[(et)] AD	RS 591	Pelton Reregulating	Round Butte Sub		6,552	6,552			[(oh)] 9,975	9,975
246	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	[(eu)] OS	RS 262	various	various	330	1,165,000	1,095,099	2,129,686		[(oi)] 550,000	2,679,686
247	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	[(ev)] AD	RS 262	various	various	330	89,480	84,111			[(oj)] 230,345	230,345
248	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	[(ew)] OS	RS 263	various	various		31,230	29,369			[(ok)] 32,395	32,395
249	Western Area Power Administration	Western Area Power Administration	Various Western Area Power Administration customers in PacifiCorp's control area.	[(ex)] AD	RS 263	various	various		2,849	2,680			[(ol)] 2,840	2,840
250	Western Area Power Administration	Western Area Power Administration	various signatories	[(ey)] OS	RS 684	Dave Johnston Sub	various							
251	Western Area Power Administration	Western Area Power Administration	Western Area Power Administration	FNO	SA 175	Wyoming Distribution	Wyoming Distribution	1	10,282	10,282	60,888		[(om)] 42,722	103,610
252	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration	[(ez)] AD	SA 175	various	Wyoming Distribution	1	5	5			[(on)] 10,987	10,987
253	Western Area Power Administration	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 137	various	various		11,378	11,378		173,473	[(oo)] 8,958	182,431
254	Western Area Power Administration Colorado River Storage Project	Western Area Power Administration Colorado River Storage Project	various signatories	NF	SA 132	various	various		182	182		807	[(op)] 52	859
255	Western Area Power Administration Colorado Missouri	Western Area Power Administration Colorado River Storage Project	various signatories	SFP	SA 723	various	various		120,892	120,892		976,644	[(oq)] 46,179	1,022,823
256	Accrual								122,794	121,652			[(or)] (50,631,261)	(50,631,261)
257	Total							7,235	18,978,566	18,900,124	131,341,691	48,405,125	16,512,015	196,258,831
35	TOTAL													

Page 328-330

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: PaymentByCompanyOrPublicAuthority

This footnote applies to all occurrences of "Sierra Pacific Power Company" on page 328. Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(b) Concept: TransmissionEnergyDeliveredToCompanyOrPublicAuthorityName

This footnote applies to all occurrences of "Nevada Power Company" on page 328. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 965) terminating on December 31, 2034.

(d) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 965) terminating on December 31, 2034.

(e) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(f) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(g) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(h) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(i) Concept: StatisticalClassificationCode

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

(j) Concept: StatisticalClassificationCode

Ancillary services under the Open Access Transmission Tariff (1st Revised Service Agreement 476) in effect until superseded.

(k) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 895) terminating on December 31, 2028.

(l) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 895) terminating on December 31, 2028.

(m) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 742) terminating no earlier than 12-months from notice by the customer.

(n) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 505) terminating no earlier than 12-months from notice by the customer.

(o) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(p) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 347) terminating on December 31, 2023.

(q) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 67) terminating on December 31, 2023.

(r) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(s) Concept: StatisticalClassificationCode

Legacy contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 332, Transmission of electricity by others, in this Form 1.

(t) Concept: StatisticalClassificationCode

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

(u) Concept: StatisticalClassificationCode

Legacy contract (3rd Revised Rate Schedule 237) executed between PacifiCorp and Bonneville Power Administration ("BPA") for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Contract subject to terminate upon the earlier of the termination of the "Exchange Agreement" between PacifiCorp and BPA or the time of the termination of all deliveries as defined in the agreement.

(v) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

(w) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 656) terminating on August 31, 2030.

(x) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (9th Revised Service Agreement 229) terminating on September 30, 2028.

(y) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 539) terminating on September 30, 2028.

(z) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 538) terminating on September 30, 2028.

(aa) Concept: StatisticalClassificationCode

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

(ab) Concept: StatisticalClassificationCode

Legacy contract (5th Revised Rate Schedule 368) executed between PacifiCorp and Bonneville Power Administration for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Subject to termination upon mutual agreement.

(ac) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (6th Revised Service Agreement 328) terminating on July 31, 2028.

(ad) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 827) terminating on September 30, 2028.

(ae) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (3rd Revised Service Agreement 746) terminating on June 30, 2028.

(af) Concept: StatisticalClassificationCode

Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.

(ag) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 747) terminating on June 30, 2028.

(ah) Concept: StatisticalClassificationCode

Network transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 735) terminating on September 30, 2028.

(ai) Concept: StatisticalClassificationCode

Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 865) terminating on September 30, 2028.

(aj) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (1st Revised Service Agreement 975) terminating on September 30, 2028.
(ak) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(al) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(am) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (12th Revised Service Agreement 299). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(an) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 29, 2028.
(ao) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 881) terminating on February 29, 2028.
(ap) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028.
(aq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 899) terminating on September 30, 2028.
(ar) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(as) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(at) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(au) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Deseret Generation and Transmission Co-operative for transmission service over agreed-upon facilities (6th Amended and Restated Transmission Service and Operating Agreement, Rate Schedule 280). Agreement subject to termination upon mutual agreement.
(av) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(aw) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ax) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ay) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1055) terminating on December 31, 2024.
(az) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ba) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(bb) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 874) terminating on December 31, 2032.
(bc) Concept: StatisticalClassificationCode
Transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 943). Service provided pursuant to rules and regulations of Oregon Direct Access. Agreement terminates upon notification pursuant to Oregon Direct Access and Open Access Transmission Tariff.
(bd) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(be) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bf) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(bg) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 322) executed between PacifiCorp and Fall River Rural Electric Cooperative, Inc. for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating on July 31, 2027.
(bh) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(bi) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 868) terminating on December 31, 2034.
(bj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(bk) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 966) terminating on November 30, 2024.
(bl) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bm) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 212) terminating on May 31, 2029.
(bo) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 212) terminating on May 31, 2029.
(bp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027.
(bq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff Service Agreement 1023) terminating on December 31, 2027.
(br) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bs) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bt) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bu) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bv) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(bw) Concept: StatisticalClassificationCode

Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(bx) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 302) executed between PacifiCorp and Moon Lake Electric Association Inc. for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Either party may terminate the agreement at any time after October 14, 2016, by providing two years written notice.
(by) Concept: StatisticalClassificationCode
Transmission resale service under the Open Access Transmission Tariff (Service Agreement 660). Termination upon mutual consent.
(bz) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ca) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (Service Agreement 894) terminating on December 31, 2057.
(cb) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027.
(cc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 733) terminating on November 30, 2027.
(cd) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ce) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(cf) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(cg) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ch) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(ci) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 169) terminating on October 31, 2025.
(cj) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on September 24, 2024.
(ck) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1016) terminating on September 24, 2024.
(cl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on September 24, 2024.
(cm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1017) terminating on September 24, 2024.
(cn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1035) terminating on Jun 30, 2029.
(co) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1036) terminating on Jun 30, 2029.
(cp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 1040) terminating on Sep 30, 2023.
(cq) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(cr) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 700) terminating on April 1, 2027.
(cs) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(ct) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 701) terminating on April 1, 2027.
(cu) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(cv) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 702) terminating on April 1, 2027.
(cw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 748) terminating on December 31, 2028.
(cx) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 748) terminating on December 31, 2028.
(cy) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 749) terminating on December 31, 2028.
(cz) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (2nd Revised Service Agreement 749) terminating on December 31, 2028.
(da) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 995) terminating on December 31, 2025.
(db) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 995) terminating on December 31, 2025.
(dc) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(dd) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 996) terminating on December 31, 2025.
(de) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(df) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dg) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.
(dh) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 234) providing for transmission and operation of Swift Hydroelectric plant No. 2 and for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement may be terminated subsequent to the termination of the power contract as defined in the agreement by the customer providing at least six-months written notice and specifying the date on which the customer will assume responsibility of operations and maintenance of Swift Hydroelectric plant No. 2.
(di) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dj) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dk) Concept: StatisticalClassificationCode

Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(dl) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 863) terminating on June 30, 2027.
(dm) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(dn) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 809) terminating on October 31, 2025.
(do) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(dp) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (9th Revised Service Agreement 791) terminating upon written notification.
(dq) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dr) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ds) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
(dt) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 674) executed between PacifiCorp and Sierra Pacific Power Company for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Terminating in September 2022.
(du) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dv) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(dw) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (1st Revised Service Agreement 779) terminating on August 31, 2024.
(dx) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(dy) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (Service Agreement 1100) terminating on December 31, 2035.
(dz) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ea) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(eb) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ec) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(ed) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(ee) Concept: StatisticalClassificationCode
Point-to-point transmission service under the Open Access Transmission Tariff (3rd Revised Service Agreement 568) terminating on April 30, 2029.
(ef) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(eg) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(eh) Concept: StatisticalClassificationCode
Network transmission service under the Open Access Transmission Tariff (10th Revised Service Agreement 628) terminating on June 30, 2031.
(ei) Concept: StatisticalClassificationCode
Network transmission service and distribution delivery service under the Open Access Transmission Tariff (2nd Revised Service Agreement 506) terminating upon written notification.
(ej) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(ek) Concept: StatisticalClassificationCode
Legacy contract (3rd Revised Rate Schedule 286) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Weber Basin Water Conservancy District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge for energy deliveries at and below 138kV. Agreement terminates any time after April 1, 2040 with four years written notification.
(el) Concept: StatisticalClassificationCode
Legacy contract (3rd Amended Rate Schedule 67) executed between PacifiCorp and United States Department of the Interior, Bureau of Reclamation Crooked River Irrigation District for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge. Agreement termination with one year written notice.
(em) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(en) Concept: StatisticalClassificationCode
Legacy contract executed between PacifiCorp and Utah Associated Municipal Power Systems for transmission service over agreed-upon facilities (4th Amended and Restated Transmission Service and Operating Agreement, 4th Revised Rate Schedule 297). Agreement subject to termination upon mutual agreement and replacement agreements are in effect.
(eo) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(ep) Concept: StatisticalClassificationCode
Legacy contract (5th Revised Rate Schedule 637) executed between PacifiCorp and Utah Municipal Power Agency for transmission service over agreed-upon facilities (Amended and Restated Transmission Service and Operating Agreement). Subject to termination upon mutual agreement and replacement agreements are in effect.
(eq) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(er) Concept: StatisticalClassificationCode
Non-firm or short-term firm transmission service under the Open Access Transmission Tariff between various parties and points.
(es) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(et) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 591) executed between PacifiCorp and Warm Springs Power Enterprises for transmission service over agreed-upon facilities and/or subject to sole-use or facilities charge. Terminating on January 31, 2032.
(eu) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(ev) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 262) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to preferential customers for deliveries of Colorado River Storage Project power and energy. Agreement terminates upon three years after written notice and mutual consent.
(ew) Concept: StatisticalClassificationCode

Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(ex) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 263) executed between PacifiCorp and Western Area Power Administration for transmission and interconnection service over agreed-upon facilities and/or subject to a sole-use or facilities charge for load service to low voltage customers for deliveries of power and energy from Salt Lake City Area Integrated Projects, including the Colorado River Storage Projects, to certain municipalities at service below 138kV. Agreement terminates upon three years after written notice and mutual consent.
(ey) Concept: StatisticalClassificationCode
Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration concerning the exchange of transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice or June 30, 2042. See also page 332, Transmission of electricity by others in this Form No. 1.
(ez) Concept: StatisticalClassificationCode
Evergreen network transmission service under the Open Access Transmission Tariff (4th Revised Service Agreement 175).
(fa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ff) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(fq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service.
(fs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ft) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(fx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(fz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ga) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ge) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.
(gf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Reactive supply and voltage control service.
(gh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(gj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.

(gk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(go) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(gp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Primary delivery service. Regulation and frequency response service. Reactive supply and voltage control service. Operating reserve - spinning reserve service. Operating Reserve - supplemental reserve service.
(gr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(gv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(gy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(gz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ha) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(hc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(he) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(hg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(hn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ho) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(hp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hs) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ht) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(hx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Distribution voltage service charge. Meter interrogation services. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(hy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(hz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ia) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ib) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ic) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(id) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ie) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(if) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ig) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ih) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ii) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service.
(ij) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ik) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(il) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale, amount paid by seller. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(im) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(in) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(io) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ip) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ir) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(is) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(it) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(iv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ix) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(iy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(iz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ja) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(je) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ji) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.

(jm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(js) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ju) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(jx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(jy) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Transmission resale - purchase of point-to-point transmission. Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(jz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ka) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ke) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ki) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(km) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ko) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ks) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ku) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(kw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ky) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(kz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(la) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(lb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(ld) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(le) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(lf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(lh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(li) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(lj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(ll) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(ln) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service.
(lp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ls) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.
(lw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(lx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ly) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(lz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ma) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(md) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(me) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mg) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ml) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(mm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mp) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge.

(mq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ms) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Unauthorized use of transmission service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(mv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(mx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(my) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(mz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(na) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(nb) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(nc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nd) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ne) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nf) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ng) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ni) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(nk) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nl) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(nm) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nn) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(no) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(np) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(nq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nr) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(ns) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(nt) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(nu) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nv) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Energy consumption charge for deliveries at and below 138kV.
(nw) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nx) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Distribution voltage service charge. Scheduling, system control and dispatch service. Reactive supply and voltage control service. Generation regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(ny) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(nz) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service. Regulation and frequency response service. Operating reserve - spinning reserve service. Operating reserve - supplemental reserve service.
(oa) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(ob) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Scheduling, system control and dispatch service. Reactive supply and voltage control service.
(oc) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers
Annual transmission services true-up and prior period charges/refund.
(od) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(oe) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(of) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(og) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charge for transmission service over agreed-upon facilities and/or subject to a sole-use or facilities charge based on a capacity factor and/or proportional use as defined in the contract.

(oh) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(oi) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement.

(oj) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Fixed termination fee associated with a contract cancellation applied for the duration of this agreement. Prior period adjustment.

(ok) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charges for low-voltage transmission of power and energy.

(ol) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Charges for low-voltage transmission of power and energy. Prior period adjustment.

(om) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Distribution voltage service charge. Primary delivery service. Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(on) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Annual transmission services true-up and prior period charges/refund.

(oo) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(op) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(oq) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Scheduling, system control and dispatch service. Reactive supply and voltage control service.

(or) Concept: OtherChargesRevenueTransmissionOfElectricityForOthers

Represents the difference between actual wheeling revenues for the period as reflected on the individual line items within this schedule and the accruals credited to Account 456.1, Revenues from transmission of electricity for others, during the period.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

TRANSMISSION OF ELECTRICITY BY ISO/RTOs

1. Report in Column (a) the Transmission Owner receiving revenue for the transmission of electricity by the ISO/RTO.
2. Use a separate line of data for each distinct type of transmission service involving the entities listed in Column (a).
3. In Column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNO – Firm Network Service for Others, FNS – Firm Network Transmission Service for Self, LFP – Long-Term Firm Point-to-Point Transmission Service, OLF – Other Long-Term Firm Transmission Service, SFP – Short-Term Firm Point-to-Point Transmission Reservation, NF – Non-Firm Transmission Service, OS – Other Transmission Service and AD- Out-of-Period Adjustments. Use this code for any accounting adjustments or “true-ups” for service provided in prior reporting periods. Provide an explanation in a footnote for each adjustment. See General Instruction for definitions of codes.
4. In column (c) identify the FERC Rate Schedule or tariff Number, on separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (b) was provided.
5. In column (d) report the revenue amounts as shown on bills or vouchers.
6. Report in column (e) the total revenues distributed to the entity listed in column (a).

Line No.	Payment Received by (Transmission Owner Name) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Total Revenue by Rate Schedule or Tariff (d)	Total Revenue (e)
1					
2					
3					
4					
5					
6					
7					
8					
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49					
40	TOTAL				

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:
   FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter ""TOTAL"" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY: MegaWatt Hours Received (c)	TRANSFER OF ENERGY: MegaWatt Hours Delivered (d)	EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS: Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Adams Solar Center, LLC	[d] LFP					[cj] (72,964)	(72,964)
2	American Gilsonite Company	[e] LFP					[ck] (124,579)	(124,579)
3	Arizona Public Service Company	[f] AD					[cl] (1,194)	(1,194)
4	Arizona Public Service Company	[g] NF	4,422	4,422	27,198		[cm] 220	27,418
5	Arizona Public Service Company	[h] OS					[cn] 68,748	68,748
6	Arizona Public Service Company	[i] SFP	1,525,412	1,525,412	8,384,095		[co] 51,630	8,435,725
7	Ashland, City of	FNS	2,518	2,518		25,185		25,185
8	Avista Corporation	[j] AD					[cp] (4,579)	(4,579)
9	Avista Corporation	FNS	375		244,311			244,311
10	Avista Corporation	NF	35,442	35,442	203,586			203,586
11	Avista Corporation	[k] OS					[cq] (388)	(388)
12	Avista Corporation	SFP	11,520	11,520	60,864			60,864
13	Basin Electric Power Cooperative, Inc.	[l] NF	4,331	4,331	5,704		[cr] 2,703	8,407
14	Big Horn Rural Electric Company	[m] [n] OLF	33,455	33,455			[cs] 151,600	151,600
15	Black Hills Power, Inc.	[o] AD					[ct] (50)	(50)
16	Black Hills Power, Inc.	[p] NF	16,501	16,501	16,531		[cu] 13,418	29,949
17	Black Hills Power, Inc.	[q] SFP	27,000	27,000	155,057		[cv] 20,326	175,383
18	Bonneville Power Administration	[r] AD					[cw] (51,676)	(51,676)
19	Bonneville Power Administration	[s] FNS	3,964	3,978	8,075,384		[cx] 1,546,689	9,622,073
20	Bonneville Power Administration	[t] [u] LFP	5,648,277	5,663,398	70,601,471		[cy] 14,166,912	84,768,383
21	Bonneville Power Administration	[v] NF	588,393	587,359	5,856,853		[cz] 1,104,051	6,960,904
22	Bonneville Power Administration	[w] [x] [y] [z] OLF	2,143,148	2,150,196	2,683,200		[da] [db] 909,470	3,592,670
23	Bonneville Power Administration	[aa] OS					[dc] (156,796)	(156,796)
24	Bonneville Power Administration	[ab] SFP	20,847	20,879	745,809		[dd] 140,043	885,852
25	Caerus Uinta LLC	[ac] LFP					[de] (389,312)	(389,312)
26	California Independent System Operator Corporation	[ad] AD					[df] 15,271,511	15,271,511
27	California Independent System Operator Corporation	[ae] SFP				108,554	[dg] 12,178,134	12,286,688
28	Chipeta Gas Processing LLC	[af] LFP					[dh] (916,728)	(916,728)
29	Deseret Generation & Transmission Cooperative	[ag] LFP	657,504	657,504	2,271,948			2,271,948
30	Deseret Generation & Transmission Cooperative	NF	9,086	9,086	53,643			53,643
31	Elbe Solar Center, LLC	[ah] LFP					[di] (320,790)	(320,790)
32	Flathead Electric Cooperative, Inc.	[ai] OS					[dj] 61,794	61,794
33	[a] Hermiston Generating Company, L.P.	[aj] OS					[dk] 249,920	249,920
34	Idaho Power Company	[ak] AD					[dl] (73,567)	(73,567)
35	Idaho Power Company	[al] FNS			14,017		[dm] 1,395	15,412
36	Idaho Power Company	[am] LFP	4,479,840	4,479,840	15,780,879			15,780,879
37	Idaho Power Company	NF	324,870	324,870	1,256,460			1,256,460
38	Idaho Power Company	[an] [ao] OLF					[dn] 29,759	29,759

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			MegaWatt Hours Received (c)	MegaWatt Hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
39	Idaho Power Company	[ap] OS					[do] (384,798)	(384,798)
40	Idaho Power Company	SFP	24,960	24,960	103,161			103,161
41	Los Angeles Department of Water and Power	[aq] AD					[dp] 288	288
42	Los Angeles Department of Water and Power	[ar] NF	10,052	10,052	89,310		[dq] 9,225	98,535
43	Los Angeles Department of Water and Power	[as] OS					[dr] (744,289)	(744,289)
44	Los Angeles Department of Water and Power	SFP			3,388			3,388
45	Moon Lake Electric Association, Inc.	[at] FNS	23	23			[ds] 290,307	290,307
46	Morgan City Corporation	[au] AD					[dt] 575	575
47	Morgan City Corporation	[av] LFP				1,419		1,419
48	[b] Nevada Power Company	[aw] AD					[du] (9,306)	(9,306)
49	Nevada Power Company	[ax] NF	18,411	18,411	111,144		[dv] 2,209	113,353
50	Nevada Power Company	[ay] OS					[dw] 897	897
51	Nevada Power Company	[az] SFP	309,505	309,505	1,114,850		[dx] 35,891	1,150,741
52	NorthWestern Corporation	[ba] AD					[dy] 1,222	1,222
53	NorthWestern Corporation	[bb] NF	18,379	18,379	127,960		[dz] 2,558	130,518
54	NorthWestern Corporation	[bc] OS					[ea] 231,962	231,962
55	NorthWestern Corporation	[bd] SFP	578	22,989	71,520		[eb] 1,440	72,960
56	Orchard Wind Farm 1	[be] LFP					[ec] (58,920)	(58,920)
57	Orchard Wind Farm 2	[bf] LFP					[ed] (58,920)	(58,920)
58	Orchard Wind Farm 3	[bg] LFP					[ee] (58,920)	(58,920)
59	Orchard Wind Farm 4	[bh] LFP					[ef] (58,920)	(58,920)
60	Platte River Power Authority	[bi] [bj] LFP	219,600	219,600	1,052,038		[eg] 45,860	1,097,898
61	Platte River Power Authority	[bk] NF	154	154	881		[eh] 77	958
62	Portland General Electric Company	[bl] [bm] LFP	105,408	105,408	163,094		[ei] 15,874	178,968
63	Portland General Electric Company	NF	4,998	4,998	8,731			8,731
64	Portland General Electric Company	[bn] OS					[ej] (3)	(3)
65	Portland General Electric Company	[bo] [bp] OLF		3,510			[ek] 680	680
66	Portland General Electric Company	SFP	3,738	3,738	18,089			18,089
67	Public Service Company of Colorado	[bq] AD					[el] (538,502)	(538,502)
68	Public Service Company of Colorado	[br] [bs] LFP	404,690	404,690	2,261,670		[em] 207,126	2,468,796
69	Public Service Company of Colorado	[bt] NF	155,211	155,211	1,385,878		[en] 136,091	1,521,969
70	[c] Sierra Pacific Power Company	[bu] NF	6,652	6,652	31,356		[eo] 798	32,154
71	Surprise Valley Electrification Corp.	[bv] [bw] OLF					[ep] 7,982	7,982
72	Tri-State Generation and Transmission Association, Inc.	[bx] AD					[eq] (5,067)	(5,067)
73	Tri-State Generation and Transmission Association, Inc.	[by] [bz] LFP	421,632	421,632	1,217,364		[er] 14,665	1,232,029
74	Tri-State Generation and Transmission Association, Inc.	[ca] NF	4,967	4,967	52,502		[es] 2,824	55,326
75	Umatilla Electric Cooperative	[cb] SFP	940,946	940,946	832,168			832,168
76	Western Area Power Administration	[cc] AD					[et] (585)	(585)
77	Western Area Power Administration	[cd] [ce] [cf] FNS	962,622	962,622	5,542,503		[eu] [ev] 768,645	6,311,148
78	Western Area Power Administration	[cg] NF	833,100	833,100	2,835,396		[ew] 112,160	2,947,556
79	Western Area Power Administration	[ch] OS					[ex] 32,818	32,818
80	Western Area Power Administration	[ci] SFP	15,375	15,375	36,423		[ey] 10	36,433
81	Accrual True-Up						[ez] (1,140,830)	(1,140,830)
	TOTAL		19,997,906	20,044,633	133,496,436	135,158	42,718,824	176,350,418

FOOTNOTE DATA

(a) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Hermiston Generating Company, L.P. operates the Hermiston Generating Plant, which is jointly owned. PacifiCorp owns 50% of the plant.

(b) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

This footnote applies to all occurrences of "Nevada Power Company" on page 332. Nevada Power Company is a principal subsidiary of NV Energy, Inc., which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, PacifiCorp's indirect parent company.

(c) Concept: NameOfCompanyOrPublicAuthorityTransmissionOfElectricityByOthers

Sierra Pacific Power Company is a principal subsidiary of NV Energy, Inc. which is an indirect wholly owned subsidiary of Berkshire Hathaway Energy Company, Pacificorp's indirect parent company.

(d) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(e) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(f) Concept: StatisticalClassificationCode

Settlement adjustment.

(g) Concept: StatisticalClassificationCode

Ancillary services.

(h) Concept: StatisticalClassificationCode

Ancillary services.

(i) Concept: StatisticalClassificationCode

Ancillary services.

(j) Concept: StatisticalClassificationCode

Settlement adjustment.

(k) Concept: StatisticalClassificationCode

Ancillary services.

(l) Concept: StatisticalClassificationCode

Ancillary services.

(m) Concept: StatisticalClassificationCode

Big Horn Rural Electric Company - contract termination date: March 10, 2027.

(n) Concept: StatisticalClassificationCode

Use of facilities.

(o) Concept: StatisticalClassificationCode

Settlement adjustment.

(p) Concept: StatisticalClassificationCode

Ancillary services.

(q) Concept: StatisticalClassificationCode

Ancillary services.

(r) Concept: StatisticalClassificationCode

Settlement adjustment.

(s) Concept: StatisticalClassificationCode

Ancillary services.

(t) Concept: StatisticalClassificationCode

Ancillary services.

(u) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: January 2025, October 2025, November 2025, January 2026, July 2026, September 2026, November 2026, December 2026, January 2027, March 2027, April 2027, July 2027, October 2027, November 2027, March 2028, July 2028, October 2028, December 2028, January 2029, July 2029, September 2029, October 2029, November 2029, November 2033, December 2041, and evergreen.

(v) Concept: StatisticalClassificationCode

Ancillary services.

(w) Concept: StatisticalClassificationCode

Ancillary services.

(x) Concept: StatisticalClassificationCode

Bonneville Power Administration - Contract Termination Dates: September 30, 2027, November 30, 2041, and evergreen.

(y) Concept: StatisticalClassificationCode

Bonneville Power Administration - Legacy Contract executed between PacifiCorp and Bonneville Power Administration concerning the exchange of transmission services over agreed-upon facilities ("Midpoint-Meridian Transmission Agreement", Rate Schedule 369). This agreement runs concurrently with the AC Intertie Agreement (Rate Schedule 368), which terminates when the facilities subject to that agreement are taken out of service. See also page 328, Transmission of electricity for others in this Form 1.

(z) Concept: StatisticalClassificationCode

Use of facilities.

(aa) Concept: StatisticalClassificationCode

Ancillary services.

(ab) Concept: StatisticalClassificationCode

Ancillary services.

(ac) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ad) Concept: StatisticalClassificationCode

Settlement adjustment.

(ae) Concept: StatisticalClassificationCode

Ancillary services.

(af) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ag) Concept: StatisticalClassificationCode

Deseret Generation & Transmission Cooperative - Contract termination date: November 1, 2034.

(ah) Concept: StatisticalClassificationCode

Reimbursement for third-party services.

(ai) Concept: StatisticalClassificationCode

Use of facilities.

(aj) Concept: StatisticalClassificationCode

Use of facilities.

(ak) Concept: StatisticalClassificationCode

Settlement adjustment.

(al) Concept: StatisticalClassificationCode

Ancillary services.

(am) Concept: StatisticalClassificationCode

Idaho Power Company - contract termination dates: April 1, 2025 and July 1, 2025.

(an) Concept: StatisticalClassificationCode

Use of facilities.
(ao) Concept: StatisticalClassificationCode
Idaho Power Company - Contract termination date of August 31, 2022 and shall automatically renew for each successive one-year period thereafter unless or until the earlier of (i) one year following Department of Energy's receipt of written notice by PacifiCorp if due to a re-configuration of its transmission system, PacifiCorp no longer needs use of the Department of Energy Scoville Facilities; or (ii) upon mutual agreement of the parties.
(ap) Concept: StatisticalClassificationCode
Ancillary services.
(aq) Concept: StatisticalClassificationCode
Settlement adjustment.
(ar) Concept: StatisticalClassificationCode
Ancillary services.
(as) Concept: StatisticalClassificationCode
Ancillary services.
(at) Concept: StatisticalClassificationCode
Use of facilities.
(au) Concept: StatisticalClassificationCode
Settlement adjustment.
(av) Concept: StatisticalClassificationCode
Morgan City Corporation - contract termination date: evergreen.
(aw) Concept: StatisticalClassificationCode
Settlement adjustment.
(ax) Concept: StatisticalClassificationCode
Ancillary services.
(ay) Concept: StatisticalClassificationCode
Ancillary services.
(az) Concept: StatisticalClassificationCode
Ancillary services.
(ba) Concept: StatisticalClassificationCode
Settlement adjustment.
(bb) Concept: StatisticalClassificationCode
Ancillary services.
(bc) Concept: StatisticalClassificationCode
Ancillary services.
(bd) Concept: StatisticalClassificationCode
Ancillary services.
(be) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(bf) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(bg) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(bh) Concept: StatisticalClassificationCode
Reimbursement for third-party services.
(bi) Concept: StatisticalClassificationCode
Ancillary services.
(bj) Concept: StatisticalClassificationCode
Platte River Power Authority - contract termination date: October 31, 2027.
(bk) Concept: StatisticalClassificationCode
Ancillary services.
(bl) Concept: StatisticalClassificationCode
Ancillary services.
(bm) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: April 1, 2027.
(bn) Concept: StatisticalClassificationCode
Ancillary services.
(bo) Concept: StatisticalClassificationCode
Use of facilities.
(bp) Concept: StatisticalClassificationCode
Portland General Electric Company - contract termination date: Upon two years written notice.
(bq) Concept: StatisticalClassificationCode
Settlement adjustment.
(br) Concept: StatisticalClassificationCode
Ancillary services.
(bs) Concept: StatisticalClassificationCode
Public Service Company of Colorado - contract termination dates: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred; and November 1, 2025.
(bt) Concept: StatisticalClassificationCode
Ancillary services.
(bu) Concept: StatisticalClassificationCode
Ancillary services.
(bv) Concept: StatisticalClassificationCode
Use of facilities.
(bw) Concept: StatisticalClassificationCode
Surprise Valley Electrification Corp. - Contract Termination Date: Evergreen.
(bx) Concept: StatisticalClassificationCode
Settlement adjustment.
(by) Concept: StatisticalClassificationCode
Ancillary services.
(bz) Concept: StatisticalClassificationCode
Tri-State Generation and Transmission Association, Inc. - contract termination date: The date that all generating plants comprising PacifiCorp resources associated with this agreement have been retired from service or interests transferred.
(ca) Concept: StatisticalClassificationCode
Ancillary services.
(cb) Concept: StatisticalClassificationCode
Umatilla Electric Cooperative - Contract Termination Date: July 31, 2029, and it shall automatically renew for successive five year periods until terminated by either party.
(cc) Concept: StatisticalClassificationCode

Settlement adjustment.
(cd) Concept: StatisticalClassificationCode
Ancillary services.
(ce) Concept: StatisticalClassificationCode
Use of facilities.
(cf) Concept: StatisticalClassificationCode
Western Area Power Administration - Legacy contract (Rate Schedule 684) executed between PacifiCorp and Western Area Power Administration for transmission services over agreed-upon facilities. The contract is subject to terminate upon the earlier of five years after written notice and mutual agreement or June 30, 2042.
(cg) Concept: StatisticalClassificationCode
Ancillary services.
(ch) Concept: StatisticalClassificationCode
Ancillary services.
(ci) Concept: StatisticalClassificationCode
Ancillary services.
(cj) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(ck) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(cl) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cm) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cn) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(co) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cp) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cq) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cr) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cs) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(ct) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cu) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cv) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cw) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(cx) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cy) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(cz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(da) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(db) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dc) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dd) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(de) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(df) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dg) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dh) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(di) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(dj) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dk) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dl) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dm) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dn) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(do) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dp) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dq) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dr) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.

(ds) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(dt) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(du) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dv) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dw) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dx) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(dy) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(dz) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ea) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(eb) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ec) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(ed) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(ee) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(ef) Concept: OtherChargesTransmissionOfElectricityByOthers
Reimbursement for third-party services.
(eg) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(eh) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ei) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ej) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ek) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(el) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(em) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(en) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(eo) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ep) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(eq) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(er) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(es) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(et) Concept: OtherChargesTransmissionOfElectricityByOthers
Settlement adjustment.
(eu) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ev) Concept: OtherChargesTransmissionOfElectricityByOthers
Use of facilities.
(ew) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ex) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ey) Concept: OtherChargesTransmissionOfElectricityByOthers
Ancillary services.
(ez) Concept: OtherChargesTransmissionOfElectricityByOthers
Represents the difference between actual wheeling expenses for the period as reflected on the individual line items within this schedule and the accruals charged to Account 565, Transmission of electricity by others, during this period.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	2,031,979
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub and Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn greater than or equal to 5,000 show purpose, recipient, amount. Group if less than $5,000	
6	Business & Economic Development and Corporate Memberships & Subscriptions:	
7	Advance Casper	10,000
8	Capitol Hill Association	7,000
9	Carbon County Economic Development Corporation	5,000
10	ChamberWest	7,500
11	Clatsop Economic Development Resources	5,000
12	Economic Development for Central Oregon	10,000
13	Greater Yakima Chamber of Commerce	5,000
14	Idaho Economic Development Association	6,250
15	Jordan River Commission	7,500
16	Klamath County Economic Development Association	6,000
17	Lander Chamber of Commerce	5,000
18	Ogden-Weber Chamber of Commerce	6,000
19	Oregon Business Council	18,000
20	Oregon Economic Development Association	7,500
21	Redmond Economic Development, Inc.	5,000
22	Salt Lake Chamber	27,000
23	Siskiyou County JOB Council	5,000
24	South Coast Development Council, Inc.	5,000
25	South Valley Chamber	5,500
26	Sport Oregon	7,500
27	Stayton-Sublimity Chamber of Commerce	5,000
28	Umpqua Economic Development Partnership	5,000
29	Utah Manufacturers Association	8,785
30	Utah Taxpayers Association	18,700
31	Utah Valley Chamber of Commerce	10,000
32	Walla Walla Valley Chamber of Commerce	10,000
33	Wyoming Association of Municipalities	5,000
34	Wyoming Construction Coalition, Inc.	5,500
35	Wyoming County Commissioners Association	10,000
36	Wyoming Economic Development Association	5,650
37	Other (Individually < $5,000)	111,723
38	Rating Agency and Trustee Fees:	
39	Computershare Shareowner Services, LLC	28,693
40	Moody's Investors Service	172,106
41	Standard and Poor's Financial Services, LLC	217,499
42	The Bank of New York Mellon	133,987
43	U.S. Bank National Association	18,646
44	Directors' Fees - Regional Advisory Board	14,000
46	TOTAL	2,973,018

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

Depreciation and Amortization of Electric Plant (Account 403, 404, 405)

1. Report in section A for the year the amounts for: (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section B the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
   Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
   In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
   For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type of mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			68,568,312		68,568,312
2	Steam Production Plant	367,700,339				367,700,339
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	33,328,785		314,732		33,643,517
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	213,107,225		95,774		213,202,999
7	Transmission Plant	146,298,145				146,298,145
8	Distribution Plant	232,289,407				232,289,407
9	Regional Transmission and Market Operation					
10	General Plant	53,033,185		403,345		53,436,530
11	Common Plant-Electric					
12	TOTAL	[a]1,045,757,086	[b]0	69,382,163		1,115,139,249

B. Basis for Amortization Charges

The Amortization of Limited-Term Electric Plant is based on straight-line amortization over the life of the asset.

Line No.	C. Factors Used in Estimating Depreciation Charges						
	Account No. (a)	Depreciable Plant Base (in Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	STEAM PRODUCTION PLANT: HUNTER UNIT 2: 316.00	110.113			3.65%		
13	OTHER PRODUCTION PLANT: ROCK CREEK I / Unit 1- WIND: 106.00	178,928.861			3.35%		
14	OTHER PRODUCTION PLANT: ROCK RIVER - WIND: 106.00	94,559.911			3.35%		
15	Account 403[(c)] - Provisions						

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: DepreciationExpenseExcludingAmortizationOfAcquisitionAdjustments
Depreciation expense associated with transportation equipment is generally charged to operations and maintenance expense and construction work in progress. During the year ended December 31, 2024, depreciation expense associated with transportation equipment was $24,891,372.
(b) Concept: DepreciationExpenseForAssetRetirementCostsExcludingAmortizationgOfAcquisitionAdjustments
Generally, PacifiCorp records the depreciation expense of asset retirement obligations as a regulatory asset or liability.
(c) Concept: AccountNumberFactorsUsedInEstimatingDepreciationCharges
For a discussion on provisions for depreciation that were made during the year, refer to Note 3 of Notes to Financial Statements in this Form No. 1.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in columns (f), (g), and (h), expenses incurred during the year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

						EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR		
						CURRENTLY CHARGED TO						
Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)	Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)
1	Utah Public Service Commission: Annual Fee	6,742,796		6,742,796		Electric	928	6,742,796				
2	Utah Public Service Commission: Rate Cases and Proceedings		886,814	886,814		Electric	928	886,814				
3	Oregon Public Utility Commission: Annual Fee	8,878,658		8,878,658		Electric	928	8,878,658				
4	Oregon Public Utility Commission: Rate Cases and Proceedings		1,972,657	1,972,657		Electric	928	1,972,657				
5	Oregon Public Utility Commission: Deferred Intervenor Funding Grants				2,688,333				847,128	928	2,702,444	833,017
6	Wyoming Public Service Commission: Annual Fee	2,053,760		2,053,760		Electric	928	2,053,760				
7	Wyoming Public Service Commission: Rate Cases and Proceedings		1,100,308	1,100,308		Electric	928	1,100,308				
8	Washington Utilities and Transportation Commission: Annual Fee	1,643,878		1,643,878		Electric	928	1,643,878				
9	Washington Utilities and Transportation Commission: Rate Cases and Proceedings		403,136	403,136		Electric	928	403,136				
10	Washington Utilities and Transportation Commission: Deferred Intervenor Funding Grants				300,000				153,471	928	275,095	178,376
11	Idaho Public Utilities Commission: Annual Fee	640,501		640,501		Electric	928	640,501				
12	Idaho Public Utilities Commission: Rate Cases and Proceedings		225,004	225,004		Electric	928	225,004				
13	Idaho Public Utilities Commission: Deferred Intervenor Funding Grants				40,000							40,000
14	California Public Utilities Commission: Annual Fee	2,400		2,400		Electric	928	2,400				
15	California Public Utilities Commission: Rate Cases and Proceedings		599,105	599,105		Electric	928	599,105				
16	California Public Utilities Commission: Deferred Intervenor Funding Grants				551,541				32,561	928	45,873	538,229
17	California Environmental Protection Agency: Industry Compliance Fee		95,598	95,598		Electric	928	95,598				
18	Multi-State: Rate Cases and Proceedings		82,796	82,796		Electric	928	82,796				
19	Multi-State: Other Regulatory		162,853	162,853		Electric	928	162,853				
20	Federal Energy Regulatory Commission: Annual Fee	2,904,180		2,904,180		Electric	928	2,904,180				
21	Federal Energy Regulatory Commission: Annual Fee - Hydroelectric Plants	2,263,648		2,263,648		Electric	928	2,263,648				
22	Federal Energy Regulatory Commission: Transmission Rate Cases		194,382	194,382		Electric	928	194,382				
23	Federal Energy Regulatory Commission: Other Regulatory		1,806,077	1,806,077		Electric	928	1,806,077				
46	TOTAL	25,129,821	7,528,730	32,658,551	3,579,874			32,658,551	1,033,160		3,023,412	1,589,622

Page 350-351

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D and D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D and D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:
   Classifications:
   A. Electric R, D and D Performed Internally:
      1. Generation
         a. hydroelectric
            i. Recreation fish and wildlife
            ii. Other hydroelectric
         b. Fossil-fuel steam
         c. Internal combustion or gas turbine
         d. Nuclear
         e. Unconventional generation
         f. Siting and heat rejection
      2. Transmission
         a. Overhead
         b. Underground
      3. Distribution
      4. Regional Transmission and Market Operation
      5. Environment (other than equipment)
      6. Other (Classify and include items in excess of $50,000.)
      7. Total Cost Incurred
   B. Electric, R, D and D Performed Externally:
      1. Research Support to the electrical Research Council or the Electric Power Research Institute
      2. Research Support to Edison Electric Institute
      3. Research Support to Nuclear Power Groups
      4. Research Support to Others (Classify)
      5. Total Cost Incurred
3. Include in column (c) all R, D and D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D and D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D and D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e).
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D and D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by ""Est.""
7. Report separately research and related testing facilities operated by the respondent.

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR: Amounts Charged In Current Year: Account (e)	AMOUNTS CHARGED IN CURRENT YEAR: Amounts Charged In Current Year: Amount (f)	Unamortized Accumulation (g)
1	A. Electric R, D & D Performed Internally:						

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	106,420,489		
4	Transmission	22,015,430		
5	Regional Market			
6	Distribution	50,031,759		
7	Customer Accounts	32,979,120		
8	Customer Service and Informational	8,791,326		
9	Sales			
10	Administrative and General	43,863,925		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	264,102,049		
12	Maintenance			
13	Production	42,399,871		
14	Transmission	13,313,213		
15	Regional Market			
16	Distribution	97,146,174		
17	Administrative and General	1,745,435		
18	TOTAL Maintenance (Total of lines 13 thru 17)	154,604,693		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	148,820,360		
21	Transmission (Enter Total of lines 4 and 14)	35,328,643		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	147,177,933		
24	Customer Accounts (Transcribe from line 7)	32,979,120		
25	Customer Service and Informational (Transcribe from line 8)	8,791,326		
26	Sales (Transcribe from line 9)			
27	Administrative and General (Enter Total of lines 10 and 17)	45,609,360		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	418,706,742		418,706,742
29	Gas			
30	Operation			
31	Production - Manufactured Gas			
32	Production-Nat. Gas (Including Expl. And Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production - Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	418,706,742		418,706,742
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	205,167,518		205,167,518
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	205,167,518		205,167,518
72	Plant Removal (By Utility Departments)			
73	Electric Plant	14,601,318		14,601,318
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	14,601,318		14,601,318
77	Other Accounts (Specify, provide details in footnote):			
78	Other Accounts (Specify, provide details in footnote):			
79	Fuel Stock	6,502,554		6,502,554
80	Miscellaneous Other Income Deductions	719,431		719,431
81	Miscellaneous Non-Operating and Non-Utility	2,350,862		2,350,862
82	Charges to Affiliates	14,909,995		14,909,995
83				
84				
85				
86				
87				
88				
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	24,482,842		24,482,842
96	TOTAL SALARIES AND WAGES	662,958,420		662,958,420

Page 354-355

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Electric Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to the order of the Commission or other authorization.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

AMOUNTS INCLUDED IN ISO/RTO SETTLEMENT STATEMENTS

1. The respondent shall report below the details called for concerning amounts it recorded in Account 555, Purchase Power, and Account 447, Sales for Resale, for items shown on ISO/RTO Settlement Statements. Transactions should be separately netted for each ISO/RTO administered energy market for purposes of determining whether an entity is a net seller or purchaser in a given hour. Net megawatt hours are to be used as the basis for determining whether a net purchase or sale has occurred. In each monthly reporting period, the hourly sale and purchase net amounts are to be aggregated and separately reported in Account 447, Sales for Resale, or Account 555, Purchased Power, respectively.

Line No.	Description of Item(s) (a)	Balance at End of Quarter 1 (b)	Balance at End of Quarter 2 (c)	Balance at End of Quarter 3 (d)	Balance at End of Year (e)
1	Energy				
2	Net Purchases (Account 555)	277,938	284,196	622,200	626,205
2.1	Net Purchases (Account 555.1)				
3	Net Sales (Account 447)			(821)	(821)
4	Transmission Rights				
5	Ancillary Services				
6	Other Items (list separately)				
7	Energy Imbalance Market (Account 555)	(33,063,657)	(31,899,080)	(43,825,055)	(73,616,246)
46	TOTAL	(32,785,719)	(31,614,884)	(43,203,676)	(72,990,862)

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.
In columns for usage, report usage-related billing determinant and the unit of measure.

1. On Line 1 columns (b), (c), (d), and (e) report the amount of ancillary services purchased and sold during the year.
2. On Line 2 columns (b), (c), (d), and (e) report the amount of reactive supply and voltage control services purchased and sold during the year.
3. On Line 3 columns (b), (c), (d), and (e) report the amount of regulation and frequency response services purchased and sold during the year.
4. On Line 4 columns (b), (c), (d), and (e) report the amount of energy imbalance services purchased and sold during the year.
5. On Lines 5 and 6, columns (b), (c), (d), and (e) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
6. On Line 7 columns (b), (c), (d), and (e) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollar (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch				152,467,235	MWh	14,023,045
2	Reactive Supply and Voltage	117,089,603	MWh	22,361,028	140,414,677	MWh	26,790,772
3	Regulation and Frequency Response	151,878,016	MWh	31,725,830	173,363,412	MWh	39,021,703
4	Energy Imbalance				511,252	MWh	32,083,691
5	Operating Reserve - Spinning	107,467,514	MWh	18,054,542	122,720,789	MWh	20,612,517
6	Operating Reserve - Supplement	107,467,514	MWh	18,054,542	125,423,156	MWh	20,854,592
7	Other						
8	Total (Lines 1 thru 7)	483,902,647	MWh	90,195,942	714,900,521	MWh	153,386,320

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
	NAME OF SYSTEM: 0									
1	January	18,691	16	8	9,352	707	3,480		3,751	1,401
2	February	15,852	13	8	8,147	551	3,480		2,419	1,255
3	March	15,873	4	8	8,382	579	3,480		2,209	1,223
4	Total for Quarter 1				25,881	1,837	10,440		8,379	3,879
5	April	14,175	8	8	7,491	450	3,480		1,588	1,166
6	May	14,653	28	18	7,935	383	3,480		1,398	1,457
7	June	19,655	25	18	10,725	495	3,611		2,812	2,012
8	Total for Quarter 2				26,151	1,328	10,571		5,798	4,635
9	July	20,898	10	17	11,314	519	3,607		3,330	2,128
10	August	20,547	6	17	11,017	480	3,607		3,305	2,138
11	September	18,664	6	17	9,898	433	3,605		2,967	1,761
12	Total for Quarter 3				32,229	1,432	10,819		9,602	6,027
13	October	15,045	9	17	7,829	357	3,607		1,798	1,454
14	November	15,255	19	17	8,423	551	3,475		1,598	1,208
15	December	16,032	10	8	8,848	608	3,465		1,741	1,370
16	Total for Quarter 4				25,100	1,516	10,547		5,137	4,032
17	Total				[a]109,361	[b]6,113	[c]42,377		[d]28,916	[e]18,573

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: FirmNetworkServiceForSelf

For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak net system load for self at time of Transmission System Peak. Peak load includes behind-the-meter generation.

(b) Concept: FirmNetworkServiceForOther

For the year being reported, the Net System Load information was compiled using metering and/or scheduling data. Reflects actual peak of customers' load at time of Transmission System Peak.

(c) Concept: LongTermFirmPointToPointReservations

For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak. Long-term firm point-to-point reservations have been adjusted so that the monthly megawatt reservations represent an amount at system input as measured by the transmission system loss factor. This adjustment has been made to ensure that transmission rates are designed fairly and in a non-discriminatory manner and is consistent with the system input measurement utilized for other long-term firm users of PacifiCorp’s transmission system, including network service.

(d) Concept: ShortTermFirmPointToPointReservations

For the year being reported, the Net System Load information was compiled using reservations in OASIS at time of Transmission System Peak.

(e) Concept: OtherService

For the year being reported, the Net System Load information was compiled using metering, scheduling and/or contractual data. Reflects actual peak and/or contractual demands of customers' load at time of Transmission System Peak.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

Monthly ISO/RTO Transmission System Peak Load

1. Report the monthly peak load on the respondent's transmission system. If the Respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Column (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) through (i) by month the system's transmission usage by classification. Amounts reported as Through and Out Service in Column (g) are to be excluded from those amounts reported in Columns (e) and (f).
5. Amounts reported in Column (j) for Total Usage is the sum of Columns (h) and (i).

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Import into ISO/RTO (e)	Exports from ISO/RTO (f)	Through and Out Service (g)	Network Service Usage (h)	Point-to-Point Service Usage (i)	Total Usage (j)
	NAME OF SYSTEM: 0									
1	January									
2	February									
3	March									
4	Total for Quarter 1				0	0	0	0	0	0
5	April									
6	May									
7	June									
8	Total for Quarter 2				0	0	0	0	0	0
9	July									
10	August									
11	September									
12	Total for Quarter 3				0	0	0	0	0	0
13	October									
14	November									
15	December									
16	Total for Quarter 4				0	0	0	0	0	0
17	Total Year to Date/Year				0	0	0	0	0	0

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 2025-04-15	Year/Period of Report End of: 2024/ Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	58,475,154
3	Steam	26,066,582	23	Requirements Sales for Resale (See instruction 4, page 311.)	302,256
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	1,977,390
5	Hydro-Conventional	2,591,021	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	[a]112,074
7	Other	16,304,887	27	Total Energy Losses	4,719,668
8	Less Energy for Pumping	2,222	27.1	Total Energy Stored	
9	Net Generation (Enter Total of lines 3 through 8)	44,960,268	28	TOTAL (Enter Total of Lines 22 Through 27.1) MUST EQUAL LINE 20 UNDER SOURCES	65,586,542
10	Purchases (other than for Energy Storage)	20,246,502			
10.1	Purchases for Energy Storage				
11	Power Exchanges:				
12	Received	7,242,591			
13	Delivered	6,894,534			
14	Net Exchanges (Line 12 minus line 13)	348,057			
15	Transmission For Other (Wheeling)				
16	Received	18,978,566			
17	Delivered	18,900,124			
18	Net Transmission for Other (Line 16 minus line 17)	78,442			
19	Transmission By Others Losses	(46,727)			
20	TOTAL (Enter Total of Lines 9, 10, 10.1, 14, 18 and 19)	65,586,542			

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 2025-04-15	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: InternalUseEnergy
For metered locations only.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirement Sales for Resale & Associated Losses (c)	Monthly Peak - Megawatts (d)	Monthly Peak - Day of Month (e)	Monthly Peak - Hour (f)
	NAME OF SYSTEM: 0					
29	January	5,768,527	175,275	8,514	3	18
30	February	5,185,997	159,331	8,805	23	8
31	March	5,256,658	179,332	8,249	10	8
32	April	4,756,767	89,158	7,819	13	9
33	May	4,974,609	101,472	8,135	26	17
34	June	5,816,588	180,143	10,216	27	18
35	July	6,390,418	198,170	11,017	27	17
36	August	6,049,566	185,462	10,623	31	17
37	September	5,351,817	221,550	10,593	6	17
38	October	4,975,372	119,591	7,476	6	17
39	November	5,290,435	167,733	8,447	29	18
40	December	5,769,788	200,173	9,026	22	17
41	Total	65,586,542	1,977,390			

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

Steam Electric Generating Plant Statistics

1. Report data for plant in Service only.
2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants.
3. Indicate by a footnote any plant leased or operated as a joint facility.
4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.
5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant.
6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mcf.
7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20.
8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.
9. Items under Cost of Plant are based on USofA accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses.
10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants.
11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Line No.	Item (a)	Plant Name: [a] Blundell	Plant Name: Chehalis	Plant Name: [b] Colstrip	Plant Name: [c] Craig	Plant Name: Currant Creek	Plant Name: Dave Johnston	Plant Name: Gadsby Peakers	Plant Name: Gadsby Steam	Plant Name: [d] Hayden	Plant Name: [e] Hermiston	Plant Name: [f] Hunter - Total Plant	Plant Name: [g] Hunter Unit No. 1	Plant Name: [h] Hunter Unit No. 2
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam - Geothermal	Combined Cycle	Steam	Steam	Combined Cycle	Steam	Gas Turbine	Steam	Steam	Combined Cycle	Steam	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Indoor	Outdoor	Conventional	Outdoor Boiler	Outdoor	Semi-Outdoor	Outdoor	Outdoor	Outdoor Boiler	Outdoor	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler
3	Year Originally Constructed	1984	2003	1984	1979	2005	1959	2002	1951	1965	1996	1978	1978	1980
4	Year Last Unit was Installed	2007	2003	1986	1980	2006	1972	2002	1955	1976	1996	1983	1978	1980
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	38.10	593.30	155.61	172.13	566.90	816.77	181.05	251.64	81.25	279.56	1,247.78	457.73	294.46
6	Net Peak Demand on Plant - MW (60 minutes)	37	498	156	154	547	716	105	204	93	236	1,085	414	270
7	Plant Hours Connected to Load	8,633	7,953	8,113	8,784	8,576	8,784	263	4,407	8,622	8,384	8,784	8,606	8,673
8	Net Continuous Plant Capability (Megawatts)	33	518	148	161	550	755	120	238	77	237	1,158	418	269
9	When Not Limited by Condenser Water	34	506	148	161	556	755	122	238	77	240	1,158	418	269
10	When Limited by Condenser Water	32	477	148	161	524	745	119	238	77	231	1,158	418	269
11	Average Number of Employees	19	16	[k]0	[l]0	17	172	[m]0	29	[n]0	[o]0	181	[p]0	[q]0
12	Net Generation, Exclusive of Plant Use - kWh	272,457,000	2,651,878,000	893,709,000	788,968,000	2,861,379,000	3,839,047,000	2,024,000	343,287,000	380,562,000	1,599,805,000	3,279,249,000	1,484,957,000	796,928,000
13	Cost of Plant: Land and Land Rights	41,195,596	3,730,527	1,788,644	137,086	3,403,277	10,448,598		1,252,090	683,069	796,929	29,626,009	9,679,900	9,679,900
14	Structures and Improvements	8,551,470	24,642,829	70,301,953	38,824,128	44,428,381	170,187,290	4,273,000	15,558,384	18,024,330	12,921,287	220,271,299	66,742,769	56,093,149
15	Equipment Costs	107,039,658	340,283,360	181,021,879	187,077,658	313,827,683	931,372,891	84,566,736	73,989,861	98,303,456	176,000,309	1,152,782,977	412,044,645	265,932,055
16	Asset Retirement Costs	5,846,630	1,355,802	6,949,363	4,535,419	77,461	28,547,549		1,291,787	2,459,846	618,012	7,972,500	2,657,500	2,657,500
17	Total cost (total 13 thru 20)	162,633,354	370,012,518	260,061,839	230,574,291	361,736,802	1,140,556,328	88,839,736	92,092,122	119,470,701	190,336,537	1,410,652,785	491,124,814	334,362,604
18	Cost per KW of Installed Capacity (line 17/5) Including	4,268.592	623.652	1,671.241	1,339.536	638.096	1,396.423	490.692	365.968	1,470.409	680.843	1,130.530	1,072.957	1,135.511
19	Production Expenses: Oper, Supv, & Engr	1,824	222,032	36,165	265,561	66,455	42,789		224,767	141,858		(197)	(71)	(46)
20	Fuel		118,115,160	[t]21,691,472	23,180,977	83,427,054	54,213,391	417,256	23,908,732	12,860,489	25,091,901	132,799,829	58,934,954	32,266,244
21	Coolants and Water (Nuclear Plants Only)													
22	Steam Expenses	(88,155)		1,026,401	2,489,072		887,411		383,639	1,129,659		20,886,524	7,676,328	6,306,953
23	Steam From Other Sources	8,382,176												
24	Steam Transferred (Cr)													
25	Electric Expenses		2,502,587	(76,411)	675,156	2,396,567		819,894		393,297	5,736,410	3,574	(35,628)	71,409
26	Misc Steam (or Nuclear) Power Expenses	617,198	814,775	4,096,836	934,950	670,601	20,465,316		5,515,518	256,605	100,259	7,190,618	2,632,377	489,693
27	Rents	6,926					5,406							
28	Allowances													
29	Maintenance Supervision and Engineering			255,904	467,940					191,390		213,632	77,129	49,621
30	Maintenance of Structures	645,028	67,703	607,220	367,192	602,018	4,005,702	63,055	310,835	364,358		5,232,734	1,310,088	921,659

Line No.	Item (a)	Plant Name: [a] Blundell	Plant Name: Chehalis	Plant Name: [b] Colstrip	Plant Name: [c] Craig	Plant Name: Currant Creek	Plant Name: Dave Johnston	Plant Name: Gadsby Peakers	Plant Name: Gadsby Steam	Plant Name: [d] Hayden	Plant Name: [e] Hermiston	Plant Name: [f] Hunter - Total Plant	Plant Name: [g] Hunter Unit No. 1	Plant Name: [h] Hunter Unit No. 2
31	Maintenance of Boiler (or reactor) Plant	161,326		4,747,941	3,376,247		15,900,266		2,408,448	912,474		16,253,189	2,695,439	2,835,252
32	Maintenance of Electric Plant	432,058	(675,330)	810,588	565,301	1,094,612	10,795,077	322,714	2,237,051	532,820	468,418	5,871,764	943,307	965,526
33	Maintenance of Misc Steam (or Nuclear) Plant	81,863		757,905	1,049,332	64,783	1,996,897	77,301	634,497	243,271		2,572,786	825,503	660,699
34	Total Production Expenses	10,240,244	121,046,927	33,954,021	33,371,728	88,322,090	108,312,255	1,700,220	35,623,487	17,026,221	31,396,988	191,024,453	75,059,426	44,567,010
35	Expenses per Net kWh	0.0376	0.0456	0.0380	0.0423	0.0309	0.0282	0.8400	0.1038	0.0447	0.0196	0.0583	0.0505	0.0559

Line No.	Item (a)	Plant Name: Hunter Unit No. 3	Plant Name: Huntington	Plant Name: [i] Jim Bridger	Plant Name: Lake Side	Plant Name: Lake Side 2	Plant Name: Naughton	Plant Name: [j] Wyodak
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam	Steam	Combined Cycle	Combined Cycle	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Outdoor Boiler	Outdoor Boiler	Outdoor Boiler	Outdoor	Outdoor	Outdoor Boiler	Conventional
3	Year Originally Constructed	1983	1974	1974	2007	2014	1963	1978
4	Year Last Unit was Installed	1983	1977	1979	2007	2014	1971	1978
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	495.59	1,015.50	1,550.65	591.30	655.20	707.20	289.66
6	Net Peak Demand on Plant - MW (60 minutes)	472	914	1,386	520	627	637	269
7	Plant Hours Connected to Load	5,942	8,784	8,784	8,485	8,175	8,777	8,177
8	Net Continuous Plant Capability (Megawatts)	471	909	1,413	558	645	647	268
9	When Not Limited by Condenser Water	471	909	1,413	562	656	647	268
10	When Limited by Condenser Water	471	909	1,413	546	631	647	266
11	Average Number of Employees	[r]0	138	246	33	[s]0	102	53
12	Net Generation, Exclusive of Plant Use - kWh	997,364,000	2,655,400,000	5,526,296,000	3,040,675,000	3,065,670,000	2,778,699,000	1,460,661,000
13	Cost of Plant: Land and Land Rights	10,266,209	2,377,564	1,193,761	14,532,275	16,794,626	1,440,822	210,526
14	Structures and Improvements	97,435,381	131,195,183	192,901,497	35,806,308	53,400,731	134,903,263	54,564,271
15	Equipment Costs	474,806,277	809,715,882	1,270,771,803	335,348,772	591,227,502	663,620,944	430,169,321
16	Asset Retirement Costs	2,657,500	6,238,498	73,618,141			59,588,631	677,254
17	Total cost (total 13 thru 20)	585,165,367	949,527,127	1,538,485,202	385,687,355	661,422,859	859,553,660	485,621,372
18	Cost per KW of Installed Capacity (line 17/5) Including	1,180.745	935.034	992.155	652.270	1,009.498	1,215.432	1,676.522
19	Production Expenses: Oper, Supv, & Engr	(80)	5,513	15,904,556	138,828	160,474	492,399	21,480
20	Fuel	41,598,631	106,401,850	[u]206,846,468	91,774,204	92,652,964	103,906,601	25,534,266
21	Coolants and Water (Nuclear Plants Only)							
22	Steam Expenses	6,903,242	11,987,787	14,334,913			8,432,390	5,639,026
23	Steam From Other Sources							
24	Steam Transferred (Cr)							
25	Electric Expenses	(32,208)		800	3,701,085	4,739,823	8,685	
26	Misc Steam (or Nuclear) Power Expenses	4,068,547	9,897,962	(19,402,619)	414,234	480,619	12,122,391	3,518,960
27	Rents		5,456	300,028	233	268	14,407	20,040
28	Allowances							
29	Maintenance Supervision and Engineering	86,882	1,323,451	395,169			1,572,181	
30	Maintenance of Structures	3,000,987	3,435,285	9,814,070	1,390,514	995,571	1,888,072	134,648
31	Maintenance of Boiler (or reactor) Plant	10,722,497	6,209,950	19,885,750			5,802,988	2,684,377
32	Maintenance of Electric Plant	3,962,931	3,271,035	9,910,597	716,668	1,235,925	1,839,983	1,183,944
33	Maintenance of Misc Steam (or Nuclear) Plant	1,086,584	956,916	2,935,534	5,907	6,354	2,599,435	153,395
34	Total Production Expenses	71,398,013	143,495,205	260,925,266	98,141,673	100,271,998	138,679,532	38,890,136
35	Expenses per Net kWh	0.0716	0.0540	0.0472	0.0323	0.0327	0.0499	0.0266

35	**Plant Name**	Chehalis	Colstrip	Colstrip	Craig	Craig	Currant Creek	Dave Johnston	Dave Johnston	Gadsby Peakers	Gadsby Steam	Hayden	Hayden	Hermiston	Hunter - Total Plant	Hunter - Total Plant	Hunter Unit No. 1	Hunter Unit No. 1
36	Fuel Kind	Gas	Coal	[v] Oil	Coal	[w] Oil	Gas	Coal	[x] Oil	Gas	Gas	Coal	[y] Oil	Gas	Coal	[z] Oil	Coal	[aa] Oil
37	Fuel Unit	Mcf	T	Boe	T	Boe	Mcf	T	Boe	Mcf	Mcf	T	Boe	Mcf	T	Boe	T	Boe
38	Quantity (Units) of Fuel Burned	17,919,199	568,396	2,281	442,318		20,001,255	2,620,189	11,223	92,994	5,322,667	188,248	398	11,409,711	1,743,869	18,109	790,387	1,487
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1,104	8,611	140,000	9,750	133,600	1,053	8,365	138,000	1,044	1,044	11,102	135,863	1,050	11,193	138,000	11,298	138,000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	6.592	36.017	131.395	53.463		4.171	20.142	115.955	4.487	4.492	56.805	127.906	2.199	77.242	123.151		
41	Average Cost of Fuel per Unit Burned	6.592	37.635	131.395	52.303		4.171	20.194	115.955	4.487	4.492	68.046	127.906	2.199	74.874	123.151	74.300	
42	Average Cost of Fuel Burned per Million BTU	5.972	2.185	22.347	2.682		3.960	1.207	20.006	4.297	4.302	3.064	22.260	2.094	3.345	21.247	3.288	24.318
43	Average Cost of Fuel Burned per kWh Net Gen	0.045	0.024		0.029		0.029	0.014		0.206	0.070	0.034		0.016	0.040	0.001	0.040	
44	Average BTU per kWh Net Generation	7,458.213	10,953.507	15.009	10,931.814		7,362.144	11,418.019	16.944	47,971.838	16,188.749	10,983.890	6.010	7,489.620	11,904.883	32.008	12,026.531	5.803

35	**Plant Name**	Hunter Unit No. 2	Hunter Unit No. 2	Hunter Unit No. 3	Hunter Unit No. 3	Huntington	Huntington	Jim Bridger	Jim Bridger	Jim Bridger	Lake Side	Lake Side 2	Naughton	Naughton	Wyodak	Wyodak
36	Fuel Kind	Coal	[ab] Oil	Coal	[ac] Oil	Coal	[ad] Oil	Coal	Gas	[ae] Oil	Gas	Gas	Coal	Gas	Coal	[af] Oil
37	Fuel Unit	T	Boe	T	Boe	T	Boe	T	Mcf	Boe	Mcf	Mcf	T	Mcf	T	Boe
38	Quantity (Units) of Fuel Burned	428,961	667	524,521	15,955	1,269,201	2,699	2,029,784	23,050,039	5,540	21,396,534	21,630,459	924,618	13,146,237	1,147,556	3,164
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	11,317	138,000	10,935	138,000	11,607	138,000	9,149	1,042	138,000	1,049	1,049	10,100	1,050	7,943	138,000
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year					89.169	131.160	57.065	3.566	139.726	4.289	4.283	54.247	4.173	21.698	141.488
41	Average Cost of Fuel per Unit Burned	75.026		75.614		83.555	131.160	61.027	3.566	139.726	4.289	4.283	53.040	4.173	21.861	141.488
42	Average Cost of Fuel Burned per Million BTU	3.315	21.463	3.458	20.952	3.599	22.630	3.335	3.424	24.107	4.089	4.084	2.626	3.970	1.376	24.412
43	Average Cost of Fuel Burned per kWh Net Gen	0.040		0.040	0.002	0.040		0.022	0.015		0.030	0.030	0.018	0.020	0.017	
44	Average BTU per kWh Net Generation	12,183.543	4.854	11,501.107	92.722	11,095.642	5.892	6,720.969	4,344.132	5.811	7,380.906	7,400.542	6,721.538	4,973.894	12,481.064	12.554

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: PlantName

All or some of the renewable energy attributes associated with generation from this generating facility may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(b) Concept: PlantName

The Colstrip Plant is operated by Talen Montana, LLC and is jointly owned. PacifiCorp owns a 10.0% share of Colstrip Plant Unit Nos. 3 and 4. Data reported represents PacifiCorp's share.

(c) Concept: PlantName

The Craig Plant is operated by Tri-State Generation and Transmission Association, Inc. and is jointly owned. PacifiCorp owns a 19.28% share of Craig Plant Unit Nos. 1 and 2 and 12.86% of common facilities. Data reported represents PacifiCorp's share.

(d) Concept: PlantName

The Hayden Plant is operated by Public Service Company of Colorado and is jointly owned. PacifiCorp owns a 24.5% (45 MWh) share of Hayden Unit No. 1, a 12.6% (33 MWh) share of Hayden Unit No. 2 and 17.5% of common facilities. Data reported represents PacifiCorp's share.

(e) Concept: PlantName

The Hermiston Plant is operated by Hermiston Generating Company, L.P. and is jointly owned. PacifiCorp owns a 50.0% share of the Hermiston Plant. Data reported represents PacifiCorp's share.

(f) Concept: PlantName

Refer to Hunter Unit Nos. 1, 2 and 3 for each unit's plant statistics.

(g) Concept: PlantName

Hunter Unit No. 1 is operated by PacifiCorp and is jointly owned by PacifiCorp and Utah Municipal Power Agency with an undivided interest of 93.75% and 6.25%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2024 were $1.3 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(h) Concept: PlantName

Hunter Unit No. 2 is operated by PacifiCorp and is jointly owned by PacifiCorp, Deseret Power Electric Cooperative and Utah Associated Municipal Power Systems, each with an undivided interest of 60.31%, 25.108% and 14.582%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this unit for calendar year 2024 were $7.6 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(i) Concept: PlantName

The Jim Bridger Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 66.67% and 33.33%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2024 were $27.3 million and were primarily credited to Account 506, Miscellaneous steam power expenses. During the year ended December 31, 2024, Jim Bridger Units 1 and 2 were converted to natural gas-fueled generation resources as they were previously removed from service as coal-fueled generating resources on December 31, 2023.

(j) Concept: PlantName

The Wyodak Plant is operated by PacifiCorp and is jointly owned by PacifiCorp and Black Hills Corporation with an undivided interest of 80% and 20%, respectively. Data reported represents PacifiCorp's share. Costs that were billed to minority owners for the operations and maintenance (excluding fuel) of this plant for calendar year 2024 were $4.2 million and were primarily credited to Account 506, Miscellaneous steam power expenses.

(k) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(l) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(m) Concept: PlantAverageNumberOfEmployees

Refer to the Gadsby Steam Plant for the average number of employees.

(n) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(o) Concept: PlantAverageNumberOfEmployees

PacifiCorp does not have employees at this plant.

(p) Concept: PlantAverageNumberOfEmployees

Refer to Hunter - Total Plant for the average number of employees.

(q) Concept: PlantAverageNumberOfEmployees

Refer to Hunter - Total Plant for the average number of employees.

(r) Concept: PlantAverageNumberOfEmployees

Refer to Hunter - Total Plant for the average number of employees.

(s) Concept: PlantAverageNumberOfEmployees

Refer to Lake Side Plant for the average number of employees.

(t) Concept: FuelSteamPowerGeneration

Amount includes intercompany profits.

(u) Concept: FuelSteamPowerGeneration

Amount includes intercompany profits.

(v) Concept: FuelKind

Fuel oil is used for start-up purposes.

(w) Concept: FuelKind

Fuel oil is used for start-up purposes.

(x) Concept: FuelKind

Fuel oil is used for start-up purposes.

(y) Concept: FuelKind

Fuel oil is used for start-up purposes.

(z) Concept: FuelKind

Fuel oil is used for start-up purposes.

(aa) Concept: FuelKind

Fuel oil is used for start-up purposes.

(ab) Concept: FuelKind

Fuel oil is used for start-up purposes.

(ac) Concept: FuelKind

Fuel oil is used for start-up purposes.

(ad) Concept: FuelKind

Fuel oil is used for start-up purposes.

(ae) Concept: FuelKind

Fuel oil is used for start-up purposes.

(af) Concept: FuelKind

Fuel oil is used for start-up purposes.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

Hydroelectric Generating Plant Statistics

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

Line No.	Item (a)	FERC Licensed Project No. 14803 Plant Name: [a][b] Copco No. 1	FERC Licensed Project No. 14803 Plant Name: [c] Iron Gate	FERC Licensed Project No. 14803 Plant Name: [d] JC Boyle	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2	FERC Licensed Project No. 1927 Plant Name: Fish Creek	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 1	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 2	FERC Licensed Project No. 1927 Plant Name: Slide Creek	FERC Licensed Project No. 1927 Plant Name: Soda Springs	FERC Licensed Project No. 1927 Plant Name: Toketee	FERC Licensed Project No. 20 Plant Name: Grace	FERC Licensed Project No. 20 Plant Name: Oneida	FERC Licensed Project No. 20 Plant Name: Soda
1	Kind of Plant (Run-of-River or Storage)	Storage [e]	Storage [f]	Storage [g]	Run-of-River [h]	Run-of-River [i]	Run-of-River [j]	Storage [k]	Run-of-River [l]	Run-of-River	Storage (Re-Reg)	Storage [m]	Storage	Storage	Storage
2	Plant Construction type (Conventional or Outdoor)	Conventional	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Outdoor	Conventional	Conventional	Conventional	Conventional
3	Year Originally Constructed	1918	1962	1958	1953	1953	1952	1955	1956	1951	1952	1949	1908	1915	1924
4	Year Last Unit was Installed	1922	1962	1958	1953	1953	1952	1955	1956	1951	1952	1950	1923	1920	1924
5	Total installed cap (Gen name plate Rating in MW)	20	18	97.98	15	26	11	31.99	38.50	18	11	42.50	33	30	14.45
6	Net Peak Demand on Plant-Megawatts (60 minutes)	22	9	45	7	16	11	25	29	15	12	31	22	16	8
7	Plant Hours Connect to Load	271	198	142	8,694	8,100	4,076	8,621	6,387	8,717	8,016	7,736	8,651	8,784	6,976
8	**Net Plant Capability (in megawatts)**														
9	(a) Under Most Favorable Oper Conditions	28	19	83	18	31	10	32	39	18	12	45	33	28	14
10	(b) Under the Most Adverse Oper Conditions	28	19	83	18	31	10	32	39	18	12	45	33	28	14
11	Average Number of Employees				1	1	1	1	1	1	2	1	3	2	3
12	Net Generation, Exclusive of Plant Use - kWh	3,706,000	1,744,000	3,311,000	32,174,000	34,692,000	31,652,000	105,242,000	62,699,000	62,803,000	48,947,000	184,108,000	88,096,000	42,004,000	19,086,000
13	**Cost of Plant**														
14	Land and Land Rights												74,674	309,259	511,083
15	Structures and Improvements				1,697,351	2,518,566	1,772,558	3,167,591	6,730,704	2,465,721	4,389,584	5,763,010	4,618,696	3,050,647	1,427,230
16	Reservoirs, Dams, and Waterways				6,303,200	15,022,901	13,106,587	16,861,719	33,677,641	15,208,417	91,572,581	15,403,540	16,519,239	9,157,325	11,267,298
17	Equipment Costs				1,577,000	2,197,198	3,039,487	7,196,507	11,959,654	9,105,890	2,928,200	6,766,715	6,582,250	15,930,300	6,493,241
18	Roads, Railroads, and Bridges				50,817	250,151	533,015	531,801	1,820,580	623,855	2,089,011	1,166,818	948,522	984,865	
19	Asset Retirement Costs														
20	Total cost (total 13 thru 20)				9,628,368	19,988,816	18,451,647	27,757,618	54,188,579	27,403,883	100,979,376	29,100,083	28,743,381	29,432,396	19,698,852
21	Cost per KW of Installed Capacity (line 20 / 5)				641.891	768.801	1,677.422	867.697	1,407.496	1,522.438	9,179.943	684.708	871.012	981.080	1,363.242
22	**Production Expenses**														
23	Operation Supervision and Engineering	68,557	1,998,244	352,952	52,384	172,159	96,211	111,742	155,704	62,861	177,595	183,937	187,826	169,989	79,768
24	Water for Power				847	1,468	621	1,806	2,173	1,786	621	2,399			
25	Hydraulic Expenses	635	572	3,111	41,851	72,541	30,691	89,254	107,417	50,221	183,654	118,580	45,919	41,745	19,481
26	Electric Expenses														
27	Misc Hydraulic Power Generation Expenses	139,103	124,391	208,124	316,981	496,836	336,369	682,518	682,140	376,305	415,461	784,212	1,581,267	841,831	743,267

Line No.	Item (a)	FERC Licensed Project No. 14803 Plant Name: [a] [b] Copco No. 1	FERC Licensed Project No. 14803 Plant Name: [c] Iron Gate	FERC Licensed Project No. 14803 Plant Name: [d] JC Boyle	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 1	FERC Licensed Project No. 1927 Plant Name: Clearwater No. 2	FERC Licensed Project No. 1927 Plant Name: Fish Creek	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 1	FERC Licensed Project No. 1927 Plant Name: Lemolo No. 2	FERC Licensed Project No. 1927 Plant Name: Slide Creek	FERC Licensed Project No. 1927 Plant Name: Soda Springs	FERC Licensed Project No. 1927 Plant Name: Toketee	FERC Licensed Project No. 20 Plant Name: Grace	FERC Licensed Project No. 20 Plant Name: Oneida	FERC Licensed Project No. 20 Plant Name: Soda
28	Rents	30,414	27,523	47	74,372	128,911	54,539	158,610	190,888	89,246	54,539	210,725	8,701	7,001	3,366
29	Maintenance Supervision and Engineering														
30	Maintenance of Structures				31,501	56,523	37,800	67,336	88,395	50,927	23,100	90,910	19,903	1,013	11,217
31	Maintenance of Reservoirs, Dams, and Waterways				4,853	14,784	6,889	10,468	112,167	23,565	15,045	21,571	4,834	(51,542)	3,834
32	Maintenance of Electric Plant	605	545		27,222	61,288	12,722	41,725	15,734	7,217	38,631	(11,618)	66,995	69,235	25,222
33	Maintenance of Misc Hydraulic Plant	237,916	214,124	1,166,183	219,065	378,486	160,129	465,683	560,450	262,029	160,129	622,109	484,773	438,429	204,600
34	Total Production Expenses (total 23 thru 33)	477,230	2,365,399	1,730,417	769,076	1,382,996	735,971	1,629,142	1,915,068	924,157	1,068,775	2,022,825	2,400,218	1,517,701	1,090,755
35	Expenses per net kWh	0.129	1.356	0.523	0.024	0.040	0.023	0.015	0.031	0.015	0.022	0.011	0.027	0.036	0.057

Line No.	Item (a)	FERC Licensed Project No. 2071 Plant Name: Yale	FERC Licensed Project No. 2111 Plant Name: Swift No. 1	FERC Licensed Project No. 2420 Plant Name: Cutler	FERC Licensed Project No. 2630 Plant Name: Prospect No. 2	FERC Licensed Project No. 935 Plant Name: Merwin
1	Kind of Plant (Run-of-River or Storage)	Storage	Storage	Storage	Run-of-River[(b)]	Storage (Re-Reg)
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional	Conventional	Conventional	Conventional
3	Year Originally Constructed	1953	1958	1927	1928	1931
4	Year Last Unit was Installed	1953	1958	1927	1928	1958
5	Total installed cap (Gen name plate Rating in MW)	134	240	30	32	136
6	Net Peak Demand on Plant-Megawatts (60 minutes)	160	247	31	37	141
7	Plant Hours Connect to Load	5,740	4,829	7,725	8,760	8,784
8	**Net Plant Capability (in megawatts)**					
9	(a) Under Most Favorable Oper Conditions	164	264	29	36	151
10	(b) Under the Most Adverse Oper Conditions	164	264	29	36	151
11	Average Number of Employees	2	2	3	1	2
12	Net Generation, Exclusive of Plant Use - kWh	488,401,000	519,481,000	86,624,000	193,137,000	467,317,000
13	**Cost of Plant**					
14	Land and Land Rights	8,363,013	20,287,495	3,507,754	105,168	1,955,029
15	Structures and Improvements	20,981,448	77,508,115	5,375,056	6,117,966	116,693,614
16	Reservoirs, Dams, and Waterways	39,690,793	54,123,943	12,116,413	37,660,630	41,294,191
17	Equipment Costs	20,363,666	26,897,108	15,260,788	7,439,800	20,649,152
18	Roads, Railroads, and Bridges	2,713,397	1,215,512	1,086,176	686,471	5,919,122
19	Asset Retirement Costs					
20	Total cost (total 13 thru 20)	92,112,317	180,032,173	37,346,187	52,010,035	186,511,108
21	Cost per KW of Installed Capacity (line 20 / 5)	687.405	750.134	1,244.873	1,625.314	1,371.405
22	**Production Expenses**					
23	Operation Supervision and Engineering	2,180,821	3,881,785	238,288	381,554	2,200,136
24	Water for Power	10,213	18,291		11,509	10,365
25	Hydraulic Expenses	1,137,204	2,286,404	155,172	1,016	1,154,177
26	Electric Expenses					
27	Misc Hydraulic Power Generation Expenses	491,336	360,873	1,734,055	747,059	797,157
28	Rents	120,212	215,304	8,978	48,184	122,006
29	Maintenance Supervision and Engineering				1,087	
30	Maintenance of Structures	18,596	8,866	1,169	37,541	65,906
31	Maintenance of Reservoirs, Dams, and Waterways	71,176	83,544	219,342	115,855	52,426
32	Maintenance of Electric Plant	182,606	178,672		102,200	157,693
33	Maintenance of Misc Hydraulic Plant	2,144,511	3,845,899	785,609	811,980	2,185,039
34	Total Production Expenses (total 23 thru 33)	6,356,675	10,879,638	3,142,613	2,257,985	6,744,905
35	Expenses per net kWh	0.013	0.021	0.036	0.012	0.014

FOOTNOTE DATA

(a) Concept: PlantName

This footnote applies to all hydroelectric generating facilities with current generation. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(b) Concept: PlantName

Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(c) Concept: PlantName

Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(d) Concept: PlantName

Refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(e) Concept: PlantKind

Copco No. 1 - Pondage for peaking - storage, Upper Klamath Lake

(f) Concept: PlantKind

Iron Gate - Storage for regulation

(g) Concept: PlantKind

JC Boyle - Pondage for peaking - storage, Upper Klamath Lake

(h) Concept: PlantKind

Clearwater No. 1 - Forebay for peaking

(i) Concept: PlantKind

Clearwater No. 2 - Forebay for peaking

(j) Concept: PlantKind

Fish Creek - Forebay for peaking

(k) Concept: PlantKind

Lemolo No. 1 - Storage, Lemolo Lake

(l) Concept: PlantKind

Lemolo No. 2 - Storage, Lemolo Lake

(m) Concept: PlantKind

Toketee - Pondage for peaking - storage, Lemolo Lake

(n) Concept: PlantKind

Prospect No. 2 - Forebay for peaking

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

Pumped Storage Generating Plant Statistics

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on Line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: 0
1	Type of Plant Construction (Conventional or Outdoor)	
2	Year Originally Constructed	
3	Year Last Unit was Installed	
4	Total installed cap (Gen name plate Rating in MW)	
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	0
6	Plant Hours Connect to Load While Generating	0
7	Net Plant Capability (in megawatts)	0
8	Average Number of Employees	
9	Generation, Exclusive of Plant Use - kWh	0
10	Energy Used for Pumping	
11	Net Output for Load (line 9 - line 10) - Kwh	0
12	**Cost of Plant**	
13	Land and Land Rights	
14	Structures and Improvements	0
15	Reservoirs, Dams, and Waterways	0
16	Water Wheels, Turbines, and Generators	0
17	Accessory Electric Equipment	0
18	Miscellaneous Powerplant Equipment	0
19	Roads, Railroads, and Bridges	0
20	Asset Retirement Costs	0
21	Total cost (total 13 thru 20)	
22	Cost per KW of installed cap (line 21 / 4)	
23	**Production Expenses**	
24	Operation Supervision and Engineering	0
25	Water for Power	0
26	Pumped Storage Expenses	0
27	Electric Expenses	0
28	Misc Pumped Storage Power generation Expenses	0
29	Rents	0
30	Maintenance Supervision and Engineering	0
31	Maintenance of Structures	0
32	Maintenance of Reservoirs, Dams, and Waterways	0
33	Maintenance of Electric Plant	0
34	Maintenance of Misc Pumped Storage Plant	0
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per kWh (line 37 / 9)	
39	Expenses per KWh of Generation and Pumping (line 37/(line 9 + line 10))	0

Page 408-409

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating).
2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.
3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 402.
4. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses: Fuel Production Expenses (i)	Production Expenses: Maintenance Production Expenses (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
1	Ashton (Licensed Project No. 2381)	1917	6.85	7.0	32,645,000	34,855,964	5,088,462	536,891		223,338	Water		(j) Hydro
2	Bend	1913	1.11	1.0	1,101,000	5,220,294	4,702,968	139,423		26,431	Water		Hydro
3	Big Fork (Licensed Project No. 2652)	1910	4.15	5.0	21,336,000	13,852,882	3,338,044	579,994		65,835	Water		Hydro
4	Eagle Point	1957	2.81	3.0	14,604,000	4,306,890	1,532,701	346,075		135,032	Water		Hydro
5	(a) East Side (Licensed Project No. 2082)	1924	3.20	0.0		1,735,600	542,375	30,012		38,087	Water		Hydro
6	Fall Creek (Licensed Project No. 2082)	1903	2.20	2.0	5,961,000	36,085,036	16,402,289	84,477		113,157	Water		Hydro
7	Granite	1896	2.00	1.2	5,197,063	6,254,824	3,127,412	300,078		43,166	Water		Hydro
8	Gunlock	1917	0.75	0.4	777,223	690,253	920,337	41,353		12,729	Water		Hydro
9	Last Chance	1983	1.73	1.4	4,466,584	3,225,541	1,864,475	217,011		36,641	Water		Hydro
10	Paris (Licensed Project No. 703)	1910	0.72	0.5	1,574,612	1,816,190	2,522,486	59,517		16,084	Water		Hydro
11	Pioneer (Licensed Project No. 2722)	1897	5.00	3.9	18,273,486	12,733,173	2,546,635	643,013		150,679	Water		Hydro
12	Prospect No. 1 (Licensed Project No. 2630)	1912	3.76	5.0	2,168,000	5,569,220	1,481,176	150,478		130,687	Water		Hydro
13	Prospect No. 3 (Licensed Project No. 2337)	1932	7.20	0.0	(175,000)	13,221,455	1,836,313	275,817		218,660	Water		Hydro
14	Prospect No. 4 (Licensed Project No. 2630)	1944	1.00	1.0	417,000	2,551,528	2,551,528	41,618		40,501	Water		Hydro
15	Sand Cove	1926	0.80	0.5	1,191,914	1,176,961	1,471,201	67,144		108,259	Water		Hydro
16	Stairs (Licensed Project No. 597)	1895	1.00	1.3	3,242,358	3,251,296	3,251,296	320,715		26,529	Water		Hydro
17	Veyo	1920	0.50	0.3	221,496	946,248	1,892,496	42,535		313,352	Water		Hydro
18	Viva Naughton	1986	0.74	0.1	520,249	1,232,115	1,665,020	5,768		277,092	Water		Hydro
19	Wallowa Falls (Licensed Project No. 308)	1921	1.10	2.0	2,468,000	5,850,598	5,318,725	265,115		25,400	Water		Hydro
20	Weber (Licensed Project No. 1744)	1911	3.85	0.0	(185,812)	4,059,037	1,054,295	285,696		79,810	Water		Hydro
21	(b) West Side (Licensed Project No. 2082)	1908	0.60	0.0	(7,000)	577,347	962,245	33,496		11,604	Water		Hydro
22	(c) Keno Regulating Dam (Licensed Project No. 2082)					(i) 370,160		2,530					Hydro
23	(d) Upper Klamath Lake (Licensed Project No. 2082)					55,815		8,954					Hydro
24	(e) North Umpqua (Licensed Project No. 1927)					20,280,520							Hydro
25	(f) (g) Lifton Pumping Plant	1917				22,214,727	(7,933,831)	272,777		43,717	Water		Hydro
26	Cedar Springs II	2020	198.88	244.0	599,952,000	259,148,338	1,303,039	1,477,582		5,115,283	Wind		(k) Wind
27	Dunlap Ranch 1	2010	136.90	111.0	366,476,000	219,254,733	1,601,569	334,210		1,147,378	Wind		Wind
28	Ekola Flats	2020	250.90	190.0	748,141,000	316,988,563	1,263,406	811,897		2,408,124	Wind		Wind
29	Foote Creek I	1999	48.00	42.0	192,619,000	82,228,014	1,713,084	1,315,302		216,045	Wind		Wind
30	Foote Creek III	2023	25.20	25.0	107,329,000	41,272,408	1,637,794	42,805		66,459	Wind		Wind

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (MW) (c)	Net Peak Demand MW (60 min) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses: Fuel Production Expenses (i)	Production Expenses: Maintenance Production Expenses (j)	Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Generation Type (m)
31	Foote Creek IV	2023	21.00	21.0	85,587,000	34,413,896	1,638,757	29,056		45,112	Wind		Wind
32	Glenrock	2008	119.30	106.0	292,579,000	193,184,403	1,619,316	1,969,094		2,435,752	Wind		Wind
33	Glenrock III	2009	46.00	44.0	108,410,000	81,562,778	1,773,104	101,812		646,702	Wind		Wind
34	Goodnoe Hills	2008	103.40	95.0	275,498,000	156,043,820	1,509,128	1,837,815		76,666	Wind		Wind
35	High Plains	2009	122.10	103.0	274,080,000	190,787,465	1,562,551	931,065		1,946,375	Wind		Wind
36	Leaning Juniper 1	2006	110.38	102.0	275,219,000	178,547,346	1,617,570	2,343,376		85,561	Wind		Wind
37	Marengo	2007	156.00	152.0	459,535,000	213,810,972	1,370,583	1,396,785		1,983,289	Wind		Wind
38	Marengo II	2008	78.00	77.0	233,214,000	111,135,252	1,424,811	779,371		991,645	Wind		Wind
39	McFadden Ridge I	2009	35.15	33.0	84,133,000	52,936,971	1,506,030	266,096		543,297	Wind		Wind
40	Pryor Mountain	2020	239.80	189.0	730,700,000	399,441,188	1,665,726	823,295		3,590,614	Wind		Wind
41	Rock River I	2024	53.58	53.0	67,759,000	1,277,344	23,840	319,978			Wind		Wind
42	Rolling Hills	2009	115.80	105.0	244,790,000	197,269,465	1,703,536	88,950			Wind		Wind
43	Seven Mile Hill	2008	122.10	111.0	329,578,000	189,450,680	1,551,603	402,513		157,739	Wind		Wind
44	Seven Mile Hill II	2008	24.05	23.0	70,174,000	38,668,133	1,607,823	78,546		40,395	Wind		Wind
45	TB Flats	2020	503.20	485.0	1,382,056,000	599,253,093	1,190,885	2,717,619		3,520,572	Wind		Wind
46	(b) Black Cap	2012	2.00	1.9	3,873,461	685,800	342,900	416,117			Solar		Solar

FOOTNOTE DATA

(a) Concept: PlantName

The East Side plant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket No. P-2082-000.

(b) Concept: PlantName

The West Side Pant was significantly curtailed pursuant to Section 6.2 of the Klamath Hydroelectric Settlement Agreement in FERC Docket P-2082-000

(c) Concept: PlantName

Keno Regulating Dam was used in regulating releases from Klamath Lake and in maintaining proper water surface level in the Klamath River between Klamath Falls and Keno, Oregon. Keno Regulating Dam was transferred to the U.S. Bureau of Reclamation on July 30, 2024, and removed from the P-2082 license on that same date. Information presented is only through the July 30 transfer date. Also refer to Item 3 of Important Changes in this Form No. 1 and Docket No. AC25-50-000 filed with the FERC for further discussion on the Keno Regulating Dam.

(d) Concept: PlantName

Storage reservoir for six plants on the Klamath River (Copco No. 1, East Side, West Side, JC Boyle and Iron Gate). Also refer to Note 14 of Notes to Financial Statements in this Form No. 1 and Docket No. AC23-26-000 filed with the FERC for further discussion on the Lower Klamath Hydroelectric Project.

(e) Concept: PlantName

Represents facilities that support the North Umpqua River system projects. All common roads, employee houses, control equipment, etc. are included in this account.

(f) Concept: PlantName

Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)
(2.80)	0.0	(2,222,000)

(g) Concept: PlantName

Used in regulating the release of water from Bear Lake and in maintaining proper water surface level in the Bear River near St. Charles, Idaho.

(h) Concept: PlantName

PacifiCorp has an agreement with Citizens Asset Finance, Inc. to lease the Black Cap Solar generating facility. The lease has a 16-year term from October 2012 to October 2028 and is accounted for as an operating lease.

(i) Concept: CostOfPlant

Primarily represents recreation facilities.

(j) Concept: GenerationType

This footnote applies to all hydroelectric generating facilities with current generation. Common river system costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

(k) Concept: GenerationType

This footnote applies to all wind-powered generating facilities with current generation. Common costs for the operation of these facilities are allocated to each plant based upon the unit's name plate rating. All or some of the renewable energy attributes associated with generation from these generating facilities may be: (a) used in future years to comply with renewable portfolio standards or other regulatory requirements or (b) sold to third parties in the form of renewable energy credits or other environmental commodities.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ENERGY STORAGE OPERATIONS (Large Plants)

1. Large Plants are plants of 10,000 Kw or more.
2. In columns (a) (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report Megawatt hours (MWH) purchased, generated, or received in exchange transactions for storage.
4. In columns (e), (f) and (g) report MWHs delivered to the grid to support production, transmission and distribution. The amount reported in column (d) should include MWHs delivered/provided to a generator's own load requirements or used for the provision of ancillary services.
5. In columns (h), (i), and (j) report MWHs lost during conversion, storage and discharge of energy.
6. In column (k) report the MWHs sold.
7. In column (l), report revenues from energy storage operations. In a footnote, disclose the revenue accounts and revenue amounts related to the income generating activity.
8. In column (m), report the cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined. In columns (n) and (o), report fuel costs for storage operations associated with self-generated power included in Account 501 and other costs associated with self-generated power.
9. In columns (q), (r) and (s) report the total project plant costs including but not exclusive of land and land rights, structures and improvements, energy storage equipment, turbines, compressors, generators, switching and conversion equipment, lines and equipment whose primary purpose is to integrate or tie energy storage assets into the power grid, and any other costs associated with the energy storage project included in the property accounts listed.

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	MWHs (d)	MWHs delivered to the grid to support Production (e)	MWHs delivered to the grid to support Transmission (f)	MWHs delivered to the grid to support Distribution (g)	MWHs Lost During Conversion, Storage and Discharge of Energy Production (h)	MWHs Lost During Conversion, Storage and Discharge of Energy Transmission (i)	MWHs Lost During Conversion, Storage and Discharge of Energy Distribution (j)	MWHs Sold (k)	Revenues from Energy Storage Operations (l)	Power Purchased for Storage Operations (555.1) (Dollars) (m)	Fuel Costs from associated fuel accounts for Storage Operations Associated with Self-Generated Power (Dollars) (n)	Other Costs Associated with Self-Generated Power (Dollars) (o)	Account for Project Costs (p)
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32																
33																
34																
35	TOTAL			0	0	0	0	0	0	0	0	0	0	0	0	

Line No.	Production (Dollars) (q)	Transmission (Dollars) (r)	Distribution (Dollars) (s)
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35	0	0	0

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

ENERGY STORAGE OPERATIONS (Small Plants)

1. Small Plants are plants less than 10,000 Kw.
2. In columns (a), (b) and (c) report the name of the energy storage project, functional classification (Production, Transmission, Distribution), and location.
3. In column (d), report project plant cost including but not exclusive of land and land rights, structures and improvements, energy storage equipment and any other costs associated with the energy storage project.
4. In column (e), report operation expenses excluding fuel, (f), maintenance expenses, (g) fuel costs for storage operations and (h) cost of power purchased for storage operations and reported in Account 555.1, Power Purchased for Storage Operations. If power was purchased from an affiliated seller specify how the cost of the power was determined.
5. If any other expenses, report in column (i) and footnote the nature of the item(s).

Line No.	Name of the Energy Storage Project (a)	Functional Classification (b)	Location of the Project (c)	Project Cost (d)	BALANCE AT BEGINNING OF YEAR: Operations (Excluding Fuel used in Storage Operations) (e)	Maintenance (f)	Cost of fuel used in storage operations (g)	Account No. 555.1, Power Purchased for Storage Operations (h)	Other Expenses (i)
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35									
36	TOTAL			0	0	0	0	0	0

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage. If required by a State commission to report individual lines for all voltages, do so but do not group totals for each voltage under 132 kilovolts.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
4. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
5. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.
6. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).
7. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
8. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
9. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
1	[a] See footnote											
2	AEOLUS, WY	ANTICLINE, WY	500.00	500.00	Steel Tower	137.70		1	3-1272 ACSR 45/7			
3	AEOLUS, WY	CLOVER, UT	500.00	500.00	Steel Tower	414.90		1	3-1272 ACSR 45/7			
4	[b] ALVEY, OR	DIXONVILLE 500KV, OR	500.00	500.00	Steel Tower	57.95		1	3-1272 ACSR 54/19			
5	[c] BROADVIEW, MT	COLSTRIP A, MT	500.00	500.00	Steel Tower	112.70		1	3-795 ACSR 26/7			
6	[d] BROADVIEW, MT	COLSTRIP B, MT	500.00	500.00	Steel Tower	115.80		1	3-795 ACSR 26/7			
7	[e] BROADVIEW, MT	TOWNSEND A, MT	500.00	500.00	Steel Tower	133.00		1	3-795 ACSR 26/7			
8	[f] BROADVIEW, MT	TOWNSEND B, MT	500.00	500.00	Steel Tower	133.00		1	3-795 ACSR 26/7			
9	CAPTAIN JACK, OR	MALIN, OR	500.00	500.00	Steel Tower	6.93		1	3-1272 ACSR 36/1			
10	[g] DIXONVILLE 500KV, OR	MERIDIAN, OR	500.00	500.00	Steel Tower	73.70		1	3-1272 ACSR 54/19			
11	[h] HEMINGWAY, ID	SUMMER LAKE, OR	500.00	500.00	Steel Tower	241.62		1	3-1272 ACSR 36/1			
12	KLAMATH COGEN, OR	SNOW GOOSE, OR	500.00	500.00	Steel Tower	2.89		1	3-1272 ACSR 36/1			
13	MALIN, OR	INDIAN SPRINGS, CA	500.00	500.00	Steel Tower	47.50		1	2-1852 ACSR 51/27			
14	MERIDIAN, OR	KLAMATH COGEN, OR	500.00	500.00	Steel Tower	57.99		1	3-1272 ACSR 36/1			
15	[i] MIDPOINT, ID	HEMINGWAY, ID	500.00	500.00	Steel Tower	129.77		1	3-1272 ACSR 36/1			
16	SNOW GOOSE, OR	CAPTAIN JACK, OR	500.00	500.00	Steel Tower	24.52		1	3-1272 ACSR 36/1			
17	SUMMER LAKE, OR	MALIN, OR	500.00	500.00	Steel Tower	75.12		1	3-1272 ACSR 36/1			
18	500kV Costs and Expenses									121,999,041	2,040,209,884	2,162,208,925
19	90TH SOUTH, UT	CAMP WILLIAMS #3, UT	345.00	345.00	Steel - SP	11.00		1	2-1557.4 ACSR/TW 36/7			
20	90TH SOUTH, UT	CAMP WILLIAMS #4, UT	345.00	345.00	Steel - SP		10.77	1	2-1557.4 ACSR/TW 36/7			
21	90TH SOUTH, UT	CAMP WILLIAMS #1, UT	345.00	345.00	Steel - SP	11.00		1	2-1272 ACSR 45/7			
22	90TH SOUTH, UT	TERMINAL, UT	345.00	345.00	Steel - SP		15.80	1	2-1272 ACSR 45/7			
23	ANTICLINE, WY	JIM BRIDGER, WY	345.00	345.00	Steel - H	5.10		1	3-1272 ACSR 45/7			
24	BEN LOMOND, UT	POPULUS #1, ID	345.00	345.00	Steel - SP		82.17	1	2-1272 ACSR 45/7			
25	BEN LOMOND, UT	POPULUS #2, ID	345.00	345.00	Steel - SP	86.00		1	2-1272 ACSR 45/7			
26	BEN LOMOND, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel - SP	69.00		1	2-1272 ACSR 45/7			
27	BEN LOMOND, UT	TERMINAL #2, UT	345.00	345.00	Steel - SP	47.00		1	2-1272 ACSR 45/7			
28	BEN LOMOND, UT	TERMINAL #1, UT	345.00	345.00	Steel - SP		46.60	1	2-1272 ACSR 45/7			
29	[j] BORAH, ID	MIDPOINT #1, ID	345.00	345.00	Wood - H	83.00		1	2-1272 ACSR 45/7			
30	[k] BORAH, ID	MIDPOINT #2, ID	345.00	345.00	Wood - H	78.00		1	2-1272 ACSR 45/7			
31	CAMP WILLIAMS, UT	CLOVER, UT	345.00	345.00	Wood - H	50.00		1	2-954 ACSR 45/7			
32	CAMP WILLIAMS, UT	MONA #1, UT	345.00	345.00	Wood - H	47.00		1	2-1272 ACSR 45/7			
33	CAMP WILLIAMS, UT	MONA #2, UT	345.00	345.00	Steel Tower	48.00		1	2-954 ACSR 45/7			
34	CAMP WILLIAMS, UT	MONA #4, UT	345.00	345.00	Steel Tower	5.00	43.00	1	2-954 ACSR 54/7			
35	CLOVER, UT	OQUIRRH, UT	345.00	345.00	Steel Tower	99.60		1	3-1949 ACSR 45/7			
36	CLOVER, UT	HUNTINGTON, UT	345.00	345.00	Steel - SP	58.00		1	2-954 ACSR 45/7			

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
37	CURRANT CREEK, UT	MONA, UT	345.00	345.00	Steel - SP	0.37		1	2-954 ACSR 54/7			
38	EMERY, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel Tower	120.78		1	2-954 ACSR 54/7			
39	EMERY, UT	HUNTINGTON, UT	345.00	345.00	Wood - H	19.57		1	2-954 ACSR 45/7			
40	EMERY, UT	SIGURD #1, UT	345.00	345.00	Steel - H	74.43		1	2-954 ACSR 54/7			
41	EMERY, UT	SIGURD #2, UT	345.00	345.00	Steel - H	74.81		1	2-954 ACSR 54/7			
42	FOUR CORNERS, NM	PINTO, UT	345.00	345.00	Wood - H	100.82		1	2-795 ACSR 45/7			
43	FUTURE LIMBER, UT	OQUIRRH, UT	345.00	345.00	Steel - SP		10.39	1	2-1272 ACSR 45/7			
44	(l) GOSHEN, ID	KINPORT, ID	345.00	345.00	Wood - H	41.00		1	2-795 ACSR/SD 22/7			
45	HUNTINGTON, UT	HUNT PLANT 1, UT	345.00	345.00	Steel Tower	0.51		1	1-2156 ACSR 8419			
46	HUNTINGTON, UT	HUNT PLANT 2, UT	345.00	345.00	Steel Tower	0.54		1	1-2156 ACSR 8419			
47	HUNTINGTON, UT	PINTO, UT	345.00	345.00	Steel - SP	158.63		1	2-795 ACSR 45/7			
48	HUNTINGTON, UT	SPANISH FORK, UT	345.00	345.00	Steel Tower	78.47		1	2-954 ACSR 54/7			
49	(m) JIM BRIDGER, WY	GOSHEN, ID	345.00	345.00	Steel Tower	227.43		1	2-1272 ACSR 36/1			
50	(n) JIM BRIDGER, WY	BORAH, ID	345.00	345.00	Steel Tower	240.69		1	2-1272 ACSR 36/1			
51	(o) JIM BRIDGER, WY	KINPORT, ID	345.00	345.00	Steel - SP	234.56		1	2-1272 ACSR 36/1			
52	(p) KINPORT, ID	MIDPOINT, ID	345.00	345.00	Steel - SP	112.50		1	2-1272 ACSR 45/7			
53	LAKESIDE 2, UT	STEEL MILL, UT	345.00	345.00	Steel - 3P	0.19		1	2-954 ACSR 54/7			
54	MERCER, UT	STADION, UT #1	345.00	345.00	Steel - SP	0.57		1	2-1272 ACSR 45/7			
55	MERCER, UT	STADION, UT #2	345.00	345.00	Steel - SP		0.54	1	2-1272 ACSR 45/7			
56	MIDPOINT 500, ID	MIDPOINT, ID	345.00	345.00	Steel	0.25		1	2-1272 ACSR 36/1			
57	MONA, UT	SIGURD #1, UT	345.00	345.00	Wood - H	69.00		1	2-795 ACSR 45/7			
58	MONA, UT	SIGURD #2, UT	345.00	345.00	Steel - SP		69.22	1	2-954 ACSR 45/7			
59	OQUIRRH, UT	TERMINAL #3, UT	345.00	345.00	Steel - SP	14.40		1	2-1272 ACSR 45/7			
60	OQUIRRH, UT	TERMINAL #4, UT	345.00	345.00	Steel - SP		14.40	1	2-1272 ACSR 45/7			
61	RED BUTTE, UT	SIGURD, UT	345.00	345.00	Steel - H	171.00		1	2-954 ACSR 54/7			
62	SIGURD, UT	UT/NV STATE LINE, UT	345.00	345.00	Steel Tower	190.00		1	2-954 ACSR/SD 13/8/7			
63	SPANISH FORK, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel - SP		35.00	1	2-1272 ACSR 45/7			
64	TERMINAL, UT	BORAH, ID	345.00	345.00	Wood - H	138.00		1	2-954 ACSR/SD 21/7			
65	TERMINAL, UT	BORAH, ID	345.00	345.00	Steel - SP		46.60	1	2-954 ACSR/SD 21/7			
66	TERMINAL, UT	CAMP WILLIAMS #2, UT	345.00	345.00	Steel - SP	16.00	10.00	1	2-1272 ACSR 45/7			
67	TERMINAL, UT	CAMP WILLIAMS, UT	345.00	345.00	Steel Tower		22.63	1	2-1272 ACSR 45/7			
68	345 kV Costs and Expenses									167,399,629	1,778,750,808	1,946,150,437
69	AEOLUS, WY	EKOLA FLATS, WY	230.00	230.00	Steel - H	0.96		1	1-795 ACSR 26/7			
70	AEOLUS, WY	FREEZEOUT, WY	230.00	230.00	Steel - H	4.10		1	2-1272 ACSR 45/7			
71	AEOLUS, WY	FREEZEOUT #2, WY	230.00	230.00	Steel - H	4.04		1	2-1158 ACSS /25			
72	AEOLUS, WY	SHIRLEY BASIN #1, WY	230.00	230.00	Steel - H	15.90		1	2-1158 ACSS /25			

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
73	AEOLUS, WY	SHIRLEY BASIN #2, WY	230.00	230.00	Steel - H	16.70		1	2-1158 ACSS /25			
74	ALVEY, OR	DIXONVILLE, OR	230.00	230.00	Wood - H	59.40		1	1-1272 ACSR 36/1			
75	ANTELOPE, ID	ANACONDA, MT	230.00	230.00	Wood - H	75.72		1	1-1272 ACSR 45/7			
76	ANTELOPE, ID	LOST RIVER, ID	230.00	230.00	Wood - H	20.03		1	1-795 ACSR 45/7			
77	ARROWHEAD, WY	FIREHOLE, WY	230.00	230.00	Wood - H	8.90		1	1-795 ACSR 26/7			
78	ATLANTIC CITY, WY	COLUMBIA GENEVA, WY	230.00	230.00	Wood - H	0.91		1	1-1272 ACSR 36/1			
79	BEN LOMOND, UT	NAUGHTON #1, WY	230.00	230.00	Wood - H	88.06		1	2-795 ACSR 26/7			
80	BEN LOMOND, UT	NAUGHTON #2, WY	230.00	230.00	Wood - H	87.86		1	2-795 ACSR 26/7			
81	BIRCH CREEK, UT	RAILROAD, WY	230.00	230.00	Wood - H	19.21		1	1-954 ACSR 54/7			
82	BITTER CREEK, WY	MONELL, WY	230.00	230.00	Wood - H	2.83		1	1-795 ACSR 26/7			
83	BRIDGER PUMP, WY	MANS FACE, WY	230.00	230.00	Wood - H	0.65		1	1-1272 ACSR 36/1			
84	BUFFALO, WY	CASPER, WY	230.00	230.00	Wood - H	107.70		1	1-795 ACSR 26/7			
85	(g) CASPER, WY	DAVE JOHNSTON, WY	230.00	230.00	Wood - H	36.49		1	1-1557 ACSS/TW 36/7			
86	CASPER, WY	RIVERTON, WY	230.00	230.00	Wood - H	110.42		1	1-1272 ACSR 36/1			
87	CHAPPEL CREEK, WY	CRAVEN CREEK, WY	230.00	230.00	Steel - SP	29.95		1	1-954 ACSR 54/7			
88	CHAPPEL CREEK, WY	JONAH GAS, WY	230.00	230.00	Wood - H	32.13		1	1-1272 ACSR 45/7			
89	CHAPPEL CREEK, WY	RILEY RIDGE, WY	230.00	230.00	Wood - H	29.00	6.00	1	1-1272 ACSR 45/7			
90	CORRAL, OR	OCHOCO #1, OR	230.00	230.00	Wood - H	9.86		1	1-1557 ACSS/TW 36/7			
91	CORRAL, OR	OCHOCO #2, OR	230.00	230.00	Wood - H	9.23		1	1-1557.4 ACSR/TW 36/7			
92	COVE, OR	ROUND BUTTE (PGE), OR	230.00	230.00	Steel - SP	0.15	0.15	1	1-1272 ACSR 45/7			
93	CRAVEN CREEK, WY	PIONEER, WY	230.00	230.00	Wood - H	2.15		1	1-1272 ACSR 45/7			
94	DAVE JOHNSTON, WY	SPENCE, WY	230.00	230.00	Wood - H	31.40		1	1-1557 ACSS/TW 36/7			
95	DAVE JOHNSTON, WY	WYODAK, WY	230.00	230.00	Wood - H	68.47		1	1-1272 ACSR 36/1			
96	DIXONVILLE 500kV, OR	DIXONVILLE 230kV, OR	230.00	230.00	Wood - H	1.45		1	1-1158 ACSS /25			
97	DIXONVILLE, OR	RESTON (BPA), OR	230.00	230.00	Wood - H	17.40		1	1-795 ACSR 26/7			
98	FAIRVIEW (BPA), OR	ISTHMUS, OR	230.00	230.00	Wood - H	11.87		1	1-1272 ACSR 36/1			
99	FIREHOLE, WY	MONUMENT, WY	230.00	230.00	Wood - H	49.15		1	1-1272 ACSR 36/1			
100	FREEZEOUT, WY	SEVEN MILE HILL, WY	230.00	230.00	Wood - H	0.08		1	1-1272 ACSR 45/7			
101	FRIEND, OR	OCHOCO #1, OR	230.00	230.00	Steel - SP	1.00		2	1-1557.4 ACSR/TW 36/7			
102	FRIEND, OR	OCHOCO #2, OR	230.00	230.00	Steel - SP		0.97	2	1-1557.4 ACSR/TW 36/7			
103	FRY, OR	BETHEL, OR	230.00	230.00	Wood - H	26.38		1	1-1272 ACSR 36/1			
104	FRY, OR	ALVEY, OR	230.00	230.00	Wood - H	44.94		1	1-1272 ACSR 36/1			
105	GLEN CANYON, AZ	SIGURD, UT	230.00	230.00	Wood - H	159.45		1	1-954 ACSR 45/7			
106	GONDER, UT - NV STATE	PAVANT, UT	230.00	230.00	Wood - H	97.70		1	1-795 ACSR 45/7			
107	DIXONVILLE, OR	GRANTS PASS, OR	230.00	230.00	Wood - H	61.74		1	1-1272 ACSR 36/1			

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
108	HIGH PLAINS, WY	STANDPIPE, WY	230.00	230.00	Wood - H	38.62		1	1-1272 ACSR 45/7			
109	(a) HURRICANE, OR	WALLA WALLA, WA	230.00	230.00	Wood - H	77.65		1	1-1272 ACSR 45/7			
110	JIM BRIDGER, WY	ROCK SPRINGS, WY	230.00	230.00	Wood - H	34.93		1	1-1272 ACSR 45/7			
111	JIM BRIDGER, WY	SPENCE, WY	230.00	230.00	Wood - H	149.15		1	1-1272 ACSR 36/1			
112	KLAMATH FALLS, OR	MALIN, OR	230.00	230.00	Wood - H	35.31		1	1-1272 ACSR 36/1			
113	KLAMATH FALLS, OR	SNOW GOOSE, OR	230.00	230.00	Steel - SP	4.17		1	1-1511 ACCC 36/1			
114	LIMA, WY	ROBERSON, WY	230.00	230.00	Wood - H	1.60		1	1-1272 ACSR 45/7			
115	LONE PINE, OR	KLAMATH FALLS, OR	230.00	230.00	Wood - H	76.02		1	1-795 ACSR 26/7			
116	LONE PINE, OR	MERIDIAN #1, OR	230.00	230.00	Steel - SP	5.23		1	1-1272 ACSR 45/7			
117	LONE PINE, OR	MERIDIAN #2, OR	230.00	230.00	Steel - SP	5.35		1	1-1272 ACSR 54/19			
118	MCNARY (BPA), OR	WALLA WALLA, WA	230.00	230.00	Wood - H	56.30		1	1-1272 ACSR 36/1			
119	MCNARY (BPA), OR	WALLULA, WA	230.00	230.00	Wood - H	29.30		1	1-1158 ACSS /25			
120	MERIDIAN, OR	GRANTS PASS, OR	230.00	230.00	Wood - H	35.05		1	1-1272 ACSR 36/1			
121	MONUMENT, WY	EXXON, WY	230.00	230.00	Wood - H	12.72		1	1-1272 ACSR 36/1			
122	MONUMENT, WY	CRAVEN CREEK, WY	230.00	230.00	Wood - H	19.80		1	1-1272 ACSR 45/7			
123	NAUGHTON, WY	TREASURETON, ID	230.00	230.00	Wood - H	79.58		1	1-1272 ACSR 45/7			
124	NAUGHTON, WY	MONUMENT, WY	230.00	230.00	Wood - H	30.17		1	1-1272 ACSR 36/1			
125	NAUGHTON, WY	CRAVEN CREEK, WY	230.00	230.00	Wood - H	15.88		1	1-954 ACSR 54/7			
126	OREGON BASIN (PACIFICORP), WY	OREGON BASIN (MARTHN OIL), WY	230.00	230.00	Wood - H	0.06		1	1-1272 ACSR 45/7			
127	PALISADES SS, WY	BLUE RIM, WY	230.00	230.00	Wood - H	4.14		1	1-1272 ACSR 36/1			
128	PAROWAN VALLEY, UT	SIGURD, UT	230.00	230.00	Wood - H	94.29		1	1-795 ACSR 45/7			
129	PAROWAN VALLEY, UT	WEST CEDAR, UT	230.00	230.00	Wood - H	25.65		1	1-795 ACSR 45/7			
130	PAVANT, UT	SIGURD, UT	230.00	230.00	Wood - H	43.03		1	1-795 ACSR 45/7			
131	POINT OF ROCKS, WY	DAVE JOHNSTON, WY	230.00	230.00	Wood - H	152.07		1	1-1272 ACSR 36/1			
132	POMONA, WA	VANTAGE, WA	230.00	230.00	Wood - H	40.40		1	1-1272 ACSR 45/7			
133	PONDEROSA (BPA), OR	CORRAL, OR	230.00	230.00	Steel - SP	0.50	0.50	1	1-1557.4 ACSR/TW 36/7			
134	POMONA, WA	UNION GAP, WA	230.00	230.00	Wood - H	7.42		1	1-1272 ACSR 36/1			
135	RIVERTON, WY	ROCK SPRINGS, WY	230.00	230.00	Wood - H	118.05		1	1-1272 ACSR 36/1			
136	RIVERTON, WY	THERMOPOLIS, WY	230.00	230.00	Wood - H	50.81		1	1-1272 ACSR 36/1			
137	ROCK CREEK (BPA), WA	GOODNOE HILLS, WA	230.00	230.00	Steel - H	0.20		1	1-795 ACSR 26/7			
138	ROCK SPRINGS, WY	FLAMING GORGE, UT	230.00	230.00	Wood - H	54.63		1	1-1272 ACSR 36/1			
139	ROCK SPRINGS, WY	JIM BRIDGER, WY	230.00	230.00	Wood - H	35.29		1	1-1272 ACSR 36/1			
140	ROCK SPRINGS, WY	MONUMENT, WY	230.00	230.00	Wood - H	41.07		1	1-1272 ACSR 36/1			
141	SHERIDAN (MDU), WY	BUFFALO, WY	230.00	230.00	Wood - H	39.77		1	1-795 ACSR 26/7			
142	SHERIDAN (MDU), WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	62.20		1	1-795 ACSR 26/7			
143	SHIRLEY BASIN, WY	DUNLAP RANCH, WY	230.00	230.00	Wood - H	11.70		1	1-795 ACSR 26/7			

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	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
144	SHIRLEY BASIN, WY	WINDSTAR, WY	230.00	230.00	Steel - H	59.87		1	2-1272 ACSR 45/7			
145	SHIRLEY BASIN, WY	DAVE JOHNSTON, WY	230.00	230.00	Steel - H	57.57		1	2-1272 ACSR 45/7			
146	Specialized (PAC) #1, OR	Rockpile Switchyard (UEC), OR	230.00	230.00	Steel - SP	1.18		1	2-1158 ACSS /25			
147	Specialized (PAC) #2, OR	Rockpile Switchyard (UEC), OR	230.00	230.00	Steel - SP	1.18		1	2-1158 ACSS /25			
148	STANDPIPE, WY	MINERS, WY	230.00	230.00	Wood - H	0.60		1	1-1272 ACSR 36/1			
149	SWIFT No. 1, WA	SWIFT No. 2, WA	230.00	230.00	Wood - H	2.00		1	1-954 ACSR 45/7			
150	SWIFT No. 2, WA	WOODLAND (BPA) SS, WA	230.00	230.00	Wood - H	23.00		1	1-954 ACSR 45/7			
151	TALBOT, WA	MARENGO II, WA	230.00	230.00	Wood - H	7.25		1	1-795 ACSR 26/7			
152	TAP TO DALREED, OR	TAP TO DALREED No. 2, OR	230.00	230.00	Wood - H	0.15		1	1-795 ACSR 26/7			
153	TAP TO HANNA, OR	NICKEL MOUNTAIN, OR	230.00	230.00	Wood - H	9.02		1	1-795 ACSR 26/7			
154	THERMOPOLIS, WY	YELLOWTAIL, MT	230.00	230.00	Wood - H	175.71		1	1-1272 ACSR 36/1			
155	TREASURETON, ID	BRADY, ID	230.00	230.00	Wood - H	66.49		1	1-795 ACSR 26/7			
156	TROUTDALE (BPA), OR	GRESHAM (PGE), OR	230.00	230.00	Steel Tower	6.35		1	1-954 ACSR 45/7			
157	TROUTDALE (BPA), OR	LINNEMAN (PGE), OR	230.00	230.00	Steel Tower		6.81	1	1-900 ACSS 54/7			
158	UNION GAP, WA	MIDWAY (BPA), WA	230.00	230.00	Wood - H	39.43		1	1-954 ACSR 45/7			
159	WALLA WALLA, WA	LEWISTON (AVISTA), ID	230.00	230.00	Wood - H	44.88		1	1-1272 ACSR 36/1			
160	WALLA WALLA, WA	WANAPUM (GPUD), WA	230.00	230.00	Wood - H	33.33		1	1-1272 ACSR 36/1			
161	WANAPUM (GPUD), WA	POMONA, WA	230.00	230.00	Wood - H	37.37		1	1-1272 ACSR 36/1			
162	WINDSTAR, WY	GLENROCK, WY	230.00	230.00	Wood - H	13.04		1	1-1272 ACSR 45/7			
163	WYODAK, WY	BUFFALO, WY	230.00	230.00	Wood - H	69.14		1	1-1272 ACSR 36/1			
164	WYODAK PLANT, WY	WYODAK, WY	230.00	230	Wood - H	0.17		1	1-1272 ACSR 36/1			
165	YAMSAY (BPA), OR	KLAMATH FALLS, OR	230.00	230.00	Wood - H	62.64		1	1-795 ACSR 26/7			
166	230kV Costs and Expenses									48,834,822	928,051,621	976,886,442
167	[(s)] ANTELOPE, ID	GOSHEN, ID	161.00	161.00	Wood - H	44.65		1	1-397.5 ACSR 26/7			
168	[(t)] BIG GRASSY, ID	JEFFERSON, ID	161.00	161.00	Wood - H		20.54	1	1-250HH CU /7			
169	BONNEVILLE, ID	EAGLEROCK, ID	161.00	161.00	Wood - SP	8.58		1	1-954 ACSR 45/7			
170	EAGLEROCK, ID	GOSHEN, ID	161.00	161.00	Wood - H	14.63		1	1-1272 ACSR 45/7			
171	GOSHEN, ID	GRACE, ID	161.00	161.00	Wood - H	57.22		1	1-1272 ACSR 45/7			
172	[(u)] GOSHEN, ID	JEFFERSON, ID	161.00	161.00	Wood - H		28.89	1	1-795 ACSR 26/7			
173	GOSHEN, ID	RIGBY, ID	161.00	161.00	Wood - H	31.53		1	1-397.5 ACSR 26/7			
174	GOSHEN, ID	SUGARMILL, ID	161.00	161.00	Wood - SP	16.54		1	1-477 ACSS 26/7			
175	GOSHEN, ID	SUGARMILL, ID	161.00	161.00	Wood - SP	25.70		1	1-1557.4 ACSR/TW 36/7			
176	RIGBY, ID	REXBURG, ID	161.00	161.00	Wood - SP	12.40		1	1-1272 ACSR 45/7			
177	RIGBY, ID	JEFFERSON, ID	161.00	161.00	Wood - SP	17.51		1	1-397.5 ACSR 26/7			
178	RIGBY, ID	SUGARMILL, ID	161.00	161.00	Wood - SP	21.47		1	1-1557.4 ACSR/TW 36/7			
179	SUGARMILL, ID	RIGBY, ID	161.00	161.00	Wood - SP	16.69		1	1-397.5 ACSR 26/7			

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	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
180	TAP TO PAYNE, ID	PAYNE, ID	161.00	161.00	Wood - SP	3.40		1	1-1557.4 ACSR/TW 36/7			
181	YELLOWTAIL, MT	RIMROCK, MT	161.00	161.00	Wood - H	45.53		1	1-556.5 ACSR 26/7			
182	161 kV Costs and Expenses									5,226,750	89,779,245	95,005,995
183	90TH SOUTH, UT	DUMAS #1, UT	138.00	138.00	Wood - H	11.73		1	1-795 AAC /37			
184	90TH SOUTH, UT	DUMAS #2, UT	138.00	138.00	Wood - H	5.98		1	1-1272 ACSR 45/7			
185	90TH SOUTH, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	12.47		1	1-1020 ACCC/TW BARE			
186	90TH SOUTH, UT	SANDY, UT	138.00	138.00	Steel - SP	1.49		1	1-795 AAC /37			
187	ABAJO, UT	PINTO, UT	138.00	138.00	Wood - H	44.31		1	1-397.5 ACSR 26/7			
188	ABAJO, UT	SAN JUAN, UT	138.00	138.00	Wood - SP	10.04		1	1-795 ACSR 26/7			
189	AGRIUM, UT	THREEMILE KNOLL, ID	138.00	138.00	Wood - H	3.74		1	1-397.5 ACSR 26/7			
190	ANSCHTZ CO-GEN, WY	EVANSTON, WY	138.00	138.00	Wood - H	21.52		1	1-795 ACSR 26/7			
191	(v) ANTELOPE, ID	SCOVILLE #1, ID	138.00	138.00	Wood - H	0.50		1	1-397.5 ACSR 26/7			
192	(w) ANTELOPE, ID	SCOVILLE #2, ID	138.00	138.00	Wood - H	0.50		1	1-397.5 ACSR 26/7			
193	ASHGROVE, UT	CLOVER, UT	138.00	138.00	Wood - H	25.95		1	1-397.5 ACSR 26/7			
194	ASHLEY, UT	CARBON, UT	138.00	138.00	Wood - H	101.61		1	1-397.5 ACSR 26/7			
195	ASHLEY, UT	VERNAL, UT	138.00	138.00	Wood - H	11.88		1	1-397.5 ACSR 26/7			
196	BEN LOMOND, UT	ANGEL, UT	138.00	138.00	Steel - SP	27.61		1	1-250 CUHD /12			
197	BEN LOMOND, UT	BRIGHAM CITY, UT	138.00	138.00	Wood - H	13.78		1	1-250 CUHD /12			
198	BEN LOMOND #1, UT	EL MONTE, UT	138.00	138.00	Steel - SP	14.03		1	1-795 ACSR 26/7			
199	BEN LOMOND #2, UT	EL MONTE, UT	138.00	138.00	Wood - H		13.43	1	1-795 ACSR 26/7			
200	BEN LOMOND, UT	HONEYVILLE, UT	138.00	138.00	Steel Tower	22.42		1	1-250 CUHD /12			
201	BEN LOMOND, UT	SYRACUSE #2, UT	138.00	230.00	Steel Tower	7.00	13.00	1	2-250 CUHD /12			
202	BEN LOMOND, UT	SYRACUSE, UT	138.00	138.00	Steel Tower	57.88		1	1-1272 ACSR 45/7			
203	BEN LOMOND, UT	W ZIRCONIUM, UT	138.00	138.00	Wood - SP	14.35		1	1-795 AAC /37			
204	BEN LOMOND, UT	WHEELON, UT	138.00	138.00	Steel Tower	41.98		1	1-250 CUHD /12			
205	BONANZA, UT	CHAPITA, UT	138.00	138.00	Wood - H	8.50		1	1-795 ACSR 26/7			
206	BRIDGERLAND, UT	GREEN CANYON, UT	138.00	138.00	Wood - SP	16.59		1	1-1272 ACSR 45/7			
207	BRIGHAM CITY, UT	WHEELON, UT	138.00	138.00	Wood - H	23.82		1	1-250 CUHD /12			
208	BUTLERVILLE, UT	90TH SOUTH, UT	138.00	138.00	Steel - SP	8.64		1	1-795 AAC /37			
209	CAMERON, UT	MILFORD, UT	138.00	138.00	Wood - SP	24.98		1	1-795 ACSR 26/7			
210	CAMERON, UT	PAROWAN, UT	138.00	138.00	Wood - H	34.56		1	1-397.5 ACSR 26/7			
211	CAMERON, UT	SIGURD, UT	138.00	138.00	Wood - H	64.77		1	1-397.5 ACSR 26/7			
212	CANYON COMP, WY	STR 204, WY	138.00	138.00	Wood - H	12.17		1	1-795 ACSR 26/7			
213	CARBON, UT	HELPER #2, UT	138.00	138.00	Wood - H	1.84		1	1-556.5 ACSR 26/7			
214	CARBON, UT	MOAB, UT	138.00	138.00	Wood - H	120.65		1	1-397.5 ACSR 26/7			
215	CARBON, UT	SPANISH FORK #1, UT	138.00	138.00	Steel Tower	53.68		1	1-4/0 COMP /19			
216	CARBON, UT	SPANISH FORK #2, UT	138.00	138.00	Steel Tower	52.08		1	1-795 ACSR 26/7			

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	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
217	[a] CENTRAL (UAMPS) #2, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP	20.37		1	2-1272 ACSR 45/7			
218	[a] CENTRAL (UAMPS) #3, UT	SAINT GEORGE, UT	138.00	138.00	Steel - SP		20.09	1	2-1272 ACSR 45/7			
219	CLEAR CREEK, WY	PAINTER, UT	138.00	138.00	Wood - SP	5.45		1	1-795 ACSR 26/7			
220	CLOVER, UT	BURRASTON PONDS, UT	138.00	138.00	Wood - SP	2.12		1	1-397.5 ACSR 26/7			
221	CLOVER, UT	NEBO, UT	138.00	138.00	Wood - SP	7.65		1	1-397.5 ACSR 26/7			
222	COLUMBIA, UT	SUNNYSIDE, UT	138.00	138.00	Wood - H	2.24		1	1-397.5 ACSR 26/7			
223	COTTONWOOD, UT	HAMMER, UT	138.00	138.00	Wood - SP	5.03		1	1-795 AAC /37			
224	COTTONWOOD, UT	MCCLELLAND, UT	138.00	138.00	Steel - SP	5.83		1	1-795 AAC /37			
225	COTTONWOOD, UT	SILVER CREEK, UT	138.00	138.00	Wood - SP	30.54		1	2-795 ACSR 26/7			
226	CUTLER, UT	WHEELON, UT	138.00	138.00	Wood - SP	0.33		1	1-397.5 ACSR 26/7			
227	DANIEL, UT	MIDWAY, UT	138.00	138.00	Wood - SP	3.73		1	1-1272 ACSR 45/7			
228	DRY CREEK, UT	SPANISH FORK, UT	138.00	138.00	Steel - SP	4.83		1	1-1272 ACSR 45/7			
229	DUMAS, UT	WESTFIELD, UT	138.00	138.00	Wood - SP	18.93		1	1-1272 ACSR 45/7			
230	DYNAMO, UT	TRI-CITY #1, UT	138.00	138.00	Steel - SP	2.42		1	2-795 ACSR 26/7			
231	DYNAMO, UT	TRI-CITY #2, UT	138.00	138.00	Steel - SP		2.61	1	2-795 ACSR 26/7			
232	EAGLE MOUNTAIN, UT	PONY EXPRESS, UT	138.00	138.00	Wood - SP	9.65		1	1-795 ACSR 26/7			
233	EAST LAYTON, UT	105 TAP, UT	138.00	138.00	Steel - SP	14.91		1	1-795 ACSR 26/7			
234	EBAY TAP, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	1.13		1	1-795 ACSR 26/7			
235	EL MONTE, UT	PIONEER, UT	138.00	138.00	Steel - SP	0.98		1	1-1272 ACSR 45/7			
236	EL MONTE, UT	STR30B, UT	138.00	138.00	Steel - SP	9.19		1	1-1272 ACSR 45/7			
237	EMERY, UT	CLAWSON, UT	138.00	138.00	Wood - SP		3.59	2	1-397.5 ACSR 26/7			
238	EMERY, UT	HUNTER STARTUP #1 & #2, UT	138.00	138.00	Wood - SP	0.10		1	1-795 ACSR 26/7			
239	EMERY, UT	HUNTER STARTUP #3, UT	138.00	138.00	Wood - H	0.26		1	1-397.5 ACSR 26/7			
240	EMERY, UT	EMERY 138 kV#1, UT	138.00	138.00	Wood/Steel - SP	0.23		1	3 – 1272 ACSR			
241	EMERY, UT	EMERY 138 kV#2, UT	138.00	138.00	Wood/Steel - SP	0.16		1	3 – 1272 ACSR			
242	EVANSTON, WY	RAILROAD, UT	138.00	138.00	Wood - SP	3.28		1	1-795 ACSR 45/7			
243	FORT DOUGLAS, UT	MCCLELLAND, UT	138.00	138.00	Wood - SP	3.08		1	1-1557.4 ACSR/TW 36/7			
244	FRANKLIN, ID	GREEN CANYON, UT	138.00	138.00	Wood - SP	25.05		1	1-397.5 ACSR 26/7			
245	FRANKLIN, ID	TREASURETON, ID	138.00	138.00	Wood - SP	10.43		1	1-795 ACSR 45/7			
246	GADSBY, UT	JORDAN, UT	138.00	138.00	Wood - SP	0.35		1	1-1272 AAC /61			
247	GADSBY, UT	TERMINAL, UT	138.00	138.00	Wood - SP	5.80		1	1-1272 ACSR 45/7			
248	GADSBY, UT	THIRD WEST, UT	138.00	138.00	Wood - SP	1.82		1	1-1272 AAC /61			
249	GRAPHITE, UT	MOUNTAIN VIEW, UT	138.00	138.00	Wood - SP	0.75		1	1-397.5 ACSR 26/7			
250	GREEN CANYON, UT	NIBLEY, UT	138.00	138.00	Wood - SP	7.02		1	1-1272 ACSR 45/7			
251	GREEN CANYON, UT	WHEELON, UT	138.00	138.00	Wood - SP	18.83		1	1-397.5 ACSR 26/7			
252	GRINDING, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	6.90		1	1-795 ACSR 45/7			

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	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
253	GRINDING, UT	TOOELE, UT	138.00	138.00	Wood - SP	14.27		1	1-795 ACSR 45/7			
254	HALE, UT	MIDWAY, UT	138.00	138.00	Wood - H	19.09		1	1-397.5 ACSR 26/7			
255	HALE, UT	SPANISH FORK, UT	138.00	138.00	Wood - H	18.17		1	1-1272 ACSR 45/7			
256	HALE, UT	TANNER, UT	138.00	138.00	Wood - H	7.11		1	1-1272 ACSR 45/7			
257	HAMMER, UT	BUTLERVILLE, UT	138.00	138.00	Wood - SP		2.36	1	1-795 ACSR 26/7			
258	HIGHLAND, UT	BULL RIVER (LEHI #5), UT	138.00	138.00	Wood - SP	8.56		1	1-1272 ACSR 45/7			
259	HONEYVILLE, UT	LAMPO, UT	138.00	138.00	Wood - H	25.24		1	1-397.5 ACSR 26/7			
260	HONEYVILLE, UT	WHEELON, UT	138.00	138.00	Steel Tower		13.81	1	1-250 CUHD /12			
261	HUNTINGTON, UT	MCFADDEN, UT	138.00	138.00	Wood - H	7.16		1	1-397.5 ACSR 26/7			
262	HUNTINGTON, UT	STARTUP LINE, UT	138.00	138.00	Steel - SP	0.40		1	1-795 ACSR 45/7			
263	JERUSALEM, UT	NEBO, UT	138.00	138.00	Wood - H	26.14		1	1-397.5 ACSR 26/7			
264	JORDAN, UT	MCCLELLAND, UT	138.00	138.00	Wood - SP	4.56		1	1-795 AAC /37			
265	JORDAN, UT	TERMINAL, UT	138.00	138.00	Wood - SP	6.28		1	1-1272 ACSR 45/7			
266	JORDAN, UT	THIRD WEST, UT	138.00	138.00	Wood - SP	3.74		1	1-1272 AAC /61			
267	KEARNS, UT	TAYLORSVILLE, UT	138.00	138.00	Wood - SP	2.73		1	1-795 ACSR 26/7			
268	KEARNS, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	2.45		1	1-795 ACSR 26/7			
269	LONE PEAK, UT	CAMP WILLIAMS, UT	138.00	138.00	Steel - SP		8.25	1	1-795 ACSR 26/7			
270	MCCLELLAND, UT	MIDVALLEY, UT	138.00	138.00	Wood - SP	6.39		1	1-795 ACSR 26/7			
271	MCFADDEN, UT	BLACKHAWK, UT	138.00	138.00	Wood - H	10.56		1	1-795 ACSR 26/7			
272	MID VALLEY, UT	90TH SOUTH, UT	138.00	138.00	Wood - H	9.15		1	1-1272 ACSR 45/7			
273	MID VALLEY #2, UT	COTTONWOOD, UT	138.00	138.00	Wood - SP	5.03		1	1-1557.4 ACSR/TW 36/7			
274	MID VALLEY #1, UT	COTTONWOOD, UT	138.00	138.00	Wood - SP	5.43		1	1-1557.4 ACSR/TW 36/7			
275	MID VALLEY, UT	TAYLORSVILLE, UT	138.00	138.00	Wood - SP	4.00	2.00	1	1-1272 AAC /61			
276	MIDDLETON, UT	ST. GEORGE, UT	138.00	138.00	Wood - H	0.28		1	1-397.5 ACSR 26/7			
277	MOAB, UT	PINTO, UT	138.00	138.00	Wood - H	68.25		1	1-397.5 ACSR 26/7			
278	NAUGHTON, WY	CANYON COMP, WY	138.00	138.00	Wood - H	35.32		1	1-795 ACSR 26/7			
279	NAUGHTON, WY	PAINTER, WY	138.00	138.00	Wood - H	44.01		1	1-795 ACSR 26/7			
280	NEBO, UT	DRY CREEK, UT	138.00	138.00	Wood - H	32.74		1	1-397.5 ACSR 26/7			
281	NUCOR STEEL, UT	WHEELON, UT	138.00	138.00	Wood - H	10.71		1	1-795 AAC /37			
282	ONEIDA, ID	OVID, UT	138.00	138.00	Wood - H	22.85		1	1-336.4 ACSR 26/7			
283	ONIEDA, ID	GRACE, ID	138.00	138.00	Wood - H	18.83		1	1-1272 ACSR 45/7			
284	OQUIRRH, UT	BARNEY, UT	138.00	138.00	Wood - H	5.27		1	1-795 ACSR 26/7			
285	OQUIRRH, UT	BINGHAM CANYON, UT	138.00	138.00	Wood - H	8.20		1	1-397.5 ACSR 26/7			
286	OQUIRRH, UT	TOOELE, UT	138.00	138.00	Steel - SP	22.93		1	2-1272 ACSR 45/7			
287	OQUIRRH, UT	WILDFLOWER TAP, UT	138.00	138.00	Wood - H		1.45	1	1-1557.4 ACSR/TW 36/7			
288	WILDFLOWER TAP, UT	WILDFLOWER, UT	138.00	138.00	Wood - H	1.05		1	1-397.5 ACSR 26/7			

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
289	PAINTER, UT	RAILROAD, UT	138.00	138.00	Wood - H	7.15		1	1-1272 ACSR 45/7			
290	PARRISH #105, UT	TERMINAL, UT	138.00	138.00	Steel - SP	23.63		1	1-250 CUHD /12			
291	PAROWAN, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	21.07		1	1-397.5 ACSR 26/7			
292	PAINTER, UT	TAP TO N. SALT LAKE, UT	138.00	138.00	Steel - SP	1.00	11.00	1	1-954 ACSR 54/7			
293	PARRISH, UT	TERMINAL #1, UT	138.00	138.00	Steel - SP	15.83		1	1-250 CUHD /12			
294	PARRISH, UT	TERMINAL #2, UT	138.00	138.00	Steel - SP		14.06	1	1-250 CUHD /12			
295	RAILROAD, UT	CANYON COMP, WY	138.00	138.00	Wood - H	17.39		1	1-795 ACSR 26/7			
296	ST GEORGE, UT	PURGATORY FLAT, UT	138.00	138.00	Wood - SP	10.02		2	1-1272 ACSR 45/7			
297	RED BUTTE, UT	ST GEORGE, UT	138.00	138.00	Steel - SP	0.30	0.30	1	1-1272 ACSR 45/7			
298	RED BUTTE, UT	WEST CEDAR, UT	138.00	138.00	Wood - H	48.98		1	1-397.5 ACSR 26/7			
299	RIVERDALE, UT	EAST LAYTON, UT	138.00	138.00	Steel - SP	1.00	6.00	1	1-795 ACSR 26/7			
300	SHICK, UT	PARRISH, UT	138.00	138.00	Wood - H		10.02	1	1-250 CUHD /12			
301	SILVER CREEK, UT	DANIEL, UT	138.00	138.00	Wood - SP	17.08		1	1-795 ACSR 26/7			
302	SILVER CREEK, UT	RAILROAD, UT	138.00	138.00	Wood - SP	72.43		1	1-1272 ACSR 45/7			
303	SPANISH FORK, UT	TANNER, UT	138.00	138.00	Wood - H	10.01		1	1-959.6 ACSS/TW			
304	SUNRISE, UT	OQUIRRH, UT	138.00	138.00	Wood - SP		2.37	1	1-1557.4 ACSR/TW 36/7			
305	SYRACUSE, UT	ANGEL #1, UT	138.00	138.00	Wood - SP		6.53	1	2-250 CUHD /12			
306	SYRACUSE, UT	CLEARFIELD SOUTH, UT	138.00	138.00	Steel - SP	4.94		1	1-959.6 ACSS/TW			
307	SYRACUSE, UT	PARRISH, UT	138.00	138.00	Steel Tower	15.09		1	1-1272 ACSR 45/7			
308	TAP TO ANGEL NORTH, UT	TAP TO PARRISH, UT	138.00	138.00	Wood - H	12.67		1	1-250 CUHD /12			
309	TAYLORSVILLE, UT	90TH SOUTH, UT	138.00	138.00	Wood - SP	6.00	2.00	1	1-1557.4 ACSR/TW 36/7			
310	TERMINAL, UT	KENNECOTT, UT	138.00	138.00	Steel - SP	15.08		1	1-795 ACSR 26/7			
311	TERMINAL, UT	MIDVALLEY #1, UT	138.00	138.00	Wood - H	7.47		1	1-1272 ACSR 45/7			
312	TERMINAL, UT	MIDVALLEY #2, UT	138.00	138.00	Wood - H	6.77		1	1-1272 AAC /61			
313	TERMINAL, UT	ROWLEY, UT	138.00	138.00	Wood - H	53.42		1	1-795 AAC /37			
314	TERMINAL, UT	TOOELE, UT	138.00	138.00	Wood - H	26.00	8.00	1	1-397.5 ACSR 26/7			
315	TERMINAL, UT	WEST VALLEY, UT	138.00	138.00	Wood - SP	6.77		1	1-1557.4 ACSR/TW 36/7			
316	THREEMILE KNOLL, ID	GRACE #1, ID	138.00	138.00	Wood - H	17.47		1	1-250 CUHD /12			
317	THREEMILE KNOLL, ID	GRACE #2, ID	138.00	138.00	Wood - H	17.35		1	1-1272 ACSR 45/7			
318	THREEMILE KNOLL, ID	MONSANTO #1, ID	138.00	138.00	Wood - H	1.77		1	1-1272 ACSR 45/7			
319	THREEMILE KNOLL, ID	MONSANTO #2, ID	138.00	138.00	Steel - SP	1.76		1	1-1272 ACSR 45/7			
320	TIMP #1, UT	DYNAMO, UT	138.00	138.00	Steel - SP	2.22		1	1-1557.4 ACSR/TW 36/7			
321	TIMP #2, UT	DYNAMO, UT	138.00	138.00	Steel - SP		2.22	1	1-1557.4 ACSR/TW 36/7			
322	TIMP, UT	HALE, UT	138.00	138.00	Steel - SP	4.32		1	1-1557.4 ACSR/TW 36/7			
323	TIMP, UT	SPANISH FORK, UT	138.00	138.00	Wood - H	23.29		1	1-1272 ACSR 45/7			

Line No.	DESIGNATION		VOLTAGE (KV) - (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) - (In the case of underground lines report circuit miles)		Number of Circuits	Size of Conductor and Material	COST OF LINE (Include in column (j) Land, Land rights, and clearing right-of-way)		
	From	To	Operating	Designated		On Structure of Line Designated	On Structures of Another Line			Land	Construction Costs	Total Costs
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)
324	TIMP, UT	VINEYARD, UT	138.00	138.00	Wood - SP	2.42		1	1-1272 ACSR 45/7			
325	TOOELE, UT	GRANTSVILLE, UT	138.00	138.00	Wood - SP	13.47		1	1-397.5 ACSR 26/7			
326	TREASURETON, ID	GRACE, ID	138.00	138.00	Steel Tower	25.15		1	1-250 CUHD /12			
327	TREASURETON, ID	GRACE #2, ID	138.00	138.00	Steel Tower		25.22	1	1-250 CUHD /12			
328	TREASURETON, ID	ONEIDA, ID	138.00	138.00	Wood - H	6.29		1	1-1272 ACSR 45/7			
329	TRI-CITY, UT	OQUIRRH, UT	138.00	138.00	Wood - SP	3.00	19.00	1	1-1557.4 ACSR/TW 36/7			
330	TRI-CITY, UT	SUNRISE, ID	138.00	138.00	Wood - SP	22.52		1	1-1557.4 ACSR/TW 36/7			
331	TRI-CITY, UT	WESTFIELD, UT	138.00	138.00	Wood - H	14.53		1	1-1272 ACSR 45/7			
332	VERNAL (WAPA), UT	NAPLES, UT	138.00	138.00	Wood - SP	0.27		1	1-1557.4 ACSR/TW 36/7			
333	WEST CEDAR, UT	THREE PEAKS, UT	138.00	138.00	Wood - SP	19.76		1	1-795 ACSR 45/7			
334	WEST VALLEY, UT	OQUIRRH, UT	138.00	138.00	Wood - H	8.76		1	1-1557.4 ACSR/TW 36/7			
335	WEST VALLEY, UT	WEST VALLEY DISTRIBUTION, UT	138.00	138.00	Steel - SP	0.20		1	1-795 ACSR 26/7			
336	WEST VALLEY, UT	WEST VALLEY G1, UT	138.00	138.00	Steel - SP		0.10	1	1-1272 ACSR 45/7			
337	WEST VALLEY, UT	WEST VALLEY G2, UT	138.00	138.00	Steel - SP	0.11		1	1-1272 ACSR 45/7			
338	WEST VALLEY, UT	WEST VALLEY G3, UT	138.00	138.00	Steel - SP	0.08		1	1-1272 ACSR 45/7			
339	WEST VALLEY, UT	WEST VALLEY G4, UT	138.00	138.00	Steel - SP		0.10	1	1-1272 ACSR 45/7			
340	WEST VALLEY, UT	WEST VALLEY G5, UT	138.00	138.00	Steel - SP		0.10	1	1-1272 ACSR 45/7			
341	WESTFIELD, UT	HALE, UT	138.00	138.00	Wood - H	13.25		1	1-795 ACSR 26/7			
342	[z] WHEELON, UT	AMERICAN FALLS, ID	138.00	138.00	Wood - H	87.50		1	1-250 CUHD /12			
343	WHEELON #1, UT	TREASURETON, ID	138.00	138.00	Steel Tower	29.25		1	1-250 CUHD /12			
344	WHEELON #2, UT	TREASURETON, ID	138.00	138.00	Steel Tower		29.25	1	1-250 CUHD /12			
345	WHEELON #3, UT	TREASURETON, ID	138.00	138.00	Wood - H	29.25		1	1-250 CUHD /12			
346	138 kV Costs and Expenses									43,254,597	472,050,120	515,304,718
347	All 115kV Lines					1,687.87				8,375,318	352,286,318	360,661,635
348	All 69kV Lines					2,901.12				9,962,955	441,607,424	451,570,379
349	All 57kV Lines					77.52				143,810	16,432,034	16,575,844
350	All 46kV Lines					2,517.69				12,678,994	350,368,148	363,047,141
36	TOTAL					17,892.65	687.84	344		417,875,915	6,469,535,602	6,887,411,517

Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
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18	55,732	3,132,051	486,302	3,674,085
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Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
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67				
68	87,981	1,734,748	498,716	2,321,445
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Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
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166	272,725	5,564,419	342,433	6,179,577
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Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
178				
179				
180				
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182	22,679	263,835	34,084	320,598
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Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
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Line No.	EXPENSES, EXCEPT DEPRECIATION AND TAXES			
	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)
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346	301,911	2,557,145	156,804	3,015,860
347	496,858	7,673,469	535,491	8,705,818
348	150,510	4,749,056	310,009	5,209,575
349	1,856	28,400	8,675	38,931
350	226,077	2,417,275	40,172	2,683,524
36	1,616,329	28,120,398	2,412,686	32,149,413

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: TransmissionLineStartPoint

Certain transmission lines reported on pages 422-423 are part of exchange agreements with various third parties. For further discussion, see also page 328-330, Transmission of electricity for others in this Form No. 1.

(b) Concept: TransmissionLineStartPoint

The Alvey - Dixonville 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the Bonneville Power Administration 42.0%.

(c) Concept: TransmissionLineStartPoint

The Broadview - Colstrip A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(d) Concept: TransmissionLineStartPoint

The Broadview - Colstrip B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 6.8% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(e) Concept: TransmissionLineStartPoint

The Broadview - Townsend A 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(f) Concept: TransmissionLineStartPoint

The Broadview - Townsend B 500kV line is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Avista Corporation and Portland General Electric Company, in which PacifiCorp owns 8.1% of the line. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(g) Concept: TransmissionLineStartPoint

The Dixonville - Meridian 500kV line is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Plant cost reported for this line represents PacifiCorp's 50.0% share. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and the Bonneville Power Administration 42.0%.

(h) Concept: TransmissionLineStartPoint

The Hemingway - Summer Lake 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.0% and 22.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(i) Concept: TransmissionLineStartPoint

The Midpoint - Hemingway 500kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 63.0% and 37.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(j) Concept: TransmissionLineStartPoint

The Borah - Midpoint #1 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #1 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(k) Concept: TransmissionLineStartPoint

The Borah - Midpoint #2 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation Borah - Adelaide - Midpoint #2 is as follows: PacifiCorp 35.6%, Idaho Power Company 64.4%. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(l) Concept: TransmissionLineStartPoint

The Goshen - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 81.7% and 18.3%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(m) Concept: TransmissionLineStartPoint

The Jim Bridger - Goshen 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 70.8% and 29.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(n) Concept: TransmissionLineStartPoint

The Jim Bridger - Borah 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #1	71.0%	29.0%
Populus - Borah #1	71.0%	29.0%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(o) Concept: TransmissionLineStartPoint

The Jim Bridger - Kinport 345kV line is jointly owned by PacifiCorp and Idaho Power Company. Ownership of the line designation is as follows:

Designation	PacifiCorp	Idaho Power Company
Jim Bridger - Populus #2	71.0%	29.0%
Populus - Kinport	71.0%	29.0%

Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(p) Concept: TransmissionLineStartPoint

The Kinport - Midpoint 345kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 26.8% and 73.2%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(q) Concept: TransmissionLineStartPoint

A 1.5 mile segment of the Casper - Dave Johnston 230kV line is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 43.75% and 56.25%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(r) Concept: TransmissionLineStartPoint

The Hurricane - Walla Walla 230kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 59.2% and 40.8%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(s) Concept: TransmissionLineStartPoint

The Antelope - Goshen 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 78.1% and 21.9%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(t) Concept: TransmissionLineStartPoint

The Big Grassy - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power company with an undivided interest of 62.2% and 37.8%, respectively. Plant costs and operations and maintenance costs reported for this line represents PacifiCorp's share.

(u) Concept: TransmissionLineStartPoint

The Goshen - Jefferson 161kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 77.0% and 23.0%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(v) Concept: TransmissionLineStartPoint

The Antelope - Scoville #1 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(w) Concept: TransmissionLineStartPoint

The Antelope - Scoville #2 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 33.3% and 66.7%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

(x) Concept: TransmissionLineStartPoint

The Central #2 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(y) Concept: TransmissionLineStartPoint

The Central #3 - Saint George 138kV line is jointly owned by PacifiCorp and Utah Associated Municipal Power Systems with an undivided interest of 43.26% and 56.74%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp's share.

(z) Concept: TransmissionLineStartPoint

The Wheelon - American Falls 138kV line is jointly owned by PacifiCorp and Idaho Power Company with an undivided interest of 96.4% and 3.6%, respectively. Plant cost and operations and maintenance costs reported for this line represents PacifiCorp’s share.

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

TRANSMISSION LINES ADDED DURING YEAR

1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.
2. Provide separate subheadings for overhead and under- ground construction and show each transmission line separately. If actual costs of competed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).
3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE		CONDUCTORS			Voltage KV (Operating)	LINE COST				
	From	To		Type	Average Number per Miles	Present	Ultimate	Size	Specification	Configuration and Spacing		Land and Land Rights	Poles, Towers and Fixtures	Conductors and Devices	Asset Retire. Costs	Total
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)
1	AEOLUS, WY	CLOVER, UT	414.90	Steel Tower	3.70	1	1	3-1272	ACSR 45/7	Horizontal 51.7'	500	90,086,189	996,725,345	482,639,832		1,569,451,366
2	SHIRLEY BASIN, WY	WINDSTAR, WY	59.87	Steel - H	5.80	1	1	2-1272	ACSR 45/7	Horizontal 20'	230	6,932,541	89,842,666	49,189,624		145,964,831
3	SHIRLEY BASIN, WY	DAVE JOHNSTON, WY	57.57	Steel - H	6.00	1	1	2-1272	ACSR 45/7	Horizontal 20'	230		71,471,699	47,489,185		118,960,884
4	AEOLUS, WY	FREEZEOUT, WY	4.04	Steel - H	7.70	1	1	2-1158	ACSS /25	Horizontal 20'	230	1,470	4,262,477	7,647,210		11,911,157
5	OQUIRRH, UT	TERMINAL, UT	14.40	Steel - SP	6.90	2	2	2-1272	ACSR 45/7	Vertical 27.2'	345	5,181,138	34,353,124	18,990,237		58,524,499
44	TOTAL		550.78		30.10	6	6					102,201,338	1,196,655,311	605,956,088		1,904,812,737

Line No.	Construction (q)
1	Overground
2	Overground
3	Overground
4	Overground
5	Overground
44	

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).
5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
1	BELMONT, CA	Distribution	UNATTENDED	69.00	12.47		25	1				
2	BIG SPRINGS, CA	Distribution	UNATTENDED	69.00	12.47		6	1				
3	CASTELLA, CA	Distribution	UNATTENDED	69.00	2.40		2	3				
4	CLEAR LAKE, CA	Distribution	UNATTENDED	69.00	12.47		6	4				
5	DOG CREEK, CA	Distribution	UNATTENDED	69.00	2.40		0	1				
6	DORRIS, CA	Distribution	UNATTENDED	69.00	12.47		8	3				
7	FORT JONES, CA	Distribution	UNATTENDED	69.00	12.47		6	1				
8	GASQUET, CA	Distribution	UNATTENDED	115.00	12.47		9	1				
9	GREENHORN, CA	Distribution	UNATTENDED	69.00	12.47		13	1				
10	HAMBURG, CA	Distribution	UNATTENDED	69.00	2.40		1	1				
11	HAPPY CAMP, CA	Distribution	UNATTENDED	69.00	12.47		8	3				
12	HORNBROOK, CA	Distribution	UNATTENDED	69.00	12.47		4	3				
13	INTERNATIONAL PAPER, CA	Distribution	UNATTENDED	69.00	2.40		6	3				
14	LAKE EARL, CA	Distribution	UNATTENDED	69.00	12.47		13	1				
15	LASSEN, CA	Distribution	UNATTENDED	115.00	12.47		25	1				
16	LITTLE SHASTA, CA	Distribution	UNATTENDED	69.00	7.20	2.40	2	3				
17	LUCERNE, CA	Distribution	UNATTENDED	115.00	12.47		9	1				
18	MACDOEL, CA	Distribution	UNATTENDED	69.00	20.80		37	2	1			
19	MCCLOUD, CA	Distribution	UNATTENDED	69.00	12.47		6	1				
20	MILLER REDWOOD, CA	Distribution	UNATTENDED	69.00	12.47		4	3				
21	MONTAGUE, CA	Distribution	UNATTENDED	69.00	12.47		6	1				
22	MORRISON CREEK, CA	Distribution	UNATTENDED	69.00	12.47		14	1				
23	MOUNT SHASTA, CA	Distribution	UNATTENDED	69.00	12.47		30	5				
24	NEWELL, CA	Distribution	UNATTENDED	69.00	12.47		13	1				
25	NORTH DUNSMUIR, CA	Distribution	UNATTENDED	69.00	12.47		6	6				
26	NORTHCREST, CA	Distribution	UNATTENDED	69.00	12.47		19	4				
27	NUTGLADE, CA	Distribution	UNATTENDED	69.00	2.40		2	3				
28	PATRICKS CREEK, CA	Distribution	UNATTENDED	115.00	7.20		1	1				
29	PEREZ, CA	Distribution	UNATTENDED	69.00	12.47		2	3				
30	REDWOOD, CA	Distribution	UNATTENDED	69.00	12.47		14	1				
31	SCOTT BAR, CA	Distribution	UNATTENDED	69.00	12.47		2	3				
32	SEIAD, CA	Distribution	UNATTENDED	69.00	12.47		2	3				
33	SHASTINA, CA	Distribution	UNATTENDED	69.00	20.80		6	3				
34	SHOTGUN CREEK, CA	Distribution	UNATTENDED	69.00	12.47		1	1				
35	SMITH RIVER, CA	Distribution	UNATTENDED	69.00	12.47		5	3				
36	SNOW BRUSH, CA	Distribution	UNATTENDED	69.00	7.20		1	3				
37	SOUTH DUNSMUIR, CA	Distribution	UNATTENDED	69.00	4.16		2	3				
38	TULELAKE, CA	Distribution	UNATTENDED	69.00	12.47		20	1				
39	TUNNEL, CA	Distribution	UNATTENDED	69.00	12.47	2.40	6	6				
40	WALKER BRYAN, CA	Distribution	UNATTENDED	69.00	12.47		8	3				
41	YUBA, CA	Distribution	UNATTENDED	69.00	12.47		4	3				
42	YUROK, CA	Distribution	UNATTENDED	69.00	12.47		4	3				
43	AGER, CA	Transmission	UNATTENDED	115.00	69.00	12.47	5	3				
44	ALTURAS, CA	Transmission	UNATTENDED	115.00	69.00	12.47	35	4				
45	COPCO #2, CA	Transmission	ATTENDED	115.00	69.00	12.47	52	4				
46	COPCO #2 230KV, CA	Transmission	ATTENDED	230.00	115.00	12.47	514	3				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
47	CRAG VIEW, CA	Transmission	UNATTENDED	115.00	69.00	12.47	19	3				
48	DEL NORTE, CA	Transmission	UNATTENDED	115.00	69.00	13.20	150	2				
49	WEED, CA	Transmission	UNATTENDED	115.00	69.00		75	2				
50	YREKA, CA	Transmission	UNATTENDED	115.00	69.00	12.47	145	3				
51	ALEXANDER, ID	Distribution	UNATTENDED	46.00	12.47		4	1				
52	AMMON, ID	Distribution	UNATTENDED	161.00	13.20		30	1				
53	ANDERSON, ID	Distribution	UNATTENDED	69.00	12.47		20	1				
54	ARCO, ID	Distribution	UNATTENDED	69.00	12.47		6	1				
55	ARIMO, ID	Distribution	UNATTENDED	46.00	12.47		8	1				
56	ASHTON, ID	Distribution	ATTENDED	46.00	12.47	2.40	15	2				
57	BANCROFT, ID	Distribution	UNATTENDED	46.00	12.47		4	1				
58	BELSON, ID	Distribution	UNATTENDED	69.00	12.47		14	1				
59	BERENICE, ID	Distribution	UNATTENDED	69.00	12.47		11	1				
60	CAMAS, ID	Distribution	UNATTENDED	69.00	12.47		14	1				
61	CANYON CREEK, ID	Distribution	UNATTENDED	69.00	24.90		20	1				
62	CHESTERFIELD, ID	Distribution	UNATTENDED	46.00	12.47		5	1				
63	CINDER BUTTE, ID	Distribution	UNATTENDED	161.00	12.47		30	1				
64	CLEMENTS, ID	Distribution	UNATTENDED	69.00	12.47		13	1				
65	CLIFTON, ID	Distribution	UNATTENDED	46.00	12.47		11	1				
66	COVE, ID	Distribution	UNATTENDED	46.00	12.47		6	1				
67	DOWNEY, ID	Distribution	UNATTENDED	46.00	12.47		5	1				
68	DUBOIS, ID	Distribution	UNATTENDED	69.00	12.47		13	1				
69	EASTMONT, ID	Distribution	UNATTENDED	69.00	12.47		14	1				
70	EGIN, ID	Distribution	UNATTENDED	69.00	12.47		14	1				
71	EIGHT MILE, ID	Distribution	UNATTENDED	46.00	12.47		4	1				
72	GEORGETOWN, ID	Distribution	UNATTENDED	69.00	12.47		6	1				
73	GRACE CITY, ID	Distribution	UNATTENDED	46.00	12.47		14	1				
74	HAMER, ID	Distribution	UNATTENDED	69.00	12.47		14	1				
75	HAYES, ID	Distribution	UNATTENDED	69.00	12.47		9	1				
76	HENRY, ID	Distribution	UNATTENDED	46.00	12.47		1	1				
77	HOLBROOK, ID	Distribution	UNATTENDED	69.00	12.47		6	1				
78	HOOPES, ID	Distribution	UNATTENDED	69.00	12.47		14	1	1			
79	HORSLEY, ID	Distribution	UNATTENDED	46.00	12.47		4	1				
80	IDAHO FALLS, ID	Distribution	UNATTENDED	46.00	12.47		20	1				
81	INDIAN CREEK, ID	Distribution	UNATTENDED	69.00	7.20		3	1				
82	JEFFCO, ID	Distribution	UNATTENDED	69.00	24.90		22	1				
83	KETTLE, ID	Distribution	UNATTENDED	69.00	24.90		14	1				
84	LAVA, ID	Distribution	UNATTENDED	46.00	12.47		6	1				
85	LUND, ID	Distribution	UNATTENDED	46.00	12.47		5	1				
86	MCCAMMON, ID	Distribution	UNATTENDED	46.00	12.47		4	1				
87	MENAN, ID	Distribution	UNATTENDED	69.00	12.47		11	1				
88	MERRILL, ID	Distribution	UNATTENDED	69.00	12.47		20	1				
89	MILLER, ID	Distribution	UNATTENDED	69.00	12.47		5	1				
90	MONTPELIER, ID	Distribution	UNATTENDED	69.00	12.47		11	1				
91	MOODY, ID	Distribution	UNATTENDED	69.00	24.90		14	1				
92	MUD LAKE, ID	Distribution	UNATTENDED	69.00	12.47		14	1				
93	NEWDALE, ID	Distribution	UNATTENDED	69.00	12.47		20	1				
94	OSGOOD, ID	Distribution	UNATTENDED	69.00	12.47		20	1				
95	PRESTON, ID	Distribution	UNATTENDED	46.00	12.47		13	1				
96	RAYMOND, ID	Distribution	UNATTENDED	69.00	12.47		6	1				
97	RENO, ID	Distribution	UNATTENDED	69.00	12.47		20	1				
98	ROBERTS, ID	Distribution	UNATTENDED	69.00	12.47		8	1				
99	RUBY, ID	Distribution	UNATTENDED	69.00	12.47		7	1				
100	SAND CREEK, ID	Distribution	UNATTENDED	69.00	12.47		40	2				
101	SANDUNE, ID	Distribution	UNATTENDED	69.00	24.90		30	1				
102	SHELLEY, ID	Distribution	UNATTENDED	46.00	12.47		20	1				
103	SMITH, ID	Distribution	UNATTENDED	69.00	12.47		20	1				
104	SOUTH FORK, ID	Distribution	UNATTENDED	69.00	12.47		14	1				

Line No.	Name and Location of Substation (a)	Character of Substation: Transmission or Distribution (b)	Character of Substation: Attended or Unattended (b-1)	VOLTAGE (In MVa): Primary Voltage (In MVa) (c)	VOLTAGE (In MVa): Secondary Voltage (In MVa) (d)	VOLTAGE (In MVa): Tertiary Voltage (In MVa) (e)	Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment: Type of Equipment (i)	Conversion Apparatus and Special Equipment: Number of Units (j)	Conversion Apparatus and Special Equipment: Total Capacity (In MVa) (k)
105	SPUD, ID	Distribution	UNATTENDED	46.00	12.47		8	1				
106	ST CHARLES, ID	Distribution	UNATTENDED	69.00	12.47		5	1				
107	SUGAR CITY, ID	Distribution	UNATTENDED	69.00	12.47		13	1				
108	SUNNYDELL, ID	Distribution	UNATTENDED	69.00	12.47		13	1				
109	TANNER, ID	Distribution	ATTENDED	46.00	12.47		4	1				
110	TARGHEE, ID	Distribution	UNATTENDED	46.00	12.47		4	1				
111	THORNTON, ID	Distribution	UNATTENDED	69.00	12.47		7	1				
112	UCON, ID	Distribution	UNATTENDED	69.00	12.47		7	1				
113	WATKINS, ID	Distribution	UNATTENDED	69.00	24.90		14	1				
114	WEBSTER, ID	Distribution	UNATTENDED	69.00	12.47		20	1				
115	WESTON, ID	Distribution	UNATTENDED	46.00	12.47		4	1				
116	WESTWOOD, ID	Distribution	UNATTENDED	161.00	13.20		30	1				
117	WINSPER, ID	Distribution	UNATTENDED	69.00	24.90		22	1				
118	AMPS, ID	Transmission	UNATTENDED	230.00	69.00	12.47	75	1				
119	[a] ANTELOPE, ID	Transmission	UNATTENDED	230.00	161.00	13.80	419	3	1			
120	[b] BIG GRASSY, ID	Transmission	UNATTENDED	161.00	69.00	12.47	67	1				
121	BONNEVILLE, ID	Transmission	UNATTENDED	161.00	69.00	6.60	67	1				
122	CONDA, ID	Transmission	UNATTENDED	138.00	46.00	12.47	67	1				
123	FISHCREEK, ID	Transmission	UNATTENDED	161.00	46.00	6.60	25	3	1			
124	FRANKLIN, ID	Transmission	UNATTENDED	138.00	69.00	13.80	75	1				
125	[c] GOSHEN, ID	Transmission	UNATTENDED	345.00	161.00	13.80	1608	5				
126	GRACE, ID	Transmission	ATTENDED	161.00	138.00	12.47	217	2				
127	[d] JEFFERSON, ID	Transmission	UNATTENDED	161.00	69.00	6.60	133	[s] 2				
128	MALAD, ID	Transmission	UNATTENDED	138.00	69.00	6.60	39	4	1			
129	[e] MIDPOINT, ID	Transmission	UNATTENDED	500.00	345.00	34.50	1500	3	1			
130	OVID, ID	Transmission	UNATTENDED	138.00	69.00	12.47	105	2				
131	REXBURG, ID	Transmission	UNATTENDED	161.00	69.00	12.47	210	3				
132	RIGBY, ID	Transmission	UNATTENDED	161.00	69.00	13.80	229	4	1			
133	SAINT ANTHONY, ID	Transmission	UNATTENDED	69.00	46.00	2.40	33	2				
134	SCOVILLE, ID	Transmission	UNATTENDED	138.00	69.00	13.80	67	1				
135	SUGARMILL, ID	Transmission	UNATTENDED	161.00	69.00	12.47	268	4				
136	[f] THREEMILE KNOLL, ID	Transmission	UNATTENDED	345.00	138.00	13.20	775	2				
137	TREASURETON, ID	Transmission	UNATTENDED	230.00	138.00	13.80	534	2	1			
138	[g] COLSTRIP, MT	Transmission	Attended	500.00	230.00		68	2				
139	[h] BROADVIEW, MT	Transmission	Unattended	500.00	230.00		32	2				
140	YELLOWTAIL, MT	Transmission	Unattended	230.00	161.00	13.20	100	1				
141	26TH STREET, OR	Distribution	UNATTENDED	20.80	4.16		5	1				
142	35TH STREET, OR	Distribution	UNATTENDED	20.80	2.40		15	3				
143	AGNESS AVE, OR	Distribution	UNATTENDED	115.00	12.47		25	1				
144	ALBINA, OR	Distribution	UNATTENDED	115.00	12.47		120	2				
145	ALDERWOOD, OR	Distribution	UNATTENDED	69.00	12.47		45	2				
146	ARLINGTON, OR	Distribution	UNATTENDED	69.00	12.47		5	1				
147	ASHLAND, OR	Distribution	UNATTENDED	115.00	12.47		20	1				
148	ATHENA, OR	Distribution	UNATTENDED	69.00	12.47		9	1				
149	BANDON TIE, OR	Distribution	UNATTENDED	20.80	12.47		8	3	1			
150	BEACON, OR	Distribution	UNATTENDED	69.00	12.47		9	3				
151	BEALL LANE, OR	Distribution	UNATTENDED	115.00	12.47		25	1				
152	BEATTY, OR	Distribution	UNATTENDED	69.00	12.47		6	1				
153	BEND, OR	Distribution	ATTENDED	69.00	12.47		31	3				
154	BLALOCK, OR	Distribution	UNATTENDED	69.00	12.47		2	3				
155	BLOSS, OR	Distribution	UNATTENDED	115.00	12.47		32	2				
156	BLY, OR	Distribution	UNATTENDED	69.00	12.47		6	3				
157	BOISE CASCADE, OR	Distribution	UNATTENDED	69.00	12.47	4.16	3	1				
158	BONANZA, OR	Distribution	UNATTENDED	69.00	12.47		8	3				
159	BOND, OR	Distribution	UNATTENDED	69.00	12.47		25	1				
160	BROOKHURST, OR	Distribution	UNATTENDED	115.00	12.47		50	2				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
161	BROWNSVILLE, OR	Distribution	UNATTENDED	69.00	20.80		13	1				
162	BRYANT, OR	Distribution	UNATTENDED	69.00	12.47		40	2				
163	BUCHANAN, OR	Distribution	UNATTENDED	115.00	20.80		45	2				
164	BUCKAROO, OR	Distribution	UNATTENDED	69.00	12.47		34	2				
165	CAMPBELL, OR	Distribution	UNATTENDED	115.00	12.47		45	2				
166	CANNON BEACH, OR	Distribution	UNATTENDED	115.00	12.47		13	1				
167	CANYONVILLE, OR	Distribution	UNATTENDED	115.00	12.47		25	1				
168	CARNES, OR	Distribution	UNATTENDED	69.00	12.47		9	3				
169	CASEBEER, OR	Distribution	UNATTENDED	69.00	20.80		20	1				
170	CAVEMAN, OR	Distribution	UNATTENDED	115.00	12.47		45	2				
171	CHERRY LANE, OR	Distribution	UNATTENDED	69.00	12.47		25	1				
172	CHILOQUIN MARKET, OR	Distribution	UNATTENDED	69.00	12.47		9	3				
173	CHINA HAT, OR	Distribution	UNATTENDED	69.00	12.47		25	1				
174	CIRCLE BLVD, OR	Distribution	UNATTENDED	115.00	20.80		80	2				
175	CLEVELAND AVE, OR	Distribution	UNATTENDED	69.00	12.47		45	2				
176	CLOAKE, OR	Distribution	UNATTENDED	69.00	20.80		20	1				
177	COBURG, OR	Distribution	UNATTENDED	69.00	20.80	2.40	10	3				
178	COLISEUM, OR	Distribution	UNATTENDED	20.80	4.16		12	2				
179	CONSER ROAD, OR	Distribution	UNATTENDED	115.00	20.80		30	1	1			
180	COOS RIVER, OR	Distribution	UNATTENDED	115.00	20.80		20	1				
181	COQUILLE, OR	Distribution	UNATTENDED	115.00	20.80		40	2				
182	CREEK, OR	Distribution	UNATTENDED	69.00	34.50		5	1				
183	CROOKED RIVER RANCH, OR	Distribution	UNATTENDED	69.00	20.80		23	2				
184	CROWFOOT, OR	Distribution	UNATTENDED	115.00	20.80		20	1				
185	CULLY, OR	Distribution	UNATTENDED	115.00	12.47		25	1				
186	CULVER, OR	Distribution	UNATTENDED	69.00	12.47	7.20	13	1				
187	DAIRY, OR	Distribution	UNATTENDED	69.00	12.47		25	1				
188	DALLAS, OR	Distribution	UNATTENDED	115.00	20.80		50	2				
189	DALREED, OR	Distribution	UNATTENDED	230.00	34.50	13.20	95	4	1			
190	DEVILS LAKE, OR	Distribution	UNATTENDED	115.00	20.80		50	2				
191	DIXON, OR	Distribution	UNATTENDED	115.00	4.16	7.20	7	1				
192	DODGE BRIDGE, OR	Distribution	UNATTENDED	69.00	20.80		25	2				
193	DOWELL, OR	Distribution	UNATTENDED	115.00	12.47		25	1				
194	EASY VALLEY, OR	Distribution	UNATTENDED	115.00	12.47		45	2				
195	EMPIRE, OR	Distribution	UNATTENDED	115.00	20.80		20	1				
196	ENTERPRISE, OR	Distribution	UNATTENDED	69.00	20.80	12.47	19	2				
197	FERN HILL, OR	Distribution	UNATTENDED	115.00	12.47	7.20	13	1				
198	FIELDER CREEK, OR	Distribution	UNATTENDED	115.00	20.80		20	1				
199	FOOTHILLS, OR	Distribution	UNATTENDED	69.00	12.47		21	4				
200	FRALEY, OR	Distribution	UNATTENDED	69.00	12.47		4	3				
201	GARDEN VALLEY, OR	Distribution	UNATTENDED	69.00	20.80		20	1				
202	GLENDALE, OR	Distribution	UNATTENDED	230.00	12.47		25	2	1			
203	GLENEDEN, OR	Distribution	UNATTENDED	20.80	4.16		6	1				
204	GLIDE, OR	Distribution	UNATTENDED	115.00	12.47		13	1				
205	GOLD HILL, OR	Distribution	UNATTENDED	69.00	12.47		11	3				
206	GORDON HOLLOW, OR	Distribution	UNATTENDED	69.00	20.80		6	1				
207	GOSHEN, OR	Distribution	UNATTENDED	115.00	20.80		20	1				
208	GRANT STREET, OR	Distribution	UNATTENDED	115.00	20.80		45	2				
209	GREEN, OR	Distribution	UNATTENDED	69.00	12.47		25	1				
210	GRIFFIN CREEK, OR	Distribution	UNATTENDED	115.00	12.47		20	1				
211	HAMAKER, OR	Distribution	UNATTENDED	69.00	12.47		8	3				
212	HARRISBURG, OR	Distribution	UNATTENDED	69.00	20.80		13	1				
213	HENLEY, OR	Distribution	UNATTENDED	69.00	12.47		6	3				
214	HERMISTON, OR	Distribution	UNATTENDED	69.00	12.47		20	1				
215	HILLVIEW, OR	Distribution	UNATTENDED	115.00	20.80		45	2				
216	HINKLE, OR	Distribution	UNATTENDED	69.00	12.47		20	1				
217	HOLLADAY, OR	Distribution	UNATTENDED	115.00	12.47		75	3				
218	HOLLYWOOD, OR	Distribution	UNATTENDED	115.00	12.47		50	2				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
219	HOOD RIVER, OR	Distribution	UNATTENDED	69.00	12.47		40	2				
220	HORNET, OR	Distribution	UNATTENDED	69.00	12.47		20	1				
221	HUMBUG, OR	Distribution	UNATTENDED	69.00	12.47		9	1				
222	HUNTERS CIRCLE, OR	Distribution	UNATTENDED	69.00	12.47		13	1				
223	ILLAHEE FLATS, OR	Distribution	UNATTENDED	115.00	7.20		2	1				
224	INDEPENDENCE, OR	Distribution	UNATTENDED	69.00	20.80		45	2				
225	JEFFERSON, OR	Distribution	UNATTENDED	69.00	20.80		25	1				
226	JEROME PRAIRIE, OR	Distribution	UNATTENDED	115.00	12.47		25	1				
227	JORDAN POINT, OR	Distribution	UNATTENDED	115.00	12.47		20	1				
228	JOSEPH, OR	Distribution	UNATTENDED	20.80	12.47		6	1	1			
229	JUNCTION CITY, OR	Distribution	UNATTENDED	69.00	20.80		22	2				
230	KENNEDY, OR	Distribution	UNATTENDED	115.00	13.20		30	1				
231	KENWOOD, OR	Distribution	UNATTENDED	69.00	12.47		3	3				
232	KILLINGSWORTH, OR	Distribution	UNATTENDED	69.00	12.47		40	2				
233	KNAPPA SVENSEN, OR	Distribution	UNATTENDED	115.00	12.47	4.16	6	1				
234	LAKEPORT, OR	Distribution	UNATTENDED	69.00	12.47		50	2				
235	LANCASTER, OR	Distribution	UNATTENDED	69.00	20.80		13	3				
236	LEBANON, OR	Distribution	UNATTENDED	115.00	20.80		45	2				
237	LEMOLO 1, OR	Distribution	ATTENDED	12.47	7.20		2	3				
238	LINCOLN, OR	Distribution	UNATTENDED	115.00	12.47		105	3				
239	LOCKHART STREET, OR	Distribution	UNATTENDED	115.00	20.80		40	2				
240	LYONS, OR	Distribution	UNATTENDED	69.00	20.80		25	2				
241	MADRAS, OR	Distribution	UNATTENDED	69.00	12.47	7.20	25	2				
242	MALLORY, OR	Distribution	UNATTENDED	115.00	12.47		25	1				
243	MARYS RIVER, OR	Distribution	UNATTENDED	115.00	20.80		20	1				
244	MCKAY, OR	Distribution	UNATTENDED	69.00	12.47	2.40	25	1				
245	MEDCO, OR	Distribution	UNATTENDED	115.00	12.47		20	1				
246	MEDFORD, OR	Distribution	UNATTENDED	115.00	12.47		67	8				
247	MERLIN, OR	Distribution	UNATTENDED	115.00	12.47		45	2				
248	MERRILL, OR	Distribution	UNATTENDED	69.00	12.47		15	6				
249	MINAM, OR	Distribution	UNATTENDED	69.00	12.47		0	1				
250	MODOC, OR	Distribution	UNATTENDED	69.00	12.47		6	3				
251	MURDER CREEK, OR	Distribution	UNATTENDED	115.00	20.80		100	4				
252	MYRTLE CREEK, OR	Distribution	UNATTENDED	69.00	12.47		14	1				
253	MYRTLE POINT, OR	Distribution	UNATTENDED	115.00	20.80		9	1				
254	NEW DESCHUTES, OR	Distribution	UNATTENDED	69.00	12.47		25	1				
255	NEW O'BRIEN, OR	Distribution	UNATTENDED	115.00	12.47		9	1				
256	OAK KNOLL, OR	Distribution	UNATTENDED	115.00	12.47		45	2				
257	OAKLAND, OR	Distribution	UNATTENDED	115.00	12.47		8	1				
258	OREMET, OR	Distribution	UNATTENDED	115.00	20.80		75	3				
259	OVERPASS, OR	Distribution	UNATTENDED	69.00	12.47	7.20	45	2				
260	PALLETTE, OR	Distribution	UNATTENDED	69.00	20.80		1	1	1			
261	PARK STREET, OR	Distribution	UNATTENDED	115.00	12.47		40	2				
262	PARKROSE, OR	Distribution	UNATTENDED	115.00	12.47		42	2				
263	PENDLETON, OR	Distribution	UNATTENDED	69.00	12.47		43	6	1			
264	PILOT ROCK, OR	Distribution	UNATTENDED	69.00	12.47		22	2				
265	POWELL BUTTE, OR	Distribution	UNATTENDED	115.00	12.47		13	1				
266	PRINEVILLE, OR	Distribution	UNATTENDED	115.00	12.47		75	3				
267	PROVOLT, OR	Distribution	UNATTENDED	69.00	12.47		8	3				
268	QUEEN AVE, OR	Distribution	UNATTENDED	69.00	20.80		50	2				
269	RED BLANKET, OR	Distribution	UNATTENDED	69.00	4.16		2	3				
270	REDMOND, OR	Distribution	UNATTENDED	115.00	12.47		50	2				
271	RIDDLE VENEER, OR	Distribution	UNATTENDED	115.00	12.47	7.20	25	1				
272	ROGUE RIVER, OR	Distribution	UNATTENDED	69.00	12.47		13	1				
273	ROSEBURG, OR	Distribution	UNATTENDED	115.00	20.80		50	2				
274	ROSS AVENUE, OR	Distribution	UNATTENDED	69.00	12.47		8	3				
275	ROXY ANN, OR	Distribution	UNATTENDED	115.00	12.47		25	1				
276	RUCH, OR	Distribution	UNATTENDED	69.00	12.47		9	1				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
277	RUNNING Y, OR	Distribution	UNATTENDED	69.00	20.80		9	1				
278	RUSSELLVILLE, OR	Distribution	UNATTENDED	115.00	12.47		45	2				
279	SAGE ROAD, OR	Distribution	UNATTENDED	115.00	12.47		40	2				
280	SCIO, OR	Distribution	UNATTENDED	69.00	12.47		8	1				
281	SEASIDE, OR	Distribution	UNATTENDED	115.00	12.47		40	2				
282	SELMA, OR	Distribution	UNATTENDED	115.00	12.47		9	1				
283	SHEVLIN PARK, OR	Distribution	UNATTENDED	69.00	12.47	7.20	50	2				
284	SIMTAG BOOSTER PUMP, OR	Distribution	UNATTENDED	34.50	4.16		19	2				
285	SOUTH DUNES, OR	Distribution	UNATTENDED	115.00	12.47		9	1				
286	SOUTHGATE, OR	Distribution	UNATTENDED	69.00	20.80		20	1				
287	SPRAGUE RIVER, OR	Distribution	UNATTENDED	69.00	12.47		7	3				
288	STATE STREET, OR	Distribution	UNATTENDED	115.00	20.80		40	2				
289	STAYTON, OR	Distribution	UNATTENDED	69.00	20.80		55	2				
290	STEAMBOAT, OR	Distribution	UNATTENDED	115.00	7.20		0	1				
291	STEVENS ROAD, OR	Distribution	UNATTENDED	115.00	20.80		50	2				
292	SUTHERLIN, OR	Distribution	UNATTENDED	115.00	12.47		25	1				
293	SWEET HOME, OR	Distribution	UNATTENDED	115.00	20.80		42	2				
294	TAKELMA, OR	Distribution	UNATTENDED	115.00	20.80		13	1				
295	TALENT, OR	Distribution	UNATTENDED	115.00	12.47		50	2				
296	TEXUM, OR	Distribution	UNATTENDED	69.00	12.47		25	1				
297	TILLER, OR	Distribution	UNATTENDED	115.00	12.47		5	1	1			
298	TOLO, OR	Distribution	UNATTENDED	69.00	12.47		11	1				
299	TURKEY HILL, OR	Distribution	UNATTENDED	69.00	12.47		13	3				
300	UMAPINE, OR	Distribution	UNATTENDED	69.00	12.47		20	1				
301	UMATILLA, OR	Distribution	UNATTENDED	69.00	12.47		25	2				
302	VERNON, OR	Distribution	UNATTENDED	115.00	12.47	7.20	50	2				
303	VILAS, OR	Distribution	UNATTENDED	115.00	12.47		25	1				
304	VILLAGE GREEN, OR	Distribution	UNATTENDED	115.00	20.80		40	2				
305	VINE STREET, OR	Distribution	UNATTENDED	69.00	20.80		30	1				
306	WALLOWA, OR	Distribution	UNATTENDED	69.00	12.47		7	1				
307	WARM SPRINGS, OR	Distribution	UNATTENDED	69.00	20.80		13	3				
308	WARRENTON, OR	Distribution	UNATTENDED	115.00	12.47		38	2				
309	WASCO, OR	Distribution	UNATTENDED	20.80	4.16		2	3				
310	WECOMA BEACH, OR	Distribution	UNATTENDED	20.80	4.16		3	1				
311	WESTON, OR	Distribution	UNATTENDED	69.00	12.47		25	1				
312	WESTSIDE, OR	Distribution	ATTENDED	69.00	12.47		23	9				
313	WEYERHAEUSER, OR	Distribution	UNATTENDED	69.00	12.47		40	2				
314	WHITE CITY, OR	Distribution	UNATTENDED	115.00	12.47		65	3				
315	WILLOW COVE, OR	Distribution	UNATTENDED	34.50	4.16		28	3				
316	WINSTON, OR	Distribution	UNATTENDED	69.00	12.47		8	3				
317	YEW AVENUE, OR	Distribution	UNATTENDED	115.00	12.47		25	1				
318	YOUNGS BAY, OR	Distribution	UNATTENDED	115.00	12.47		37	2				
319	APPLEGATE, OR	Transmission	UNATTENDED	115.00	69.00	12.47	65	2				
320	BELKNAP, OR	Transmission	UNATTENDED	115.00	69.00	13.20	90	3				
321	CALAPOOYA, OR	Transmission	UNATTENDED	230.00	0.00	20.80	88	2				
322	CAVE JUNCTION, OR	Transmission	UNATTENDED	115.00	69.00	13.20	70	2				
323	CHILOQUIN, OR	Transmission	UNATTENDED	230.00	115.00	12.47	131	5				
324	COLD SPRINGS, OR	Transmission	UNATTENDED	230.00	69.00		60	1	2			
325	COLUMBIA, OR	Transmission	UNATTENDED	115.00	69.00	12.47	128	3	1			
326	COVE, OR	Transmission	UNATTENDED	230.00	69.00	2.40	127	3				
327	DIAMOND HILL, OR	Transmission	UNATTENDED	230.00	69.00	12.47	75	1				
328	DIXONVILLE 230, OR	Transmission	UNATTENDED	230.00	115.00	13.80	338	6				
329	DIXONVILLE 500, OR	Transmission	UNATTENDED	500.00	230.00	34.50	650	3	1			
330	FISH HOLE, OR	Transmission	UNATTENDED	115.00	69.00	12.47	19	3				
331	FRIEND, OR	Transmission	UNATTENDED	230.00	115.00	12.47	500	2				
332	FRY, OR	Transmission	UNATTENDED	230.00	115.00	12.47	500	2	3			
333	GRANTS PASS, OR	Transmission	UNATTENDED	230.00	115.00	12.47	583	4				
334	HAZELWOOD, OR	Transmission	UNATTENDED	115.00	69.00	12.47	154	3				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
335	[j] HURRICANE, OR	Transmission	UNATTENDED	230.00	69.00		29	2	1			
336	ISTHMUS, OR	Transmission	UNATTENDED	230.00	115.00	13.80	250	1				
337	JACKSONVILLE, OR	Transmission	UNATTENDED	115.00	69.00	13.20	75	2				
338	KLAMATH FALLS, OR	Transmission	UNATTENDED	230.00	69.00	13.80	400	7				
339	KNOTT, OR	Transmission	UNATTENDED	115.00	57.00	12.47	172	5				
340	LONE PINE, OR	Transmission	UNATTENDED	230.00	115.00	69.00	713	9	2			
341	[k] MALIN, OR	Transmission	UNATTENDED	500.00	230.00	13.80	775	4	1			
342	[l] MERIDIAN, OR	Transmission	UNATTENDED	500.00	230.00	34.50	1300	6	1			
343	MILE HI, OR	Transmission	UNATTENDED	115.00	69.00	12.47	39	4				
344	MONPAC, OR	Transmission	UNATTENDED	115.00	69.00	13.20	50	1				
345	NICKEL MOUNTAIN, OR	Transmission	UNATTENDED	230.00	115.00	12.47	125	1				
346	PARRISH GAP, OR	Transmission	ATTENDED	230.00	69.00	12.47	150	1				
347	PILOT BUTTE, OR	Transmission	UNATTENDED	230.00	69.00		400	4				
348	PONDEROSA, OR	Transmission	UNATTENDED	230.00	115.00	12.47	500	2				
349	PROSPECT CENTRAL, OR	Transmission	UNATTENDED	115.00	69.00	12.47	45	3	1			
350	RIDDLE, OR	Transmission	UNATTENDED	115.00	69.00	12.47	75	2				
351	ROBERTS CREEK, OR	Transmission	UNATTENDED	115.00	69.00	13.20	50	1				
352	[m] ROUNDUP SUB, OR	Transmission	UNATTENDED	230.00	69.00		67	2				
353	[n] SANTIAM TIE, OR	Transmission	UNATTENDED	230.00	69.00	12.47	75	1				
354	SCENIC, OR	Transmission	UNATTENDED	115.00	69.00	13.20	70	3				
355	SNOW GOOSE, OR	Transmission	UNATTENDED	500.00	230.00	34.50	650	3	1			
356	SPECIALIZED, OR	Transmission	UNATTENDED	230.00	34.50	12.47	474	5				
357	TROUTDALE, OR	Transmission	UNATTENDED	230.00	115.00	13.20	500	3				
358	TUCKER, OR	Transmission	UNATTENDED	115.00	69.00	12.47	100	2				
359	WHETSTONE, OR	Transmission	UNATTENDED	230.00	115.00	12.47	250	1	1			
360	WINCHESTER, OR	Transmission	UNATTENDED	115.00	69.00	12.47	65	5				
361	106TH SOUTH, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
362	118TH SOUTH, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
363	126TH SOUTH, UT	Distribution	UNATTENDED	138.00	12.47		66	2				
364	23RD STREET, UT	Distribution	UNATTENDED	46.00	12.47		13	1				
365	70TH SOUTH, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
366	ALTAVIEW, UT	Distribution	UNATTENDED	46.00	12.47		45	2				
367	AMALGA, UT	Distribution	UNATTENDED	46.00	12.47		11	1				
368	AMERICAN FORK, UT	Distribution	UNATTENDED	138.00	12.47		63	2				
369	ANGEL, UT	Distribution	UNATTENDED	138.00	46.00	12.47	135	3				
370	ARAGONITE, UT	Distribution	UNATTENDED	46.00	12.47		1	1				
371	AURORA, UT	Distribution	UNATTENDED	46.00	12.47		3	1				
372	BANGERTER, UT	Distribution	UNATTENDED	138.00	13.20		63	2				
373	BDO, UT	Distribution	UNATTENDED	138.00	12.47		63	2				
374	BEAR RIVER, UT	Distribution	UNATTENDED	138.00	12.47		33	1				
375	BENJAMIN, UT	Distribution	UNATTENDED	46.00	12.47		4	1				
376	BINGHAM, UT	Distribution	UNATTENDED	46.00	13.20		25	1				
377	BLACK MOUNTAIN, UT	Distribution	UNATTENDED	46.00	7.20		1	1				
378	BLUE CREEK, UT	Distribution	UNATTENDED	46.00	12.47		2	3				
379	BLUFF, UT	Distribution	UNATTENDED	69.00	12.47		2	3				
380	BLUFFDALE, UT	Distribution	UNATTENDED	46.00	12.47		14	1				
381	BOTHWELL, UT	Distribution	UNATTENDED	46.00	12.47		4	1				
382	BRIAN HEAD, UT	Distribution	UNATTENDED	34.50	12.47		14	1				
383	BRIGHTON, UT	Distribution	UNATTENDED	46.00	24.90		29	2				
384	BROOKLAWN, UT	Distribution	UNATTENDED	46.00	12.47		6	1				
385	BRUNSWICK, UT	Distribution	UNATTENDED	46.00	12.47		42	2	1			
386	BURTON, UT	Distribution	UNATTENDED	34.50	12.47		11	3				
387	BUSH, UT	Distribution	UNATTENDED	46.00	12.47		14	1				
388	CANNON, UT	Distribution	UNATTENDED	46.00	12.47	7.20	13	1				
389	CANYONLANDS, UT	Distribution	UNATTENDED	69.00	12.47		1	1				
390	CAPITOL, UT	Distribution	UNATTENDED	46.00	12.47		20	1				
391	CARBIDE, UT	Distribution	UNATTENDED	69.00	12.47		3	1				

Line No.	Name and Location of Substation (a)	Character of Substation: Transmission or Distribution (b)	Character of Substation: Attended or Unattended (b-1)	VOLTAGE (In MVa): Primary Voltage (In MVa) (c)	VOLTAGE (In MVa): Secondary Voltage (In MVa) (d)	VOLTAGE (In MVa): Tertiary Voltage (In MVa) (e)	Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment: Type of Equipment (i)	Conversion Apparatus and Special Equipment: Number of Units (j)	Conversion Apparatus and Special Equipment: Total Capacity (In MVa) (k)
392	CARBONVILLE, UT	Distribution	UNATTENDED	46.00	12.47		6	1				
393	CARLISLE, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
394	CASTO, UT	Distribution	UNATTENDED	46.00	12.47		28	1				
395	CENTENNIAL, UT	Distribution	UNATTENDED	138.00	12.47		40	2				
396	CENTERVILLE, UT	Distribution	UNATTENDED	46.00	12.47		24	1				
397	CENTRAL, UT	Distribution	UNATTENDED	46.00	12.47		9	1				
398	CHAPEL HILL, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
399	CHERRYWOOD, UT	Distribution	UNATTENDED	138.00	12.47		55	2				
400	CIRCLEVILLE, UT	Distribution	UNATTENDED	69.00	12.47		3	1				
401	CLEAR CREEK, UT	Distribution	UNATTENDED	46.00	12.47		4	1				
402	CLEAR LAKE, UT	Distribution	UNATTENDED	46.00	12.47		0	3				
403	CLEARFIELD SOUTH, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
404	CLINTON, UT	Distribution	UNATTENDED	138.00	12.47		50	2				
405	CLIVE, UT	Distribution	UNATTENDED	46.00	12.47		4	1				
406	COALVILLE, UT	Distribution	UNATTENDED	138.00	12.47		22	1				
407	COLD WATER CANYON, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
408	COLTON WELL, UT	Distribution	UNATTENDED	46.00	2.40		1	3				
409	COMMERCE, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
410	COPPER HILLS, UT	Distribution	UNATTENDED	138.00	13.20		63	2				
411	CORRINE, UT	Distribution	UNATTENDED	46.00	12.47		3	1				
412	COVE FORT, UT	Distribution	UNATTENDED	46.00	12.47		2	3				
413	COZYDALE, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
414	CRANER FLAT, UT	Distribution	UNATTENDED	138.00	7.20		20	1				
415	CROSS HOLLOW, UT	Distribution	UNATTENDED	138.00	12.47		20	1	1			
416	CUDAHY, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
417	DAMMERON VALLEY, UT	Distribution	UNATTENDED	34.50	12.47		5	1				
418	DECADE, UT	Distribution	UNATTENDED	138.00	13.20		60	2				
419	DECKER LAKE, UT	Distribution	UNATTENDED	138.00	12.47		55	2				
420	DELLE, UT	Distribution	UNATTENDED	46.00	12.47		6	1				
421	DEWEYVILLE, UT	Distribution	UNATTENDED	46.00	12.47		14	1				
422	DIMPLE DELL, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
423	DRAPER, UT	Distribution	UNATTENDED	138.00	13.20		60	2				
424	DUMAS, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
425	EAST BENCH, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
426	EAST HYRUM, UT	Distribution	UNATTENDED	46.00	12.47		6	1				
427	EAST LAYTON, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
428	EAST MILLCREEK, UT	Distribution	UNATTENDED	46.00	12.47		20	1				
429	EDEN, UT	Distribution	UNATTENDED	46.00	12.47		19	2				
430	ELBERTA, UT	Distribution	UNATTENDED	46.00	12.47		5	1				
431	ELK MEADOWS, UT	Distribution	UNATTENDED	46.00	12.47		3	1				
432	ELSINORE, UT	Distribution	UNATTENDED	46.00	12.47		14	1				
433	EMERY CITY, UT	Distribution	UNATTENDED	69.00	12.47		3	3				
434	EMIGRATION, UT	Distribution	UNATTENDED	46.00	12.47		25	1				
435	ENOCH, UT	Distribution	UNATTENDED	138.00	12.47		14	1				
436	ENTERPRISE VALLEY, UT	Distribution	UNATTENDED	138.00	12.47		14	1				
437	EUREKA, UT	Distribution	UNATTENDED	46.00	12.47		3	1				
438	FARMINGTON, UT	Distribution	UNATTENDED	138.00	13.20		60	2				
439	FAYETTE, UT	Distribution	UNATTENDED	46.00	12.47		1	2				
440	FERRON, UT	Distribution	UNATTENDED	69.00	12.47		5	1				
441	FIELDING, UT	Distribution	UNATTENDED	46.00	12.47		6	1				
442	FIFTH WEST, UT	Distribution	UNATTENDED	138.00	13.20		60	2				
443	FLUX, UT	Distribution	UNATTENDED	46.00	12.47		4	1				
444	FOOL CREEK, UT	Distribution	UNATTENDED	46.00	12.47		4	1				
445	FORT DOUGLAS, UT	Distribution	UNATTENDED	138.00	13.20		40	1				
446	FOUNTAIN GREEN, UT	Distribution	UNATTENDED	46.00	12.47		7	1				
447	FREEDOM, UT	Distribution	UNATTENDED	46.00	7.20		0	1				
448	FRUIT HEIGHTS, UT	Distribution	UNATTENDED	46.00	12.47		22	1				
449	GARDEN CITY, UT	Distribution	UNATTENDED	69.00	12.47		13	1				

Line No.	Name and Location of Substation (a)	Character of Substation: Transmission or Distribution (b)	Character of Substation: Attended or Unattended (b-1)	VOLTAGE (In MVa): Primary Voltage (In MVa) (c)	VOLTAGE (In MVa): Secondary Voltage (In MVa) (d)	VOLTAGE (In MVa): Tertiary Voltage (In MVa) (e)	Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment: Type of Equipment (i)	Conversion Apparatus and Special Equipment: Number of Units (j)	Conversion Apparatus and Special Equipment: Total Capacity (In MVa) (k)
450	GATEWAY, UT	Distribution	UNATTENDED	69.00	12.47		14	1	2			
451	GOLD RUSH, UT	Distribution	UNATTENDED	138.00	13.20		30	1				
452	GORDON AVENUE, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
453	GOSHEN UTAH, UT	Distribution	UNATTENDED	46.00	12.47		7	1				
454	GRANGER, UT	Distribution	UNATTENDED	46.00	12.47		50	2				
455	GRANTSVILLE, UT	Distribution	UNATTENDED	138.00	12.47		33	1				
456	GRAVEL PIT, UT	Distribution	UNATTENDED	46.00	12.47		3	1				
457	GROW, UT	Distribution	UNATTENDED	138.00	12.47		78	3				
458	GUNNISON, UT	Distribution	UNATTENDED	46.00	12.47		20	1				
459	HAMMER, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
460	HAVASU, UT	Distribution	UNATTENDED	69.00	12.47		3	1				
461	HELPER CITY, UT	Distribution	UNATTENDED	46.00	4.16		3	3				
462	HERRIMAN, UT	Distribution	UNATTENDED	138.00	13.20		60	2				
463	HIGHLAND DISTRIBUTION, UT	Distribution	UNATTENDED	46.00	12.47		25	1				
464	HOGGARD, UT	Distribution	UNATTENDED	138.00	12.47		50	2				
465	HOLDEN, UT	Distribution	UNATTENDED	46.00	12.47		4	1				
466	HOLLADAY, UT	Distribution	UNATTENDED	46.00	12.47		32	2				
467	HUNTER, UT	Distribution	UNATTENDED	46.00	12.47		22	1				
468	HUNTINGTON CITY, UT	Distribution	UNATTENDED	69.00	12.47		7	1	1			
469	IRON MOUNTAIN, UT	Distribution	UNATTENDED	34.50	12.47		1	3				
470	IRONTON, UT	Distribution	UNATTENDED	46.00	12.47		2	1				
471	IVINS, UT	Distribution	UNATTENDED	69.00	12.47		30	1				
472	JORDAN NARROWS, UT	Distribution	UNATTENDED	46.00	2.40		14	2				
473	JORDAN PARK, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
474	JORDANELLE, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
475	JUAB, UT	Distribution	UNATTENDED	46.00	12.47		4	1				
476	JUDGE, UT	Distribution	UNATTENDED	46.00	12.47		22	1				
477	JUMBERS POINT, UT	Distribution	UNATTENDED	138.00	46.00	12.47	14	1				
478	JUNCTION, UT	Distribution	UNATTENDED	69.00	12.47		3	1				
479	KAIBAB, UT	Distribution	UNATTENDED	69.00	12.47		5	1				
480	KAMAS, UT	Distribution	UNATTENDED	46.00	12.47		11	1				
481	KEARNS, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
482	KENSINGTON, UT	Distribution	UNATTENDED	46.00	4.16		7	1				
483	KYUNE, UT	Distribution	UNATTENDED	46.00	7.20		0	1				
484	LAKE PARK, UT	Distribution	UNATTENDED	138.00	12.47		86	3				
485	LAYTON, UT	Distribution	UNATTENDED	46.00	12.47		40	2				
486	LEE CREEK, UT	Distribution	UNATTENDED	138.00	13.20		30	1				
487	LEGRANDE, UT	Distribution	UNATTENDED	46.00	12.47		2	1				
488	LEWISTON, UT	Distribution	UNATTENDED	46.00	7.20		22	1				
489	LINCOLN, UT	Distribution	UNATTENDED	46.00	12.47		20	1				
490	LINDON, UT	Distribution	UNATTENDED	46.00	12.47		25	1				
491	LISBON, UT	Distribution	UNATTENDED	69.00	12.47		3	1				
492	LOAFER, UT	Distribution	UNATTENDED	46.00	7.20		0	1				
493	LOGAN CANYON, UT	Distribution	UNATTENDED	46.00	7.20		1	1				
494	LONE TREE, UT	Distribution	UNATTENDED	34.50	12.47		20	1				
495	LOWER BEAVER, UT	Distribution	UNATTENDED	46.00	13.20		0	1				
496	LYNNDYL, UT	Distribution	UNATTENDED	46.00	12.47		4	1				
497	MAESER, UT	Distribution	UNATTENDED	69.00	12.47		20	1				
498	MAGNA, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
499	MANILA, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
500	MANTUA, UT	Distribution	UNATTENDED	46.00	12.47		3	1				
501	MAPLETON, UT	Distribution	UNATTENDED	46.00	12.47		25	1				
502	MARRIOTT, UT	Distribution	UNATTENDED	46.00	12.47		20	1				
503	MARYSVALE, UT	Distribution	UNATTENDED	46.00	12.47		3	1				
504	MATHIS, UT	Distribution	UNATTENDED	46.00	12.47		9	1				
505	MAYFLOWER, UT	Distribution	UNATTENDED	138.00	13.20		33	1				
506	MCCORNICK, UT	Distribution	UNATTENDED	46.00	12.47		6	1				
507	MCKAY, UT	Distribution	UNATTENDED	46.00	12.47		28	1				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
508	MEADOWBROOK, UT	Distribution	UNATTENDED	138.00	12.47		42	2				
509	MEDICAL, UT	Distribution	UNATTENDED	46.00	12.47		56	3				
510	MIDLAND, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
511	MIDVALE, UT	Distribution	UNATTENDED	46.00	12.47		25	1				
512	MILFORD TV, UT	Distribution	UNATTENDED	46.00	13.20		0	1				
513	MINERSVILLE, UT	Distribution	UNATTENDED	46.00	12.47		2	1				
514	MOAB CITY, UT	Distribution	UNATTENDED	69.00	12.47		39	3				
515	MOORE, UT	Distribution	UNATTENDED	69.00	12.47		3	1				
516	MORGAN, UT	Distribution	UNATTENDED	46.00	12.47		5	1				
517	MORONI, UT	Distribution	UNATTENDED	46.00	12.47		6	1				
518	MORTON COURT, UT	Distribution	UNATTENDED	138.00	12.47		65	2				
519	MOUNTAIN DELL, UT	Distribution	UNATTENDED	46.00	12.47		5	1				
520	MOUNTAIN GREEN, UT	Distribution	UNATTENDED	46.00	12.47		9	1				
521	MYTON, UT	Distribution	UNATTENDED	69.00	12.47		6	1				
522	NAPLES, UT	Distribution	UNATTENDED	138.00	13.20		30	1				
523	NEW HARMONY, UT	Distribution	UNATTENDED	69.00	12.47		7	1				
524	NEWGATE, UT	Distribution	UNATTENDED	46.00	12.47		16	1				
525	NEWTON, UT	Distribution	UNATTENDED	46.00	12.47		5	1				
526	NIBLEY, UT	Distribution	UNATTENDED	138.00	24.90		70	2				
527	NORTH BENCH, UT	Distribution	UNATTENDED	46.00	12.47		25	1				
528	NORTH FIELDS, UT	Distribution	UNATTENDED	46.00	12.47		3	1				
529	NORTH LOGAN, UT	Distribution	UNATTENDED	46.00	12.47		25	1				
530	NORTH OGDEN, UT	Distribution	UNATTENDED	46.00	12.47		22	1				
531	NORTH SALT LAKE, UT	Distribution	UNATTENDED	46.00	13.20		25	1				
532	NORTHEAST, UT	Distribution	UNATTENDED	46.00	12.47		45	2				
533	NORTHRIDGE, UT	Distribution	UNATTENDED	46.00	12.47		14	1				
534	OAKLAND AVENUE, UT	Distribution	UNATTENDED	46.00	12.47		22	1				
535	OAKLEY, UT	Distribution	UNATTENDED	46.00	12.47		6	1				
536	OLYMPUS, UT	Distribution	UNATTENDED	46.00	12.47		22	1				
537	OPHIR, UT	Distribution	UNATTENDED	46.00	12.47		3	1				
538	ORANGE, UT	Distribution	UNATTENDED	46.00	12.47		33	1				
539	ORANGEVILLE, UT	Distribution	UNATTENDED	69.00	12.47		14	1				
540	OREM, UT	Distribution	UNATTENDED	46.00	12.47		48	2				
541	PANGUITCH, UT	Distribution	UNATTENDED	69.00	12.47		5	1				
542	PARIETTE, UT	Distribution	UNATTENDED	69.00	24.90		14	1				
543	PARK CITY, UT	Distribution	UNATTENDED	46.00	12.47		42	2				
544	PARKSIDE, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
545	PARKWAY, UT	Distribution	UNATTENDED	138.00	12.47		50	2				
546	PARLEYS, UT	Distribution	UNATTENDED	46.00	12.47		16	2				
547	PELICAN POINT, UT	Distribution	UNATTENDED	46.00	12.47		6	1				
548	PETERSON, UT	Distribution	UNATTENDED	46.00	12.47		30	1				
549	PINE CANYON, UT	Distribution	UNATTENDED	138.00	12.47		55	2				
550	PINE CREEK, UT	Distribution	UNATTENDED	46.00	12.47		6	1				
551	PINNACLE, UT	Distribution	UNATTENDED	46.00	12.47		14	1				
552	PIONEER PLANT, UT	Distribution	ATTENDED	138.00	12.47		30	1				
553	PLAIN CITY, UT	Distribution	UNATTENDED	138.00	12.47		22	1				
554	PLEASANT GROVE, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
555	PLEASANT VIEW, UT	Distribution	UNATTENDED	46.00	12.47		14	1				
556	PONY EXPRESS, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
557	PORTER ROCKWELL, UT	Distribution	UNATTENDED	138.00	13.20		60	2				
558	PROMONTORY, UT	Distribution	UNATTENDED	46.00	12.47		2	1				
559	QUAIL CREEK, UT	Distribution	UNATTENDED	69.00	12.47		14	1				
560	QUARRY, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
561	QUICHAPA, UT	Distribution	UNATTENDED	34.50	12.47	7.20	14	1				
562	RAINS, UT	Distribution	UNATTENDED	46.00	7.20		0	1				
563	RANDOLPH, UT	Distribution	UNATTENDED	46.00	12.47		2	1				
564	RASMUSON, UT	Distribution	UNATTENDED	46.00	12.47		2	1	1			
565	RATTLESNAKE, UT	Distribution	UNATTENDED	69.00	24.90		14	1				

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566	REDWOOD, UT	Distribution	UNATTENDED	46.00	12.47		45	2				
567	RESEARCH PARK, UT	Distribution	UNATTENDED	46.00	12.47		45	2				
568	RICH, UT	Distribution	UNATTENDED	69.00	12.47		5	1				
569	RICHFIELD, UT	Distribution	UNATTENDED	46.00	12.47		35	2				
570	RICHMOND, UT	Distribution	UNATTENDED	46.00	12.47		11	1				
571	RIDGELAND, UT	Distribution	UNATTENDED	138.00	12.47		40	2				
572	RITER, UT	Distribution	UNATTENDED	46.00	12.47		20	1				
573	ROCK CANYON, UT	Distribution	UNATTENDED	69.00	12.47		5	1				
574	ROCKVILLE, UT	Distribution	UNATTENDED	34.50	12.47		4	1				
575	ROCKY POINT, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
576	ROSE PARK, UT	Distribution	UNATTENDED	46.00	12.47		42	2				
577	ROYAL, UT	Distribution	UNATTENDED	46.00	4.16		0	3				
578	SALINA, UT	Distribution	UNATTENDED	46.00	12.47		11	1				
579	SANDY, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
580	SARATOGA, UT	Distribution	UNATTENDED	138.00	13.20		60	2				
581	SCHOO MINE, UT	Distribution	UNATTENDED	46.00	12.47		9	1				
582	SCIPIO, UT	Distribution	UNATTENDED	46.00	12.47		2	3				
583	SCOFIELD, UT	Distribution	UNATTENDED	46.00	12.47		1	3				
584	SCOFIELD RESERVOIR, UT	Distribution	UNATTENDED	46.00	7.20		1	1				
585	SEGO CANYON, UT	Distribution	UNATTENDED	69.00	12.47		14	1				
586	SEVEN MILE, UT	Distribution	UNATTENDED	69.00	12.47		5	1	1			
587	SHARON, UT	Distribution	UNATTENDED	46.00	12.47		20	1				
588	SHORELINE, UT	Distribution	UNATTENDED	138.00	13.20		60	2				
589	SIXTH SOUTH, UT	Distribution	UNATTENDED	46.00	12.47		20	1				
590	SKULL VALLEY, UT	Distribution	UNATTENDED	46.00	12.47		2	1				
591	SKYPARK, UT	Distribution	UNATTENDED	138.00	13.20		73	2				
592	SNARR, UT	Distribution	UNATTENDED	46.00	12.47		53	2				
593	SNOWVILLE, UT	Distribution	UNATTENDED	69.00	12.47		5	1				
594	SOLDIER SUMMIT, UT	Distribution	UNATTENDED	46.00	12.47		2	1				
595	SOUTH JORDAN, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
596	SOUTH MILFORD, UT	Distribution	UNATTENDED	46.00	24.90		28	2				
597	SOUTH MOUNTAIN, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
598	SOUTH OGDEN, UT	Distribution	UNATTENDED	46.00	12.47		25	1				
599	SOUTH PARK, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
600	SOUTH WEBER, UT	Distribution	UNATTENDED	138.00	12.47		22	1				
601	SOUTHEAST, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
602	SOUTHWEST, UT	Distribution	UNATTENDED	46.00	12.47		22	2				
603	SPANISH VALLEY, UT	Distribution	UNATTENDED	69.00	12.47		14	1				
604	SPRINGDALE, UT	Distribution	UNATTENDED	34.50	12.47		14	1				
605	ST JOHN, UT	Distribution	UNATTENDED	46.00	12.47		8	1				
606	STANSBURY, UT	Distribution	UNATTENDED	138.00	12.47		33	1				
607	SUMMIT CREEK, UT	Distribution	UNATTENDED	138.00	13.80		30	1				
608	SUMMIT PARK, UT	Distribution	UNATTENDED	46.00	12.47		7	1				
609	SUNRISE, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
610	SUTHERLAND, UT	Distribution	UNATTENDED	46.00	24.90		14	1				
611	TAMARISK, UT	Distribution	UNATTENDED	138.00	12.47		20	1				
612	TAYLOR, UT	Distribution	UNATTENDED	46.00	12.47		33	1				
613	THIEF CREEK, UT	Distribution	UNATTENDED	138.00	24.90		14	1				
614	THIRD WEST, UT	Distribution	UNATTENDED	138.00	13.20		100	2				
615	THIRTEENTH SOUTH, UT	Distribution	UNATTENDED	46.00	12.47		22	1				
616	TOOELE DEPOT, UT	Distribution	UNATTENDED	46.00	12.47		25	1				
617	TOQUERVILLE, UT	Distribution	UNATTENDED	69.00	34.50		34	2				
618	TRI-CITY, UT	Distribution	UNATTENDED	138.00	12.47		30	1	2			
619	UINTAH, UT	Distribution	UNATTENDED	46.00	12.47		39	2				
620	UNION, UT	Distribution	UNATTENDED	46.00	12.47		50	2				
621	VALLEY CENTER, UT	Distribution	UNATTENDED	46.00	12.47		22	1				
622	VERMILLION, UT	Distribution	UNATTENDED	46.00	12.47		3	1				
623	VERNAL, UT	Distribution	UNATTENDED	69.00	12.47		33	2				

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624	VICKERS, UT	Distribution	UNATTENDED	46.00	12.47		4	1				
625	VINEYARD, UT	Distribution	UNATTENDED	138.00	13.20		30	1				
626	WALLSBURG, UT	Distribution	UNATTENDED	138.00	12.47		13	1				
627	WALNUT GROVE, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
628	WARREN, UT	Distribution	UNATTENDED	138.00	12.47		30	1				
629	WASATCH STATE PARK, UT	Distribution	UNATTENDED	46.00	12.47		2	3				
630	WASHAKIE, UT	Distribution	UNATTENDED	138.00	4.16		14	1				
631	WELBY, UT	Distribution	UNATTENDED	46.00	12.47		42	2				
632	WELFARE, UT	Distribution	UNATTENDED	46.00	12.47		11	1				
633	WEST COMMERCIAL, UT	Distribution	UNATTENDED	46.00	12.47		22	1				
634	WEST JORDAN, UT	Distribution	UNATTENDED	138.00	12.47		28	1				
635	WEST OGDEN, UT	Distribution	UNATTENDED	138.00	12.47		60	2				
636	WEST POINT, UT	Distribution	UNATTENDED	138.00	13.20		40	1				
637	WEST ROY, UT	Distribution	UNATTENDED	46.00	12.47		25	1				
638	WEST TEMPLE, UT	Distribution	UNATTENDED	46.00	7.20		53	3				
639	WEST VALLEY, UT	Distribution	ATTENDED	138.00	12.47		30	1				
640	WESTFIELD, UT	Distribution	UNATTENDED	138.00	12.47		20	1				
641	WESTWATER, UT	Distribution	UNATTENDED	69.00	12.47		5	1				
642	WHITE ROCK, UT	Distribution	UNATTENDED	138.00	13.20		30	1				
643	WILLOWCREEK, UT	Distribution	UNATTENDED	46.00	12.47		1	1				
644	WILLOWRIDGE, UT	Distribution	UNATTENDED	46.00	12.47		25	1				
645	WINCHESTER HILLS, UT	Distribution	UNATTENDED	34.50	12.47		4	1				
646	WINKLEMAN, UT	Distribution	UNATTENDED	46.00	7.20		0	1				
647	WOLF CREEK, UT	Distribution	UNATTENDED	69.00	12.47	4.16	6	1				
648	WOODRUFF, UT	Distribution	UNATTENDED	46.00	12.47		2	1				
649	WOODS CROSS, UT	Distribution	UNATTENDED	46.00	12.47		20	1				
650	90TH SOUTH, UT	Transmission	UNATTENDED	345.00	138.00	12.47	1604	6				
651	ABAJO, UT	Transmission	UNATTENDED	138.00	69.00	13.80	67	2				
652	ASHLEY, UT	Transmission	UNATTENDED	138.00	69.00	12.47	134	2				
653	BEN LOMOND, UT	Transmission	UNATTENDED	345.00	230.00	13.80	2202	6				
654	BLACK ROCK, UT	Transmission	UNATTENDED	230.00	69.00	13.20	75	1				
655	BLACKHAWK, UT	Transmission	UNATTENDED	138.00	69.00	7.20	100	2				
656	BRIDGERLAND, UT	Transmission	UNATTENDED	345.00	138.00		700	1				
657	BUTLERVILLE, UT	Transmission	UNATTENDED	138.00	46.00	13.80	205	4				
658	CAMERON, UT	Transmission	UNATTENDED	138.00	46.00	12.47	100	4				
659	CAMP WILLIAMS, UT	Transmission	UNATTENDED	345.00	138.00	13.20	200	2				
660	CLOVER, UT	Transmission	UNATTENDED	500.00	345.00	138.00	3600	7				
661	COLEMAN, UT	Transmission	UNATTENDED	138.00	69.00	6.60	119	4				
662	COLUMBIA, UT	Transmission	UNATTENDED	138.00	46.00	6.60	71	2				
663	COTTONWOOD, UT	Transmission	UNATTENDED	138.00	46.00	12.47	301	6	1			
664	CROYDON, UT	Transmission	UNATTENDED	138.00	46.00	12.47	81	2				
665	CUTLER, UT	Transmission	ATTENDED	138.00	46.00	6.60	50	1				
666	DELTA, UT	Transmission	UNATTENDED	69.00	46.00	13.20	48	3				
667	EL MONTE, UT	Transmission	UNATTENDED	138.00	46.00	12.47	313	3				
668	EMERY, UT	Transmission	ATTENDED	345.00	138.00	12.47	411	3				
669	EMMA PARK, UT	Transmission	UNATTENDED	138.00	12.47		8	1				
670	GADSBY, UT	Transmission	ATTENDED	138.00	46.00	13.80	168	1				
671	GARKANE, UT	Transmission	UNATTENDED	69.00	46.00	2.40	33	1				
672	GREEN CANYON, UT	Transmission	UNATTENDED	138.00	46.00	6.60	67	2				
673	HALE, UT	Transmission	UNATTENDED	138.00	46.00	12.47	114	2				
674	HELPER, UT	Transmission	UNATTENDED	138.00	46.00	12.47	77	2				
675	HIGHLAND, UT	Transmission	UNATTENDED	138.00	46.00	12.47	97	2				
676	HONEYVILLE, UT	Transmission	UNATTENDED	138.00	46.00	6.60	35	1				
677	HORSESHOE, UT	Transmission	UNATTENDED	138.00	46.00	6.60	80	2				
678	HUNTINGTON, UT	Transmission	UNATTENDED	345.00	138.00	12.47	270	4				
679	JERUSALEM, UT	Transmission	UNATTENDED	138.00	46.00	6.60	67	1				
680	JORDAN, UT	Transmission	UNATTENDED	138.00	46.00	12.47	195	4				
681	LAMPO, UT	Transmission	UNATTENDED	138.00	46.00	12.47	75	1				

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		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
682	MATHINGTON, UT	Transmission	UNATTENDED	138.00	46.00	13.20	75	1				
683	MCCLELLAND, UT	Transmission	UNATTENDED	138.00	46.00	13.80	340	3				
684	MCFADDEN, UT	Transmission	UNATTENDED	138.00	69.00	13.80	45	1				
685	MIDDLETON, UT	Transmission	UNATTENDED	138.00	69.00	6.60	137	3				
686	MIDVALLEY, UT	Transmission	UNATTENDED	345.00	138.00	13.80	1150	2				
687	MIDWAY CITY, UT	Transmission	UNATTENDED	138.00	46.00	12.47	67	1				
688	MILFORD, UT	Transmission	UNATTENDED	138.00	46.00	13.20	89	2				
689	MINERAL PRODUCTS, UT	Transmission	UNATTENDED	69.00	46.00	6.60	13	1				
690	MOAB, UT	Transmission	UNATTENDED	138.00	69.00	6.60	67	1				
691	NEBO, UT	Transmission	UNATTENDED	138.00	46.00	6.60	67	1				
692	OQUIRRH, UT	Transmission	UNATTENDED	345.00	138.00	13.80	835	4				
693	PAROWAN VALLEY, UT	Transmission	UNATTENDED	230.00	138.00	13.80	138	2				
694	PARRISH, UT	Transmission	UNATTENDED	138.00	46.00	13.80	97	2				
695	PAVANT, UT	Transmission	UNATTENDED	230.00	46.00	13.80	133	2				
696	PINTO, UT	Transmission	UNATTENDED	345.00	138.00	13.80	257	(t) 3				
697	PURGATORY FLAT, UT	Transmission	UNATTENDED	138.00	69.00	12.47	300	2				
698	RED BUTTE, UT	Transmission	UNATTENDED	345.00	138.00	24.90	414	2				
699	RIVERDALE, UT	Transmission	UNATTENDED	138.00	46.00	6.60	180	3				
700	SEVIER, UT	Transmission	UNATTENDED	138.00	46.00	6.60	38	2				
701	SIGURD, UT	Transmission	UNATTENDED	345.00	230.00	13.80	1125	(u) 6				
702	SILVER CREEK, UT	Transmission	UNATTENDED	138.00	46.00	13.80	100	2				
703	SMITHFIELD, UT	Transmission	UNATTENDED	138.00	46.00	6.60	63	2				
704	SNYDERVILLE, UT	Transmission	UNATTENDED	138.00	46.00	13.80	127	3				
705	SPANISH FORK, UT	Transmission	UNATTENDED	345.00	138.00	13.80	1400	2	1			
706	SYRACUSE, UT	Transmission	UNATTENDED	345.00	138.00	13.80	1300	6				
707	TAYLORSVILLE, UT	Transmission	UNATTENDED	138.00	46.00	12.47	358	4				
708	TERMINAL, UT	Transmission	UNATTENDED	345.00	138.00	12.47	1624	6				
709	THREE PEAKS, UT	Transmission	UNATTENDED	345.00	138.00	12.47	450	1				
710	TIMP, UT	Transmission	UNATTENDED	138.00	46.00	7.20	163	3				
711	TOOELE, UT	Transmission	UNATTENDED	138.00	46.00	13.20	249	3				
712	ATTALIA, WA	Distribution	UNATTENDED	69.00	12.47		25	1				
713	WEST CEDAR, UT	Transmission	UNATTENDED	230.00	138.00	12.47	147	2				
714	BOWMAN, WA	Distribution	UNATTENDED	69.00	12.47		45	2				
715	CASCADE KRAFT, WA	Distribution	UNATTENDED	69.00	12.47		151	7				
716	CENTRAL, WA	Distribution	UNATTENDED	69.00	12.47		14	1				
717	CLINTON, WA	Distribution	UNATTENDED	115.00	12.47		25	1				
718	DAYTON, WA	Distribution	UNATTENDED	69.00	12.47		23	2				
719	DODD ROAD, WA	Distribution	UNATTENDED	69.00	20.80		25	4				
720	FLINT SUBSTATION, WA	Distribution	UNATTENDED	115.00	13.20		30	1				
721	GROMORE, WA	Distribution	UNATTENDED	115.00	12.47		25	1				
722	HOPLAND, WA	Distribution	UNATTENDED	115.00	12.47		50	2				
723	MILL CREEK, WA	Distribution	UNATTENDED	69.00	12.47		45	2				
724	NACHES, WA	Distribution	UNATTENDED	115.00	12.47		25	1				
725	NOB HILL, WA	Distribution	UNATTENDED	115.00	12.47		40	2				
726	NORTH PARK, WA	Distribution	UNATTENDED	115.00	12.47		45	2				
727	ORCHARD, WA	Distribution	UNATTENDED	115.00	12.47		50	2				
728	PACIFIC, WA	Distribution	UNATTENDED	115.00	12.47		28	3				
729	POMEROY, WA	Distribution	UNATTENDED	69.00	12.47		9	1				
730	PROSPECT POINT, WA	Distribution	UNATTENDED	69.00	12.47		40	2				
731	PUNKIN CENTER, WA	Distribution	UNATTENDED	115.00	13.20		44	3				
732	RIVER ROAD, WA	Distribution	UNATTENDED	115.00	12.47		76	5				
733	SELAH, WA	Distribution	UNATTENDED	115.00	12.47		45	2				
734	SULPHUR CREEK, WA	Distribution	UNATTENDED	115.00	12.47		25	1				
735	SUNNYSIDE, WA	Distribution	UNATTENDED	115.00	12.47		45	2				
736	TIETON, WA	Distribution	UNATTENDED	115.00	34.50		29	2	1			
737	TOPPENISH, WA	Distribution	UNATTENDED	115.00	12.47		50	2				
738	TOUCHET, WA	Distribution	UNATTENDED	69.00	12.47		13	1				
739	VOELKER, WA	Distribution	UNATTENDED	115.00	12.47		25	1				

Line No.	Name and Location of Substation (a)	Character of Substation		VOLTAGE (In MVa)			Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment		
		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
740	WAITSBURG, WA	Distribution	UNATTENDED	69.00	12.47		9	1				
741	WAPATO, WA	Distribution	UNATTENDED	115.00	12.47		45	2				
742	WENAS, WA	Distribution	UNATTENDED	115.00	12.47		25	2				
743	WHITE SWAN, WA	Distribution	UNATTENDED	115.00	12.47		22	2				
744	WILEY, WA	Distribution	UNATTENDED	115.00	12.47		45	2				
745	[o] DRY GULCH, WA	Transmission	UNATTENDED	115.00	69.00		50	1				
746	GRANDVIEW, WA	Transmission	UNATTENDED	115.00	69.00	12.47	78	3				
747	OUTLOOK, WA	Transmission	UNATTENDED	230.00	115.00	12.47	250	1				
748	PASCO, WA	Transmission	UNATTENDED	115.00	69.00	7.20	34	9				
749	POMONA HEIGHTS, WA	Transmission	UNATTENDED	230.00	115.00	12.47	325	3				
750	UNION GAP, WA	Transmission	UNATTENDED	230.00	115.00	13.20	595	5				
751	[p] WALLA WALLA, WA	Transmission	UNATTENDED	230.00	69.00		300	2	1			
752	WALLULA, WA	Transmission	UNATTENDED	230.00	69.00		300	2				
753	WINE COUNTRY, WA	Transmission	UNATTENDED	230.00	115.00		250	1				
754	ANTELOPE MINE, WY	Distribution	UNATTENDED	230.00	34.50	13.20	25	1				
755	ARROWHEAD, WY	Distribution	UNATTENDED	230.00	34.50	13.20	150	2				
756	ASTLE STREET, WY	Distribution	UNATTENDED	34.50	13.20		13	1				
757	BAILEY DOME, WY	Distribution	UNATTENDED	57.00	4.16		2	1				
758	BAR X, WY	Distribution	UNATTENDED	230.00	34.50	13.20	25	1				
759	BARR NUNN, WY	Distribution	UNATTENDED	115.00	12.47		30	1				
760	BATTLE SPRINGS, WY	Distribution	UNATTENDED	34.50	13.80		2	1				
761	BELLAMY 2, WY	Distribution	UNATTENDED	69.00	4.16		5	1				
762	BIG MUDDY, WY	Distribution	UNATTENDED	69.00	12.47		7	1				
763	BIG PINEY, WY	Distribution	UNATTENDED	69.00	24.90		14	1				
764	BLACKS FORK, WY	Distribution	UNATTENDED	230.00	34.50	13.20	225	3	1			
765	BRIDGER PUMP, WY	Distribution	UNATTENDED	230.00	34.50	7.20	74	4				
766	BRYAN, WY	Distribution	UNATTENDED	115.00	12.47		25	1				
767	BUFFALO, WY	Distribution	UNATTENDED	230.00	20.80		20	1	1			
768	BYRON, WY	Distribution	UNATTENDED	34.50	4.16		2	3				
769	CASSA, WY	Distribution	UNATTENDED	57.00	20.80		2	6				
770	CENTER STREET, WY	Distribution	UNATTENDED	115.00	12.47		13	1				
771	CHAPMAN, WY	Distribution	UNATTENDED	46.00	12.47		4	1				
772	CHUKAR, WY	Distribution	UNATTENDED	12.47	4.16		1	3				
773	COKEVILLE, WY	Distribution	UNATTENDED	46.00	24.90		8	1				
774	COLUMBIA GENEVA, WY	Distribution	UNATTENDED	230.00	12.47		45	2				
775	COMMUNITY PARK, WY	Distribution	UNATTENDED	115.00	12.47		50	2				
776	CROOKS GAP, WY	Distribution	UNATTENDED	34.50	12.47		6	1				
777	DEAVER, WY	Distribution	UNATTENDED	34.50	4.16		0	3				
778	DEER CREEK, WY	Distribution	UNATTENDED	69.00	12.47		9	1				
779	DJ COAL MINE, WY	Distribution	UNATTENDED	69.00	34.50		13	1				
780	DRY FORK, WY	Distribution	UNATTENDED	69.00	4.16		9	1				
781	ELK BASIN, WY	Distribution	UNATTENDED	34.50	7.20		5	1				
782	ELK HORN, WY	Distribution	UNATTENDED	115.00	12.47		25	1				
783	EMIGRANT, WY	Distribution	UNATTENDED	115.00	12.47		13	1				
784	EVANS, WY	Distribution	UNATTENDED	115.00	12.47		9	1				
785	EVANSTON, WY	Distribution	UNATTENDED	138.00	12.47		40	2				
786	FIREHOLE, WY	Distribution	UNATTENDED	230.00	34.50	13.20	50	2				
787	FORT CASPER, WY	Distribution	UNATTENDED	69.00	12.47		28	1				
788	FORT SANDERS, WY	Distribution	UNATTENDED	115.00	13.20		20	1				
789	FRANNIE, WY	Distribution	UNATTENDED	230.00	34.50	2.40	50	2				
790	FRONTIER, WY	Distribution	UNATTENDED	69.00	4.16		6	1				
791	GARLAND, WY	Distribution	UNATTENDED	230.00	34.50	13.20	45	2				
792	GRASS CREEK, WY	Distribution	UNATTENDED	230.00	34.50	13.20	25	1				
793	GREAT DIVIDE, WY	Distribution	UNATTENDED	115.00	34.50		20	1				
794	GREEN MOUNTAIN, WY	Distribution	UNATTENDED	34.50	4.16		5	1				
795	GREYBULL, WY	Distribution	UNATTENDED	34.50	4.16		3	1				
796	HANNA, WY	Distribution	UNATTENDED	34.50	13.20		6	1				
797	HILLTOP, WY	Distribution	UNATTENDED	115.00	34.50	13.20	45	2	1			

Line No.	Name and Location of Substation (a)	Character of Substation: Transmission or Distribution (b)	Character of Substation: Attended or Unattended (b-1)	VOLTAGE (In MVa): Primary Voltage (In MVa) (c)	VOLTAGE (In MVa): Secondary Voltage (In MVa) (d)	VOLTAGE (In MVa): Tertiary Voltage (In MVa) (e)	Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	Conversion Apparatus and Special Equipment: Type of Equipment (i)	Conversion Apparatus and Special Equipment: Number of Units (j)	Conversion Apparatus and Special Equipment: Total Capacity (In MVa) (k)
798	HOLLY SUGAR, WY	Distribution	UNATTENDED	34.50	4.16		5	1				
799	JACKALOPE, WY	Distribution	UNATTENDED	115.00	13.20		55	2				
800	KEMMERER, WY	Distribution	UNATTENDED	69.00	24.90		14	1				
801	KIRBY CREEK, WY	Distribution	UNATTENDED	34.50	4.16		2	3				
802	KIRBY CREEK PUMPING, WY	Distribution	UNATTENDED	34.50	2.40		2	3				
803	LABARGE, WY	Distribution	UNATTENDED	69.00	24.90		8	6	1			
804	LANDER, WY	Distribution	UNATTENDED	34.50	12.47		33	2				
805	LARAMIE, WY	Distribution	UNATTENDED	115.00	13.20		50	2				
806	LINCH, WY	Distribution	UNATTENDED	69.00	13.80		12	1				
807	LITTLE MOUNTAIN, WY	Distribution	UNATTENDED	230.00	34.50		20	1				
808	LOVELL, WY	Distribution	UNATTENDED	34.50	4.16		4	1				
809	MANSFACE, WY	Distribution	UNATTENDED	230.00	34.50	2.40	20	1				
810	MILL IRON, WY	Distribution	UNATTENDED	34.50	13.80		12	1				
811	MILLS, WY	Distribution	UNATTENDED	12.47	4.16		2	3				
812	MINERS, WY	Distribution	UNATTENDED	230.00	34.50	7.20	20	1				
813	MOUNTAIN GAS, WY	Distribution	UNATTENDED	34.50	12.47	4.16	3	1				
814	MURPHY DOME, WY	Distribution	UNATTENDED	34.50	12.47		13	1				
815	NAUGHTON CONSTRUCTION, WY	Distribution	UNATTENDED	69.00	12.47		2	3				
816	NUGGETT, WY	Distribution	UNATTENDED	69.00	7.20		0	1				
817	OPAL, WY	Distribution	UNATTENDED	69.00	24.90		8	1				
818	ORIN, WY	Distribution	UNATTENDED	34.50	7.20		1	1	1			
819	OWL CREEK PUMP #1, WY	Distribution	UNATTENDED	34.50	4.16		2	3				
820	PARADISE, WY	Distribution	UNATTENDED	69.00	24.90		30	1				
821	PARCO, WY	Distribution	UNATTENDED	34.50	13.20		3	1				
822	PHILLIPS GAS PLANT PIPELINE, WY	Distribution	UNATTENDED	12.47	2.40		1	3				
823	PINEDALE, WY	Distribution	UNATTENDED	69.00	24.90		20	1				
824	PITCHFORK, WY	Distribution	UNATTENDED	69.00	24.90		11	3	1			
825	PLATTE PIPE BYRON, WY	Distribution	UNATTENDED	34.50	4.16		2	3				
826	PLATTE PIPE OREGON BASIN, WY	Distribution	UNATTENDED	34.50	4.16		2	3				
827	PLATTE RIVER DJ, WY	Distribution	UNATTENDED	69.00	7.20		2	3				
828	POISON SPIDER, WY	Distribution	UNATTENDED	69.00	2.40		3	1				
829	RAINBOW, WY	Distribution	UNATTENDED	34.50	13.20		13	1				
830	RAVEN, WY	Distribution	UNATTENDED	230.00	34.50	12.47	200	2				
831	RED BUTTE, WY	Distribution	UNATTENDED	115.00	13.20		30	1				
832	REFINERY, WY	Distribution	UNATTENDED	115.00	12.47		45	2				
833	RIVERTON, WY	Distribution	UNATTENDED	230.00	34.50	13.20	77	4				
834	ROCK CREEK COLLECTOR I, WY	Distribution	UNATTENDED	230.00	34.50		300	2				
835	ROCK SPRINGS 230, WY	Distribution	UNATTENDED	230.00	34.50	13.20	50	2	2			
836	SAGE HILL, WY	Distribution	UNATTENDED	34.50	13.20		9	1				
837	SHOSHONI, WY	Distribution	UNATTENDED	34.50	2.40		2	3				
838	SINCLAIR PIPELINE, WY	Distribution	UNATTENDED	34.50	4.16		5	1				
839	SLATE CREEK, WY	Distribution	UNATTENDED	69.00	13.80		1	1				
840	SOUTH CODY, WY	Distribution	UNATTENDED	69.00	24.90		14	3	1			
841	SOUTH ELK BASIN, WY	Distribution	UNATTENDED	34.50	4.16		2	6				
842	SOUTH TRONA, WY	Distribution	UNATTENDED	230.00	34.50	13.20	150	2				
843	SPRING CREEK, WY	Distribution	UNATTENDED	115.00	13.20		28	1				
844	SVILAR, WY	Distribution	UNATTENDED	34.50	4.16		2	3				
845	TEN MILE, WY	Distribution	UNATTENDED	69.00	12.47		5	1				
846	THERMOPOLIS TOWN, WY	Distribution	UNATTENDED	34.50	4.16		5	1				
847	THUNDER CREEK, WY	Distribution	UNATTENDED	69.00	12.47		14	1				
848	VETERANS, WY	Distribution	UNATTENDED	34.50	13.20		25	2				
849	WAMSUTTER AMOCO, WY	Distribution	UNATTENDED	34.50	4.16		2	3				
850	WARM SPRINGS SPL, WY	Distribution	UNATTENDED	115.00	4.16		9	1				
851	WERTZ SINCLAIR, WY	Distribution	UNATTENDED	57.00	4.16		3	6				
852	WEST ADAMS, WY	Distribution	UNATTENDED	34.50	4.16		3	1				
853	WESTVACO, WY	Distribution	UNATTENDED	230.00	34.50		25	1				
854	WHISKEY GULCH, WY	Distribution	UNATTENDED	57.00	12.47		9	1				
855	WORLAND TOWN, WY	Distribution	UNATTENDED	34.50	4.16		4	1				

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		Transmission or Distribution (b)	Attended or Unattended (b-1)	Primary Voltage (In MVa) (c)	Secondary Voltage (In MVa) (d)	Tertiary Voltage (In MVa) (e)				Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)
856	WYCO BEAR CREEK, WY	Distribution	UNATTENDED	20.80	2.40		1	3				
857	WYCO STROUD, WY	Distribution	UNATTENDED	13.20	4.16		2	3				
858	WYOPO, WY	Distribution	UNATTENDED	230.00	34.50		20	1	1			
859	YELLOWCAKE, WY	Distribution	UNATTENDED	230.00	34.50	13.20	100	2				
860	AEOLUS, WY	Transmission	UNATTENDED	500.00	230.00	34.50	4800	9	1			
861	ANTICLINE, WY	Transmission	UNATTENDED	500.00	345.00	34.50	1600	3	1			
862	BAIROIL, WY	Transmission	UNATTENDED	115.00	69.00	13.20	53	3				
863	CASPER, WY	Transmission	UNATTENDED	230.00	115.00	13.80	575	4				
864	CHAPPEL CREEK, WY	Transmission	UNATTENDED	230.00	69.00	12.47	75	1				
865	CHIMNEY BUTTE, WY	Transmission	UNATTENDED	230.00	69.00	12.47	75	1				
866	[q] DAVE JOHNSTON, WY	Transmission	ATTENDED	230.00	115.00	13.20	316	3	1			
867	FOOTE CREEK, WY	Transmission	UNATTENDED	230.00	34.50	12.47	196	2				
868	GLENDO AUTO, WY	Transmission	UNATTENDED	69.00	57.00		8	1	1			
869	[r] JIM BRIDGER, WY	Transmission	ATTENDED	345.00	230.00	34.50	1250	5	1			
870	LATHAM, WY	Transmission	UNATTENDED	230.00	46.00	7.20	575	3				
871	MIDWEST, WY	Transmission	UNATTENDED	230.00	69.00	13.20	158	3				
872	MUSTANG, WY	Transmission	UNATTENDED	230.00	115.00	13.20	100	1				
873	NAUGHTON, WY	Transmission	ATTENDED	230.00	138.00	13.80	661	4				
874	OREGON BASIN, WY	Transmission	UNATTENDED	230.00	69.00	13.20	100	2				
875	PLATTE, WY	Transmission	UNATTENDED	230.00	115.00	13.20	140	3				
876	POINT OF ROCKS, WY	Transmission	UNATTENDED	230.00	34.50	13.20	25	1				
877	RAILROAD, WY	Transmission	UNATTENDED	230.00	138.00	24.90	448	1				
878	SAGE, WY	Transmission	UNATTENDED	69.00	46.00	2.40	22	1				
879	STANDPIPE, WY	Transmission	UNATTENDED	230.00	12.47		75	1				
880	THERMOPOLIS, WY	Transmission	UNATTENDED	230.00	115.00	12.47	84	1	1			
881	TotalDistributionSubstationAttendedMember						135					
882	TotalDistributionSubstationUnttendedMember						16,526					
883	TotalTransmissionSubstationAttendedMember						3,857					
884	TotalTransmissionSubstationUnattendedMember						51,561					
885	Total						72,079					0

Page 426-427

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

FOOTNOTE DATA

(a) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(b) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(c) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(d) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(e) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(f) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(g) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement. 100% of the capacity is reported.

(h) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp, NorthWestern Energy, Puget Sound Energy, Inc., Portland General Electric Company and Avista Corporation. Ownership and operations and maintenance costs vary by type of asset as defined in the Transmission Agreement. 100% of the capacity is reported.

(i) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and Bonneville Power Administration 42.0%. 100% of the capacity is reported.

(j) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(k) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp, Bonneville Power Administration and Portland General Electric Company. Ownership and operations and maintenance costs vary by type of asset as defined in the operations and maintenance agreement. 100% of the capacity is reported.

(l) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Bonneville Power Administration, each with an undivided interest of 50.0%. Operations and maintenance costs are shared between the two parties and responsibility is as follows: PacifiCorp 58.0% and Bonneville Power Administration 42.0%. 100% of the capacity is reported.

(m) Concept: SubstationNameAndLocation

Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported.

(n) Concept: SubstationNameAndLocation

Substation property is owned by PacifiCorp and Bonneville Power Administration as defined in the facility sharing agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported.

(o) Concept: SubstationNameAndLocation

Substation property is jointly owned by PacifiCorp and Avista Corporation as defined in the interconnection agreement where operations and maintenance costs vary by type of asset and performance responsibility. 100% of the capacity is reported.

(p) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(q) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Black Hills Power with an undivided interest of 85.0% and 15.0%, respectively. Operations and maintenance costs are shared between the two parties based on a fixed amount derived as a factor of the percentage owned of the original installed substation. 100% of the capacity is reported.

(r) Concept: SubstationNameAndLocation

Substation is jointly owned by PacifiCorp and Idaho Power Company. Ownership and operations and maintenance costs vary by type of asset as defined in the Joint Ownership and Operating Agreement. 100% of the capacity is reported.

(s) Concept: NumberOfTransformersInService

Includes one 3-phase transformer

(t) Concept: NumberOfTransformersInService

Represents three phase shifters at the substation, which does not change the voltage and reports a 3-phase bank as three transformers.

(u) Concept: NumberOfTransformersInService

Includes one 3-phase transformer

Name of Respondent: PacifiCorp	This report is: (1) ☑ An Original (2) ☐ A Resubmission	Date of Report: 04/15/2025	Year/Period of Report End of: 2024/ Q4

TRANSACTIONS WITH ASSOCIATED (AFFILIATED) COMPANIES

1. Report below the information called for concerning all non-power goods or services received from or provided to associated (affiliated) companies.
2. The reporting threshold for reporting purposes is $250,000. The threshold applies to the annual amount billed to the respondent or billed to an associated/affiliated company for non-power goods and services. The good or service must be specific in nature. Respondents should not attempt to include or aggregate amounts in a nonspecific category such as "general".
3. Where amounts billed to or received from the associated (affiliated) company are based on an allocation process, explain in a footnote.

Line No.	Description of the Good or Service (a)	Name of Associated/Affiliated Company (b)	Account(s) Charged or Credited (c)	Amount Charged or Credited (d)
1	**Non-power Goods or Services Provided by Affiliated**			
2	Coal purchases	Bridger Coal Company	151, 501	112,967,842
3	Coal purchases	Trapper Mining Inc.	151, 501	23,781,834
4	Interest expense	Pacific Minerals, Inc.	430	267,961
5	[a]Administrative services under the IASA	Berkshire Hathaway Energy Company	107, 165, 184, 426.1, 426.4, 426.5, 903, 909, 920, 921, 923, 925, 930.2, 935	130,827,932
6	Administrative services under the IASA	Kern River Gas Transmission Company	923	5,363
7	Gas transportation services	Kern River Gas Transmission Company	506, 547	[b]5,277,236
8	Administrative services under the IASA	MidAmerican Energy Company	107, 165, 426.4, 580, 921, 923, 925, 930.2, 935	13,927,038
9	Administrative services under the IASA	Nevada Power Company	107, 923	1,245,573
10	Operational support services	Nevada Power Company	570, 107	696,834
11	Equipment purchase	Nevada Power Company	107	4,732
12	Administrative services under the IASA	Northern Natural Gas	107, 923	771,304
13	Rail services and right-of-way fees	BNSF Railway Company	151, 501, 507, 567, 589, 593	[c]22,154,881
14	Materials and supplies	Marmon Utility LLC	107	4,545,045
15	Rating agency fees	Moody's Investors Service, Inc.	186	2,187,500
16	Travel services	NetJets, Inc.	426.5	452,164
17	Easements	R. C. Willey Home Furnishings	107	2,815,000
19				
20	**Non-power Goods or Services Provided for Affiliated**			
21	Information technology and administrative support services	Bridger Coal Company	501, 557, 925, 929, 931	3,001,673
22	Administrative services under the IASA	Berkshire Hathaway Energy Company	165, 535, 556, 557, 569.3, 580, 588, 589, 590, 597, 598, 901, 902, 903, 908, 921, 922, 923, 929, 931	16,855,722
23	Administrative services under the IASA	BHE Renewables, LLC	556, 557, 561, 580, 922, 923, 929	885,654
24	Administrative services under the IASA	BHE GT&S, LLC	557, 580, 922, 923, 929	2,777,423
25	Administrative services under the IASA	Kern River Gas Transmission Company	556, 557, 580, 922, 923, 929	301,007
26	Administrative services under the IASA	Northern Natural Gas Company	556, 557, 580, 922, 923, 929	2,176,315
27	Administrative services under the IASA	BHE Turbo Machinery, LLC	426.5, 535, 539, 557, 922, 929	2,800,209
28	Administrative services under the IASA	MTL Canyon Holdings, LLC	557, 560, 922, 929	455,786
29	Administrative services under the IASA	MidAmerican Energy Company	557, 561, 580, 588, 597, 901, 903, 909, 922, 923, 929	8,936,163
30	Equipment sale	MidAmerican Energy Company	154, 241, 456	27,021
31	Administrative services under the IASA	Northern Powergrid Holdings Company	557, 580, 922, 929	1,666,756
32	Administrative services under the IASA	NV Energy, Inc.	557, 561, 580, 903, 922, 923, 929, 930, 935	2,552,878
33	Equipment sale	NV Energy, Inc.	154, 241, 456	44,991
34	Administrative services under the IASA	Nevada Power Company	557, 580, 922, 923, 929	867,834
35	Administrative services under the IASA	Sierra Pacific Power Company	557, 580, 922, 923, 929	523,501
36	Operational support services	Sierra Pacific Power Company	456	20,859
42				

Page 429

FOOTNOTE DATA

(a) Concept: DescriptionOfNonPowerGoodOrService

This footnote applies to all occurrences of "Administrative services under the IASA" on page 429. "IASA" is the Intercompany Administrative Services Agreement between Berkshire Hathaway Energy Company ("BHE") and its subsidiaries. Amounts which are chargeable to or from another affiliate are assigned first by coding to the specific affiliate. These charges are based on actual labor, benefits and operational costs incurred. Amounts not directly assignable to an individual affiliate, such as work performed where multiple affiliates benefit, are assigned on the basis of the following allocations: Customers: An allocation based on customer counts. Employees: An allocation based on employee counts. Two combinations of this allocator are used for allocating costs that benefit different companies within the BHE organization. Capital Spend: An allocation based on capital expenditures. Weighted Customer/Customer Service Agents: An allocation based on a combination of customer counts and customer service agent counts. Labor and Assets: An equal weighting of each company's labor and assets expressed as a percentage of the whole ((labor % + assets %) ÷ 2) determines the portion assigned to each company. Labor is 12-months ended through December of the prior year. Assets are total assets at December 31 of the prior year. Eight combinations of this allocator are used for allocating costs that benefit different companies within the BHE organization. Information Technology Infrastructure: Allocates costs related to shared information technology infrastructure owned by the affiliate to other benefited affiliates based on an aggregation of various measures of usage of such infrastructure including storage capacity utilized, number of servers utilized, server processing times, etc. Plant: This allocator distributes costs of managing the corporate insurance function based on assets for each affiliate. Additionally, certain costs are allocated at the invoice or project level based on unique allocations.

(b) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Gas transportation services includes costs incurred on a construction project that was ultimately canceled totaling $2,154,700.

(c) Concept: DueToOrChargedByTheTransactionsWithAssociatedAffiliatedCompanies

Non-power goods or services provided by BNSF Railway Company are as follows: $22,072,824 of rail services and $82,057 of right-of-way.